

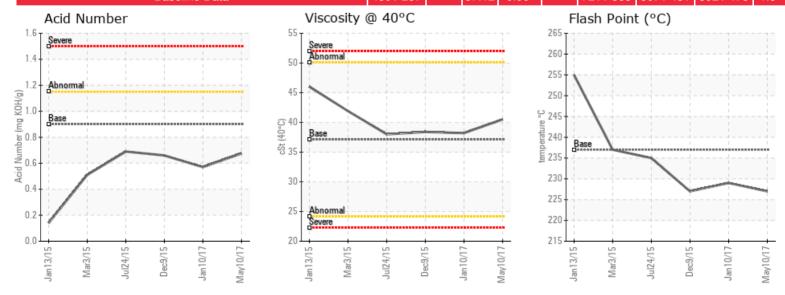
#1 COOKER (I-852-1-0140)

Customer: PTRHTF10156	System Information	Sample Information
INGREDION	System Volume: 200 gal	Lab No: 02145884
1515 SOUTH DROVER ST	Bulk Operating Temp: 400F / 204C	Analyst: Yvette Trzcinski
INDIANAPOLIS, IN 46221 USA	Heating Source:	Sample Date: 05/10/17
Attn: Devin Wentz	Blanket:	Received Date: 05/16/17
Tel: (317)441-0448	Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID	Completed: 05/19/17
E-Mail: devin.wentz@ingredion.com	Make: HEAT EXCHANGE/TRAN	To discuss this report contact Yvette
		Trzcinski at (262)933-0718

Recommendation: This system has seen little to no addition judging by the results, therefore the condition appears to be similar to the last sample. No action deemed necessary at this time, just re-sample in 6 months for normal monitoring.

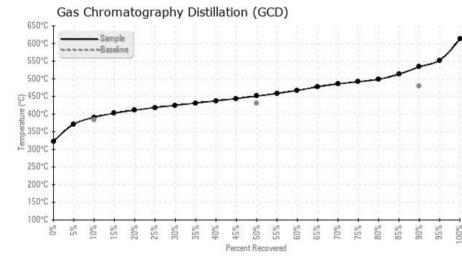
Comments: (GCD) 90% Distillation Point is severely high. (GCD) 50% Distillation Point is marginally high.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
05/10/17	05/16/17	6m	DRAIN PORT	441 / 227	31.8	40.5	0.675	0.045	735 / 391	844 / 451	992 / 533	0.46
01/10/17	01/23/17	9m		444 / 229	14.2	38.2	0.57	0.063	735 / 391	839 / 448	983 / 528	0.24
12/09/15	04/19/16	6m	HOT OIL HEAT EXCHNGR	441 / 227	207.5	38.4	0.66	0.259	779 / 415	848 / 453	942 / 505	0.00
07/24/15	08/06/15	0m	PAST THE STRAINER	455 / 235	6.0	38.0	0.69	0.102	734 / 390	839 / 448	984 / 529	0.19
03/03/15	03/12/15	1m	1 D.T.C	459 / 237	17.1	<mark>41.9</mark>	0.51	0.139	748 / 398	883 / 473	1008 / 542	0.22
01/13/15	01/30/15	0m	AT PUMP	491 / 255	141.1	46.0	0.14	0.244	821 / 439	933 / 501	1048 / 564	0.00
	Baseline Data		459 / 237		37.12	0.90		721 / 383	807 / 431	892 / 478	1.5	

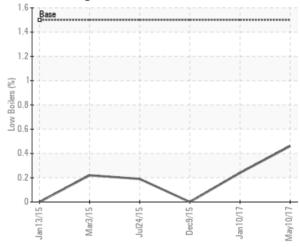




Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



% Boiling < 335°C



Historical Comments

01/10/17	This system has seen little to no addition judging by the results, therefore the condition appears to be similar to the last sample. No action deemed necessary at this time, just re-sample in 6 months for normal monitoring. (GCD) 90% Distillation Point is severely high. (GCD) 50% Distillation Point is marginally high.
12/09/15	The sample is dated Dec 9 2015, so a fresh sample would provide more insight into the current fluid condition. The amount of Purity FG HTF has increased to >50% in this system. We notice a bit more solids and moisture in this sample, which may be caused by the way the sample was taken. Sampling should include letting a good amount of oil flow through the sampling valve before collecting the sample, so we get a representative sample of what is flowing in the pipes. Please keep monitoring every 6 months considering how critical these cookers are. (GCD) 10% Distillation Point is severely high.
07/24/15	There is a steady change in properties to show the increasing amount of Purity FG HTF in the system (estimated at 65%). The overall condition of the fluid appears to be good based on the results with metals, water and insoluble solids at low levels. Please re-sample at next scheduled interval. (GCD) 90% Distillation Point is severely high.
03/03/15	The system had a significant addition of Purity FG HTF to where FG HTF is about 40% of the system now. The viscosity and boiling properties are shifting towards Purity FG HTF. Nothing alarming to report at this time. we suggest to sample every 3-4 momths to monitor the fluid condition. (GCD) 50% Distillation Point is severely high. Visc @ 40°C is abnormally high.
01/13/15	The sample shows some red flags and I suspect it's because the current oil looks different than Purity FG HTF. The software is trying to compare the results against fresh Purity FG HTF data. Based on the low phosphorous amount of 24 ppm, it appears there is little Purity FG HTF in this system (~10%). The GCD distillation data confirms the mixture heavily composed of Interlube fluid. This system has very dark oil and considering solids are collected in the strainer on a regular basis now, we suggest to take action and replace the fluid charge (GCD) 10% Distillation Point is severely high. (GCD) 50% Distillation Point is severely high. COC Flash Point is abnormally high. Visc @ 40°C is abnormally high.

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