





PRIMARY LOOP

Customer: PTRHTF20049

WEYERHAEUSER CO. LTD. HUDSON BAY OSB 2000 HIGHWAY 9 SOUTH PO BOX 40 HUDSON BAY, SK S0E 0Y0 Canada

Attn: SERVICE

Tel: E-Mail:

System Information

System Volume: 0 gal

Bulk Operating Temp: Not Specified

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make:

Sample Information

Lab No: 02192816 Analyst: Ray Rolston Sample Date: 01/05/18 Received Date: 01/16/18 Completed: 01/17/18

To discuss this report contact Ray

Rolston at (250)893-4496

Recommendation: Iron wear in sample rose from 13 to 78 ppm; suspect that sampling port wasn't flushed when oil sample was obtained. Wear metals and water content remain low. Total Acid Number (TAN) increased slightly from 0.057 to 0.087 mg KOH/g. Gas Chromatography Distillation (GCD) 90% point lowered slightly from 512.4 to 501.7 C, although Final Boiling Point (FBP) increased from 587.5 to 588.9 C indicating the presence of high boilers. GCD comparison of July 2017 with January 2018 samples shows increase in low boilers (thermally cracked light ends). Pentane Insolubles increased from 0.043 to 0.056 suggesting greater sludge formation. Heat Transfer Fluid appears to be suitable for continued use. Recommend re-sampling in one year to monitor fluid condition.

Comments: (GCD) 90% Distillation Point is abnormally high.

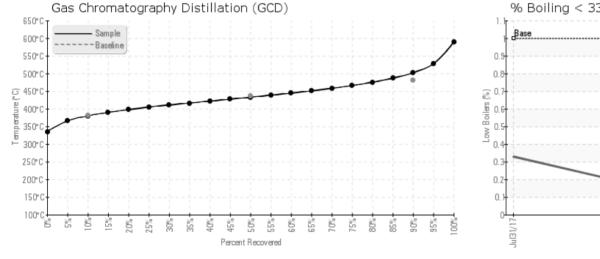


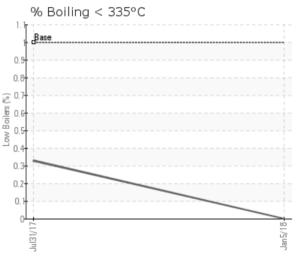


Baseline Data



Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]





Historical Comments

Heat transfer fluid sample is assumed to be Petro-Therm. There is no indication of the fluid's age. The heat transfer fluid appears to be quite dark from the photo. ICP metals content is normal. Water content is low at 11.8 ppm. The Total Acid Number (TAN) is low at 0.057 which is close to fresh oil value. The viscosity at 39.1 cSt is slightly higher than fresh oil typical of 35.8 cSt. Pentane insoluble results are acceptable. Gas Chromatography Distillation (GCD) combined with an increase in the fluid's viscosity shows the presence of high boilers as indicated by the 90% and Final Boiling Point (FBP). 07/31/17 This suggests a build up of oxidation products in the heat transfer system. Continued monitoring is recommended; re-sample in 6 months. (GCD) 90% Distillation Point is severely high.

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