

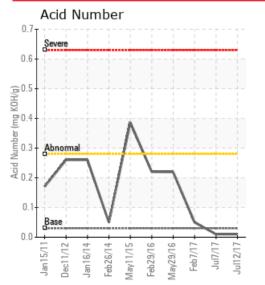
## LINE 2 HOT OIL SYSTEM

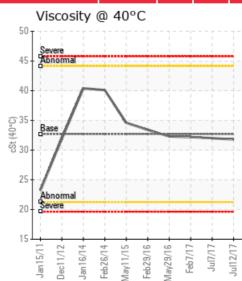
Customer: PTRHTF10059	System Information	Sample Information			
CERTAINTEED - SAINT GOBAIN	System Volume: 1265 gal	Lab No: 02160212			
11519 US RT 250 N	Bulk Operating Temp: 460F / 238C	Analyst: Gaston Arseneault			
MILAN, OH 44846 USA	Heating Source:	Sample Date: 07/12/17			
Attn: DAVE BLAKELY	Blanket:	Received Date: 07/28/17			
Tel: (419)541-0843	Fluid: PETRO CANADA CALFLO AF	Completed: 08/08/17			
E-Mail: dave.l.blakely@saint-gobain.com	Make: FIRST THERMOL	To discuss this report contact Gaston			
		Arseneault at 973-986-6503			

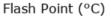
Recommendation: Everything looks excellent, nothing is flagged. Pls resample at next scheduled interval.

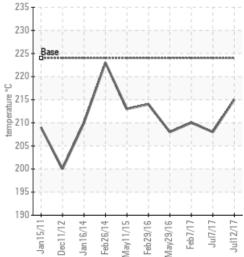
Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
07/12/17	07/28/17	Oy		419 / 215	18.5	31.8	0.01	0.314	697 / 369	794 / 424	896 / 480	1.38
07/07/17	07/28/17	0y		406 / 208	15.1	32.0	0.01	0.289	696 / 369	794 / 423	895 / 479	1.43
02/07/17	02/15/17	Оy	SIDE STREAM FLTR PRT	410 / 210	8.7	32.2	0.05	0.145	696 / 369	793 / 423	900 / 482	1.18
05/29/16	06/07/16	0y	SEALNAT USE TANK PMP	406 / 208	13.7	32.3	0.219	0.156	692 / 367	780 / 416	877 / 469	0.13
02/29/16	03/10/16	Oy	LINE 2 COATER AREA	417 / 214	8.3	33.4	0.22	0.091	692 / 367	792 / 422	899 / 482	1.69
05/11/15	07/21/15	Оy	LINE 2 COATER	415 / 213	25.3	34.6	0.386	0.528	692 / 367	795 / 424	891 / 477	1.70
	Baseline Data		435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5	



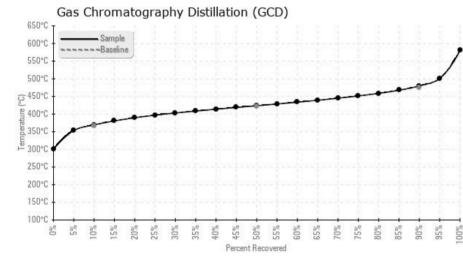




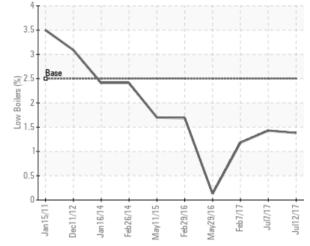




Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



## % Boiling < 335°C



	Historical Comments
07/07/17	Everything looks excellent, nothing is flagged. Pls resample at next scheduled interval.
02/07/17	The age of the fluid is unknown but it showed as 14 years old in 2014. The fluid looks very dark but its condition doesn't look that bad. We do not want to condemn 1200 gals of fluid based on looks only but if problems described last year with deposits in piping in low lying areas then a good system cleaning to restore its overall good condition should be considered.
05/29/16	The fluid looks very dark but its condition is not as bad as in 2014. Solids are not alarmingly high, oxidation is present but not at levels worth flagging or indicative of major problems. It came to our attention however that the system shows deposits in low lying piping and those signs should not be ignored. This oil analysis is just another tool in the toolbox but the challenge is to determine what the inside looks like based on a 1qt sample of hot oil.
02/29/16	Oil is in good condition, no issues at this time. Re-sample at next scheduled interval.
05/11/15	This sample is showing an increase TAN value as well as an elevated Pentane insoluables result. These are indications that the fluid is oxidizing. These values are an improvement of the last sample sent in.Please resample in six months time to track the oxidation progress of this fluid. Pentane Insolubles levels are abnormally high. Acid Number (AN) is abnormally high.

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