



[PEYTO EXPLORATION / 11-21-55-20W5M] H-802 PLANT 1 HEAT MEDIUM

Customer: PTRHTF20124

PEYTO EXPLORATION 11-17-55-21W5 BOX 7198

EDSON, AB T7E 1V4 Canada

Attn: Logan Pillage Tel: (780)712-9444

E-Mail: lpillage@peyto.com

System Information

System Volume: 26000 ltr

Bulk Operating Temp: 370F / 188C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make: ALCO

Sample Information

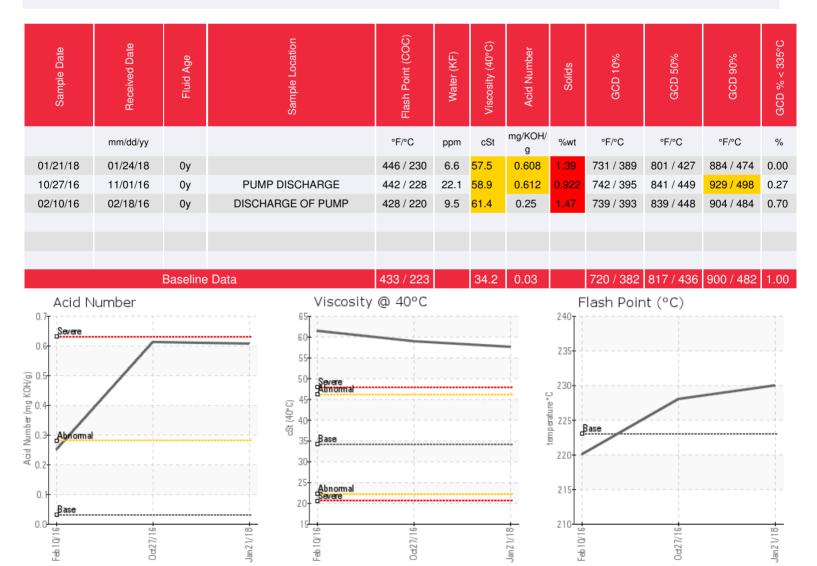
Lab No: 02194544 Analyst: Peter Harteveld Sample Date: 01/21/18 Received Date: 01/24/18 Completed: 01/26/18

To discuss this report contact Peter

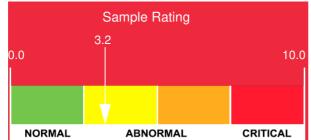
Harteveld at (780)967-4234

Recommendation: The fluid shows signs of degradation. TAN is high which has led to an increase in Fe as a result of corrosion. The viscosity is high which results in a decrease of heat transfer efficiency. The Pentane Insoluble (solids) content is high. Filtration of the fluid is recommended. If there are indications of system problems like plugging of heat exchanger bundles, leaking of mechanical seals on heat medium pumps or not being able to produce sufficient heat for the process it might be time to start planning a system cleaning/flushing. If the latter is the case, please contact your Petro-Canada Technical Service Advisor for support. Please re-sample in 6 months.

Comments: Pentane Insolubles levels are severely high. Acid Number (AN) is abnormally high. Visc @ 40°C is abnormally high.



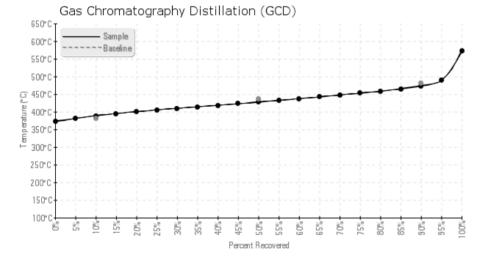


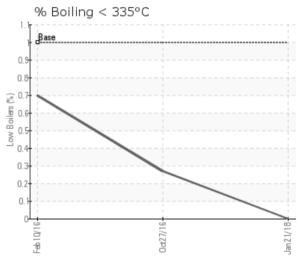




Sample Date	lron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
01/21/18	66	0	0	0	0	0	0	1	0	0	2	4	0	0	0	0	1	0	0	0	1	0	0	0
10/27/16	56	0	0	0	0	0	0	0	0	0	1	4	0	0	0	0	1	0	0	0	0	0	0	0
02/10/16	47	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	1	0	0	0	0	0	0	0
Baseline Data			0	0						0			0	0					0				0	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]





Historical Comments

10/27/16

Compared to the previous sample the condition of the fluid is similar with exception of TAN which has increased significantly. Judging from the 90% GCD temperature, oxidation is the cause of this. The pentane insoluble (solids) content has decreased but is still appr. twice the warning limit. As advised for the previous sample, filtration is still recommended. In order to prevent the fluid from becoming too acidic which will result in system corrosion, partial (25%) sweetening of the fill is recommended in addition to filtration. Pentane Insolubles levels are severely high. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is abnormally high. Visc @ 40°C is abnormally high.

02/10/16

NOTE: Viscosity test run twice, 61.4 cSt and 61.8 cSt.The viscosity of the fluid is high. TAN is elevated. The Pentane Insoluble (solids) content is high. If the system fill is 100% Petro-Therm and no other higher viscosity fluids are present, the condition of the fluid indicates degradation. It is recommended to lower the solids content of the fluid by filtration. Please re-sample after filtration and indicate the service life of the fluid at the next sample. Pentane Insolubles levels are severely high. Visc @ 40°C is abnormally high.

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