

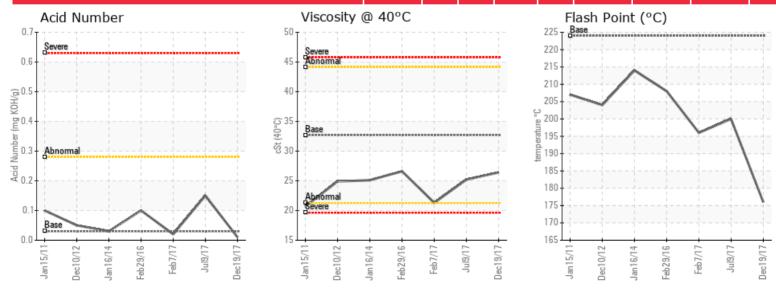
MODIFIED ROOM

Customer: PTRHTF10059	System Information	Sample Information
CERTAINTEED - SAINT GOBAIN	System Volume: 320 gal	Lab No: 02192162
11519 US RT 250 N	Bulk Operating Temp: 520F / 271C	Analyst: Yvette Trzcinski
MILAN, OH 44846 USA	Heating Source:	Sample Date: 12/19/17
Attn: DAVE BLAKELY	Blanket:	Received Date: 01/11/18
Tel: (419)541-0843	Fluid: PETRO CANADA CALFLO AF	Completed: 01/29/18
E-Mail: dave.l.blakely@saint-gobain.com	Make: FIRST THERMOL	To discuss this report contact Yvette
		Trzcinski at (262)933-0718

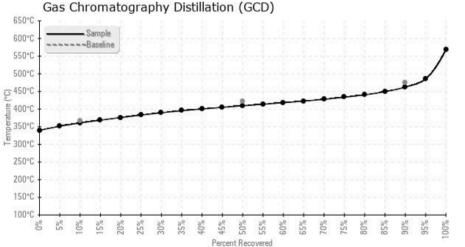
Recommendation: The flash point is low and the Simulated distillation indicates the presence of low boilers or molecules boiling before the boiling point of fresh oil which are the results you will see if there is thermal degradation of the fluid. Recommendation is to try and remove the low boilers by venting of the expansion tank if it is safe to due so and add new oil to the system to help raise the flash point about 15% - 20 % resample in 3 - 6 months to see how the system responded.

Comments:

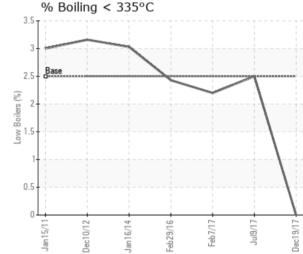
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
12/19/17	01/11/18	0h		349 / 176	12.5	26.4	0.01	0.010	681 / 361	769 / 409	864 / 462	0.00
07/09/17	07/28/17	0h		392 / 200	19.7	25.2	0.15	0.032	678 / 359	780 / 416	881 / 472	2.50
02/07/17	02/15/17	0h	SIDE STREAM FLTR PRT	385 / 196	11.7	21.3	0.02	0.030	678 / 359	779 / 415	883 / 473	2.20
02/29/16	03/10/16	0h	BY HEADER	406 / 208	6.0	26.6	0.10	0.314	680 / 360	787 / 420	908 / 487	2.43
01/16/14	01/23/14	0h	DRIP LEG BY PUMP	417 / 214	11.9	25.1	0.03	0.014	672 / 355	776 / 413	870 / 466	3.03
12/10/12	01/17/13	0h	123516	399 / 204	11.3	24.9	0.05	0.017	668 / 354	769 / 410	861 / 460	3.16
Baseline Data		435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5		







Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments

07/09/17	Viscosity has stabilized from last sample flash point in acceptable ranges, fluid appears to be free of contamination and does not appear to have degraded from last samples. Re sample in 6 months to verify fluid condition.
02/07/17	The viscosity of the fluid has dropped by 20% from the last sample a year ago. The flash point remains strong however. The overall condition looks good and there is no apparent contamination, therefore we can speculate that the drop in viscosity comes from operating the fluid in a way that promotes thermal degradation. We suggest more frequent sampling on this system, next quarter and every 6 months after that.
02/29/16	Oil is in good condition. We are beginning to see some slight oxidation but it is not an issue at this time. Re-sample at next scheduled interval. (GCD) 90% Distillation Point is marginally high.
01/16/14	The fluid has not changed much since the last test in June 2013. It is still a mixture of Therminol 55 and Calflo AF. Everything looks normal. Re-sample as part of your PM in another 6 months or so.
12/10/12	The oil is in good condition as it appear to have received a little Calflo AF since the last sample. Please submit a sample anually. (GCD) 90% Distillation Point is marginally low.

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