

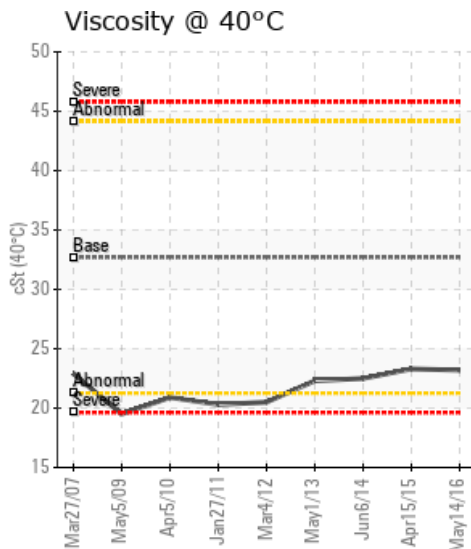
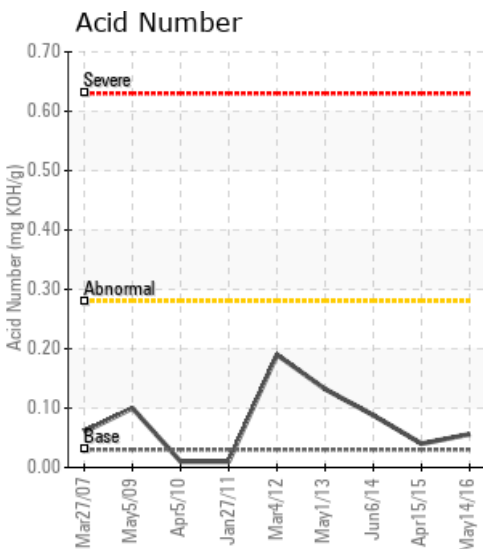
## LINE 3 HOT OIL SYSTEM

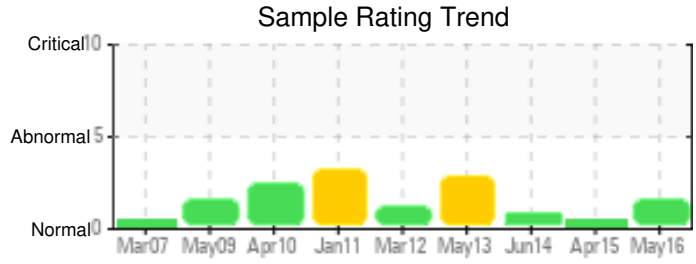
Customer: PTRHTF10069	System Information	Sample Information
CERTAINTEED - SAINT GOBAIN 3303 EAST 4TH AVENUE SHAKOPEE, MN 55379 USA Attn: Patrick Wallace Tel: E-Mail: patrick.wallace@saint-gobain.com	System Volume: 9450 gal Bulk Operating Temp: 474F / 246C Heating Source: Blanket: Fluid: PETRO CANADA CALFLO AF Make:	Lab No: 02073864 Analyst: Neil Buchanan Sample Date: 05/14/16 Received Date: 05/24/16 Completed: 05/27/16 Neil Buchanan neil.buchanan@hollyfrontier.com

Recommendation: COC Flash Point is abnormally low. GCD IBP, 90% Distillation Point has decreased from the last sample. Pentane Insolubles have also increased and the phosphorus additive levels decreased markedly from the last sample. Resample next interval to monitor.

Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
05/14/16	05/24/16	0.0y	MAIN SYSTEM FLOW	347 / 175	2.9	23.2	0.056	0.166	667 / 353	764 / 407	852 / 455	5.29
04/15/15	05/07/15	0.0y	MN FLOW/MN SYS PUMP	394 / 201	11.4	23.3	0.04	0.026	685 / 363	776 / 413	877 / 469	2.02
06/06/14	06/17/14	0.0y	MAIN FLOW NEAR PUMP	412 / 211	11.0	22.5	0.088	0.021	682 / 361	768 / 409	861 / 460	2.46
05/01/13	05/15/13	0.0y	MAIN SYSTEM FLOW	383 / 195	73.6	22.3	0.132	0.050	667 / 353	730 / 388	796 / 424	2.32
03/04/12	03/14/12		MAIN SYSTEM FLOW	405 / 207	95	20.5	0.19	0.046	679 / 360	760 / 405	854 / 457	3.828
Baseline Data				435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5

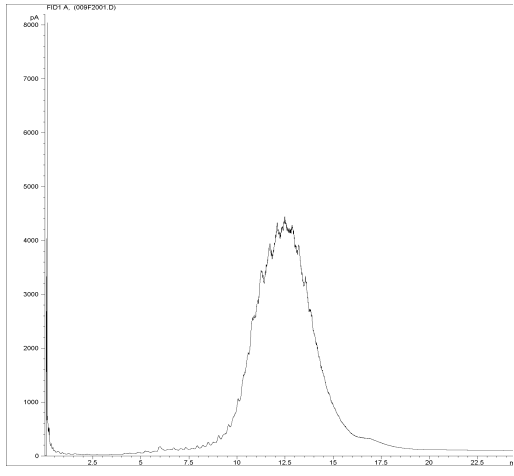




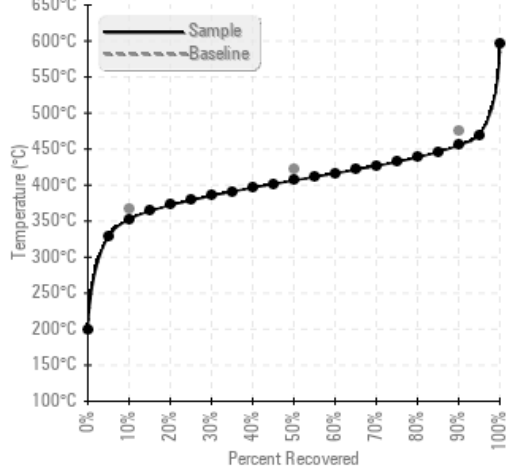
Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc	
05/14/16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8	0	
04/15/15	3	0	0	0	0	0	0	0	0	0	1	2	0	0	0	0	0	0	0	0	2	0	49	2	
06/06/14	6	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	2	0	45	0	
05/01/13	6	0	0	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	1	0	37	0	
03/04/12	0	0	0	0	0	0	1	0	0	0	5	0	1	0	0	0	0	0	3	0	0	1	9	0	
<b>Baseline Data</b>			0	0						0			0	0					0					270	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]

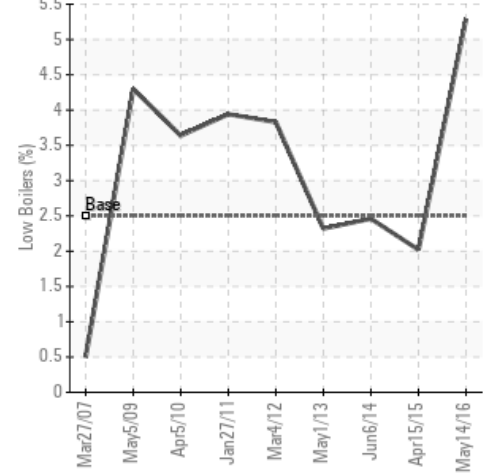
GCD Spectrum



Gas Chromatography Distillation



% Boiling < 335°C



Historical Comments

04/15/15	Sulfur levels are at 2112 ppm which is substantially higher than new oil values of <1 ppm. Investigate source of contamination. Viscosity at 40C is 23.3 cSt which is at >30% change condemning limit. Check for product used. Other properties are within normal ranges.
06/06/14	Viscosity is substantially lower than new Calflo AF oil but no evidence of thermal cracking - investigate source. TAN, Flash, GCD are good. (GCD) 90% Distillation Point is marginally low.
05/01/13	The oil remains in good condition and is suitable for further use. The reason for the automatic warnings is that the system is a mix of Mobiltherm and Calflo AF and the computer is trying to compare the oil against the known values. Please continue to sample at the regular interval (9-12 months). (GCD) 90% Distillation Point is severely low. (GCD) 50% Distillation Point is marginally low.
03/04/12	The reason why some data is flagged and color coded this time and it did not in the past is because the lab previously compared results against Mobiltherm, while now they probably changed it to Calflo AF based on what was indicated on the paperwork. The oil condition looks excellent at this time. We will remind you when the next round of sampling is due.

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