



OIL ANALYSIS REPORT

WEAR	NORMAL
CONTAMINANTS	ABNORMAL
OIL CONDITION	ABNORMAL

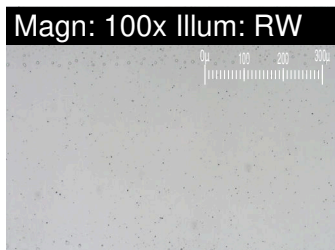
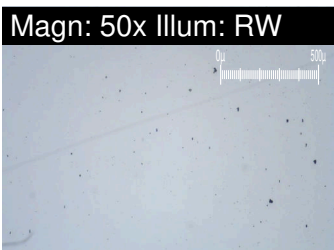
Machine Id  
**SAB1 G2 TURBINE BEARING**  
 Component  
**Turbine**  
 Fluid  
**PETRO CANADA TURBOFLO XL46 (--- GAL)**

**RECOMMENDATION**

We recommend that you perform vacuum distillation and/or air drying to attempt to remove any residual water and/or entrained gases from this oil that may be contributing to abnormal foaming and/or poor water separability. We recommend you service the filters on this component. We recommend an early resample to monitor this condition. NOTE: Please provide information regarding reservoir capacity, filter type and micron rating with next sample.

**WEAR**

All component wear rates are normal. The ferrography results are normal indicating no abnormal wear in the system.



Test	UOM	Method	Limit/Abn	Current	History1	History2
Sample Number		Client Info		WC0927742	WC0864648	WC
Sample Date		Client Info		15 May 2024	21 Dec 2023	27 Aug 2023
Machine Age	hrs	Client Info		0	0	0
Oil Age	hrs	Client Info		0	0	0
Filter Age	hrs	Client Info		0	0	0
Oil Changed		Client Info		N/A	N/A	N/A
Filter Changed		Client Info		N/A	N/A	N/A
Sample Status				ABNORMAL	SEVERE	SEVERE
PQ		ASTM D8184*		0	---	---
Iron	ppm	ASTM D5185(m)	>15	<1	1	1
Chromium	ppm	ASTM D5185(m)	>4	0	0	0
Nickel	ppm	ASTM D5185(m)	>2	0	0	<1
Titanium	ppm	ASTM D5185(m)		0	0	0
Silver	ppm	ASTM D5185(m)		0	0	0
Aluminum	ppm	ASTM D5185(m)	>10	0	<1	<1
Lead	ppm	ASTM D5185(m)		0	0	0
Copper	ppm	ASTM D5185(m)	>5	1	1	<1
Tin	ppm	ASTM D5185(m)	>5	0	0	0
Vanadium	ppm	ASTM D5185(m)		0	0	0
White Metal	scalar	Visual*	NONE	NONE	NONE	NONE
Yellow Metal	scalar	Visual*	NONE	NONE	NONE	NONE
Large Particles		DR-Ferr*		2.0	---	---
Small Particles		DR-Ferr*		2.6	---	---
Total Particles		DR-Ferr*	>---	4.6	---	---
Large Particles Percentage	%	DR-Ferr*		0	---	---
Severity Index		DR-Ferr*		1	---	---
Ferrous Rubbing	Scale 0-10	ASTM D7684*		2		
Ferrous Sliding	Scale 0-10	ASTM D7684*				
Ferrous Cutting	Scale 0-10	ASTM D7684*				
Ferrous Rolling	Scale 0-10	ASTM D7684*		1		
Ferrous Break-in	Scale 0-10	ASTM D7684*				
Ferrous Spheres	Scale 0-10	ASTM D7684*		1		
Ferrous Black Oxides	Scale 0-10	ASTM D7684*				
Ferrous Red Oxides	Scale 0-10	ASTM D7684*				
Ferrous Corrosive	Scale 0-10	ASTM D7684*				
Ferrous Other	Scale 0-10	ASTM D7684*				
Nonferrous Rubbing	Scale 0-10	ASTM D7684*				
Nonferrous Sliding	Scale 0-10	ASTM D7684*				
Nonferrous Cutting	Scale 0-10	ASTM D7684*				
Nonferrous Rolling	Scale 0-10	ASTM D7684*				
Nonferrous Other	Scale 0-10	ASTM D7684*				

## CONTAMINANTS

There is a moderate amount of silt (particulates < 14 microns in size) present in the oil. The system cleanliness is above the acceptable limit for the target ISO 4406 cleanliness code.

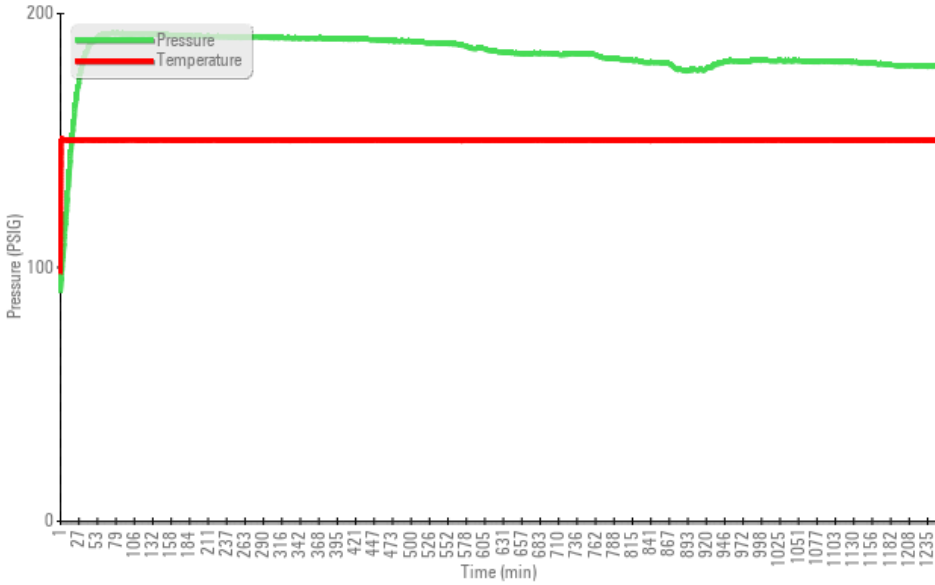
Silicon	ppm	ASTM D5185(m)	>15	0	<1	<1
Potassium	ppm	ASTM D5185(m)	>20	<1	<1	<1
Water	%	ASTM D6304*	>0.03	0.000	0.001	0.001
ppm Water	ppm	ASTM D6304*	>300	<10	7	3.2
Soot %	%	ASTM D7844*		0	---	---
Nitration	Abs/cm	ASTM D7624*		1.8	---	---
Sulfation	Abs/.1mm	ASTM D7415*		10.9	---	---
Separability	oil/h2o/em	ASTM D1401*	40/40/0	41/39/0 (15)	---	---
MPC Varnish Potential	Scale	ASTM D7843(m)*	>15	12	---	---
Particles >4µm		ASTM D7647	>2500	▲ 5996	▲ 38561	▲ 48192
Particles >6µm		ASTM D7647	>640	264	▲ 3876	▲ 6609
Particles >14µm		ASTM D7647	>80	12	5	15
Particles >21µm		ASTM D7647	>20	4	2	2
Particles >38µm		ASTM D7647	>4	1	1	0
Particles >71µm		ASTM D7647	>3	0	1	0
Oil Cleanliness		ISO 4406 (c)	>18/16/13	▲ 20/15/11	▲ 22/19/10	▲ 23/20/11
Pentane Insolubles	%	ASTM D893(m)*		0.029	---	---
Toluene Insolubles	%	ASTM D893(m)*		0.007	---	---
Silt	scalar	Visual*	NONE	NONE	NONE	NONE
Debris	scalar	Visual*	NONE	NONE	NONE	NONE
Sand/Dirt	scalar	Visual*	NONE	NONE	NONE	NONE
Appearance	scalar	Visual*	NORML	NORML	NORML	NORML
Odor	scalar	Visual*	NORML	NORML	NORML	NORML
Emulsified Water	scalar	Visual*	>0.03	NEG	NEG	NEG
Carbonaceous Material	Scale 0-10	ASTM D7684*				
Sand/Dirt	Scale 0-10	ASTM D7684*		3		
Fibres	Scale 0-10	ASTM D7684*				
Spheres	Scale 0-10	ASTM D7684*				
Other	Scale 0-10	ASTM D7684*				

## OIL CONDITION

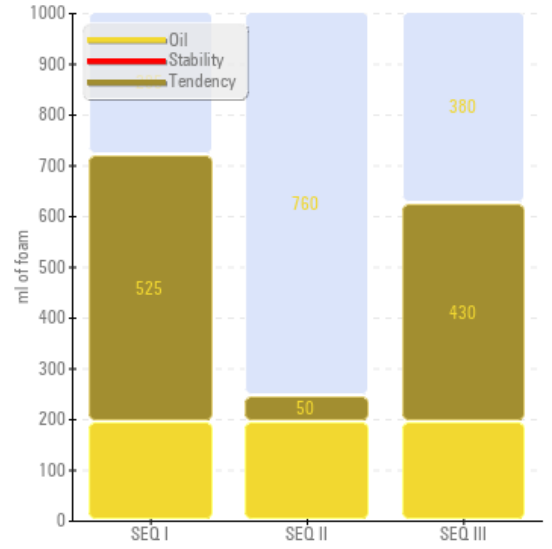
Foaming Tendency stage I (ASTM D892) result is abnormal indicating a tendency for oil foaming. Rust Prevention test (ASTM D665) indicates the oil retains good anti-corrosion properties. The AN level is acceptable for this fluid. The oil is still serviceable provided that the contaminant(s) can be reduced to acceptable levels.

Sodium	ppm	ASTM D5185(m)		0	0	0
Boron	ppm	ASTM D5185(m)		0	0	0
Barium	ppm	ASTM D5185(m)		0	0	0
Molybdenum	ppm	ASTM D5185(m)		0	0	0
Manganese	ppm	ASTM D5185(m)		0	0	0
Magnesium	ppm	ASTM D5185(m)		<1	0	0
Calcium	ppm	ASTM D5185(m)		0	<1	<1
Phosphorus	ppm	ASTM D5185(m)		2	1	1
Zinc	ppm	ASTM D5185(m)	0	2	2	3
Sulfur	ppm	ASTM D5185(m)		586	647	608
Oxidation	Abs/.1mm	ASTM D7414*		1.9	---	---
Acid Number (AN)	mg KOH/g	ASTM D974*	0.04	0.04	0.09	0.12
Visc @ 40°C	cSt	ASTM D7279(m)	46.39	45.0	45.1	45.0
Visc @ 100°C	cSt	ASTM D7279(m)	6.79	6.7	---	---
Viscosity Index (VI)	Scale	ASTM D2270*	100	101	---	---
Air Release Time	min	ASTM D3427*	4	5.20	---	---
Foam Tendency	I/II/III	ASTM D892*	0	▲ 525/50/430	---	---
Foam Stability	I/II/III	ASTM D892*	0	0/0/0	---	---
ASTM Color	scalar	ASTM D1500*	0.5	<3.0	---	---
Rust Prevention	PASS/FAIL	ASTM D665*		PASS	---	---
Oxidation Test (RPVOT)	minutes	ASTM D2272*	2700	3218	---	---
Anti-Oxidant 1	%	ASTM D6971*	<25	81	---	---
Anti-Oxidant 2	%	ASTM D6971*	<25	90	---	---
Lubricant Degradation	Scale 0-10	ASTM D7684*		2		

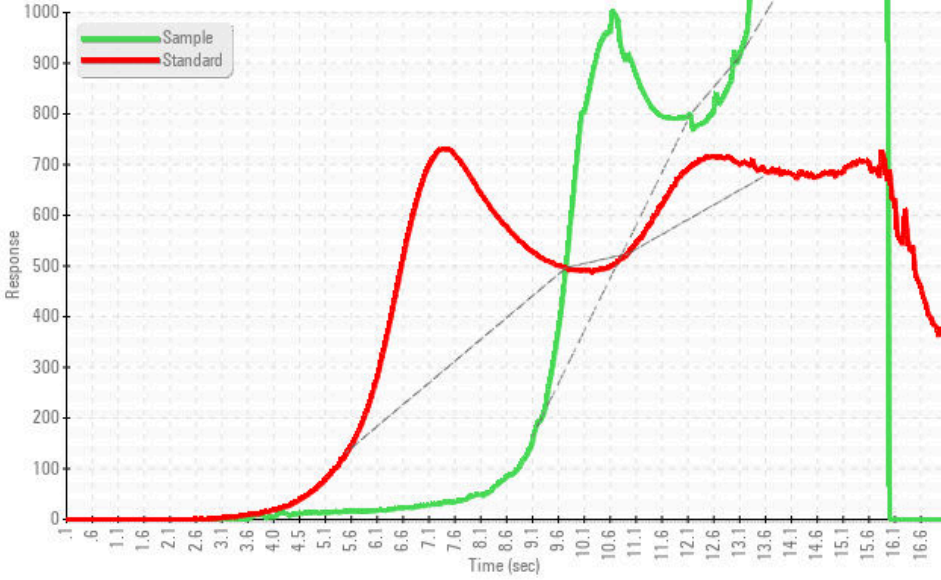
### Rotating Pressure Vessel Oxidation Test



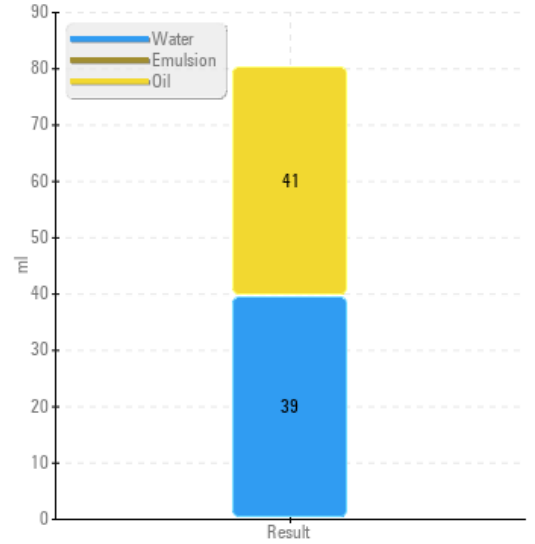
### Foaming SEQ I/II/III



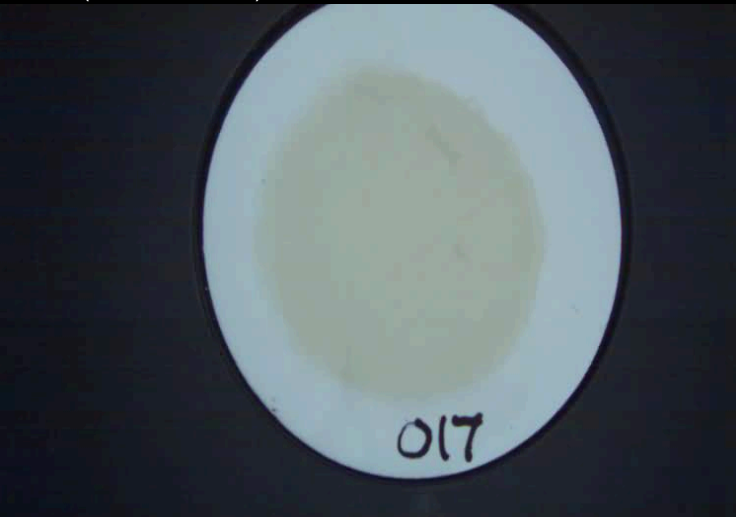
### Remaining Useful Life (RULER)



### Water Separability



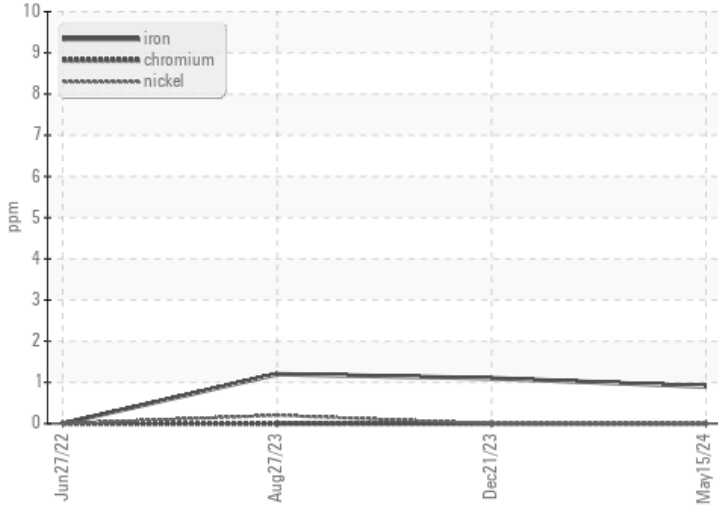
### MPC (Varnish Test)



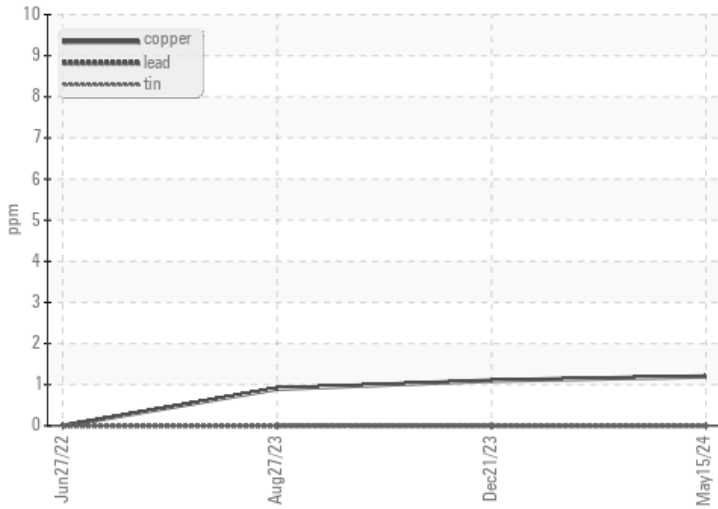
### Sample Color & Clarity



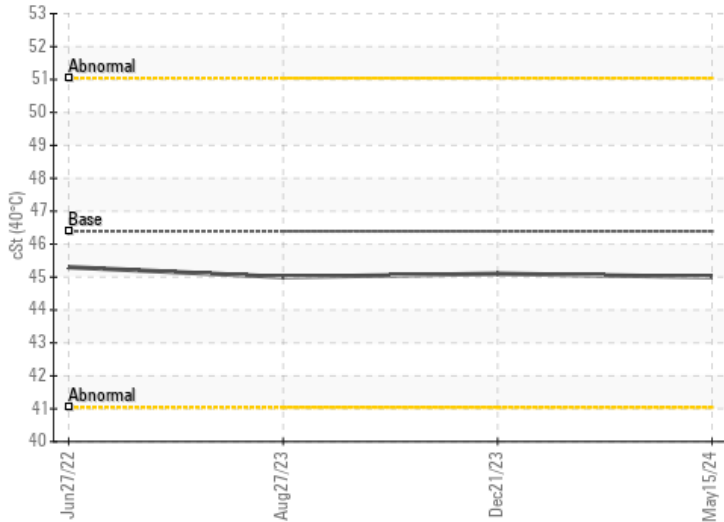
### Ferrous Alloys



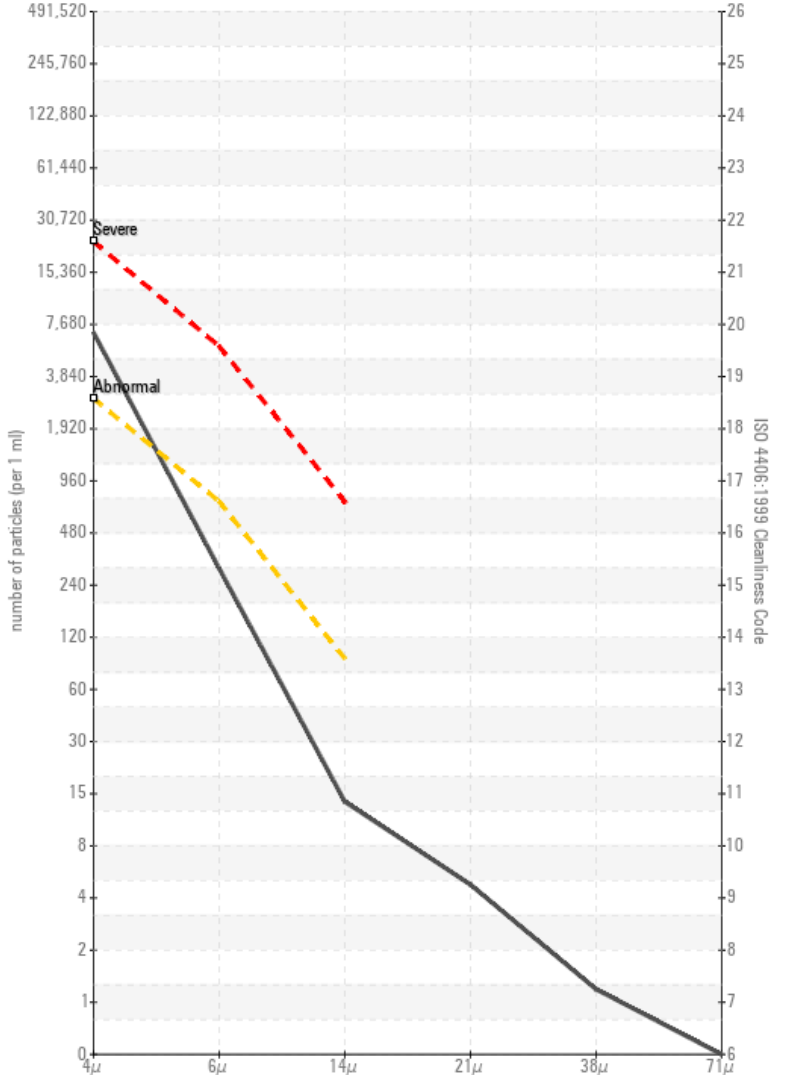
### Non-ferrous Metals



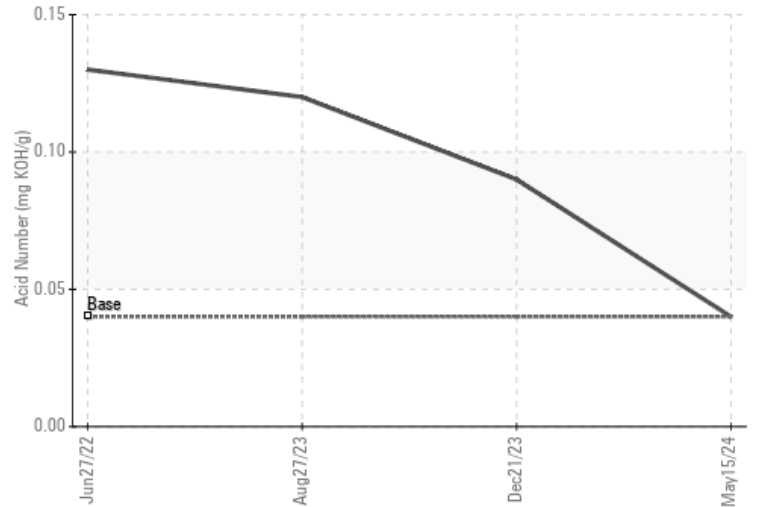
### Viscosity @ 40°C



### Particle Count



### Acid Number



**Laboratory** : WearCheck - C8-1175 Appleby Line, Burlington, ON L7L 5H9  
**Sample No.** : WC0927742  
**Lab Number** : 02636017  
**Unique Number** : 5785179  
**Test Package** : AOM 3 ( Additional Tests: Tollnsol )  
**Received** : 16 May 2024  
**Tested** : 29 May 2024  
**Diagnosed** : 29 May 2024 - Bill Quesnel

**Ontario Power Generation**  
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To discuss this sample report, contact Customer Service at 1-800-268-2131.  
 Test denoted (\*) outside scope of accreditation, (m) method modified, (e) tested at external lab.  
 Validity of results and interpretation are based on the sample and information as supplied.