



WEST HOT OIL SYSTEM

Customer: PTRHTF10004

ADM VITAMIN E PLANT 3700 EAST DIVISION STREET DECATUR, IL 62526 USA

Attn: Rick Cluck Tel: (217)451-7770

E-Mail: ricky.cluck@adm.com

System Information

System Volume: 2200 gal

Bulk Operating Temp: 550F / 288C

Heating Source:

Blanket:

Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID

Make: AMERICAN

Sample Information

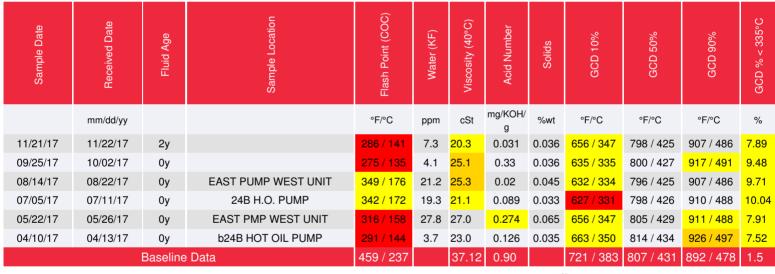
Lab No: 02183586 Analyst: Joe Goecke Sample Date: 11/21/17 Received Date: 11/22/17 Completed: 11/27/17

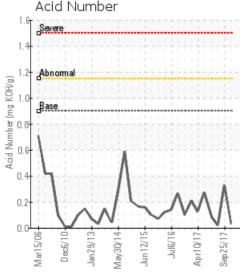
To discuss this report contact Joe

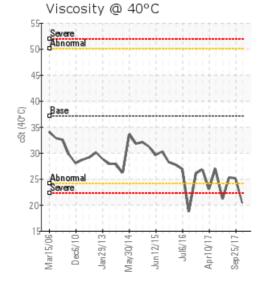
Goecke at (859)543-0092

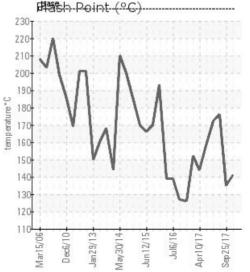
Recommendation: Drop in viscosity from last sample of 5 cSt, Flash point relatively the same slight decrease in low boilers indicate a fairly stable sample from last sample. Should consider a planned change out during next quarter due to the repeated low viscosity and high flash point. Resample in 45 days to confirm trend.

Comments: COC Flash Point is severely low. Visc @ 40°C is abnormally low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low.

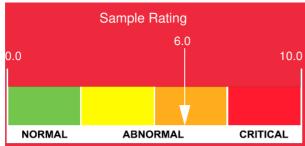


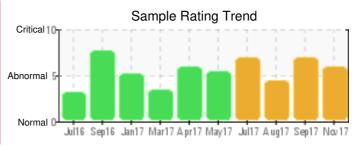






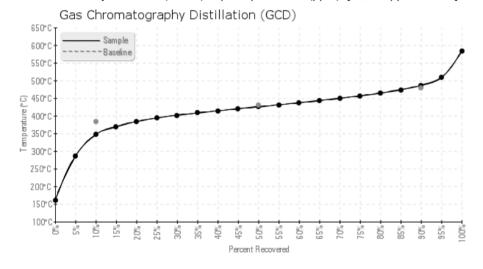


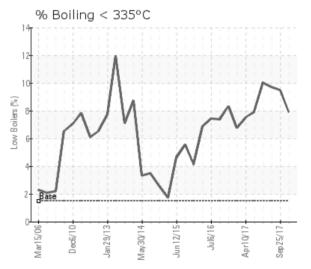




Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
11/21/17	1	0	0	0	0	0	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	28	0
09/25/17	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0
08/14/17	7	0	0	0	0	0	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	7	17
07/05/17	2	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	7	0
05/22/17	4	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9	19
04/10/17	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8	0
Baseline Data			0	0						0			0	0					0				230	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]





Historical Comments								
09/25/17	Flash point has dropped by 40 degrees C and is extremely low. low boilers are steady from last sample and Viscosity remained unchanged. While the flash point							
08/14/17	Sample looks very similar to last results. No action is required at this time. Although low boilers are approaching 10% they are slightly less than last month.							
07/05/17	Several Items need to be watched and system change out should be planned for the next quarter.							
05/22/17	Low boilers continue to be on a slow rise, but viscosity and flash point have risen slightly since last sample possibly due to fresh oil top-up. Acid number has doubled since last sample. We suggest resampling at 3 months to watch for rapid rise in low boilers and decrease in flash point with a possible change in third or fourth quarter this year. COC Flash Point is severely low. (GCD) % < 335°C is marginally high. (GCD) 90% Distillation Point is marginally high. (GCD) 10% Distillation Point is marginally high.							
04/10/17	Low boilers rose slightly from last sample, flash point dropped slightly and viscosity dropped from last sample. I recommend continued use but resample in 45							

Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Suncor Energy Inc is the proud owner of Petro-Canada.