

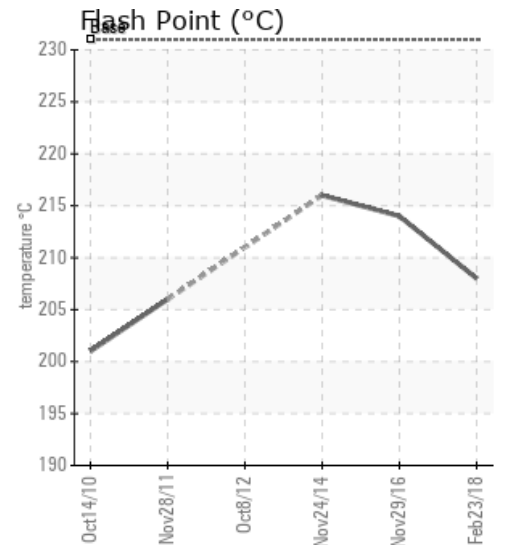
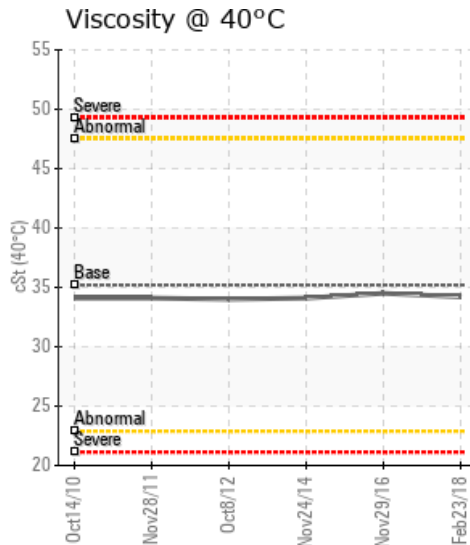
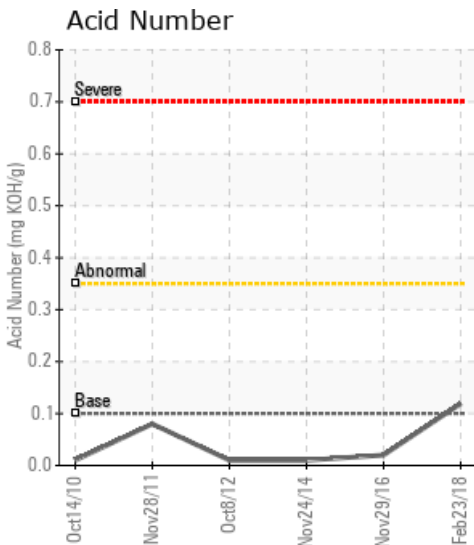
## YONG SHUN PU U-7 U-8

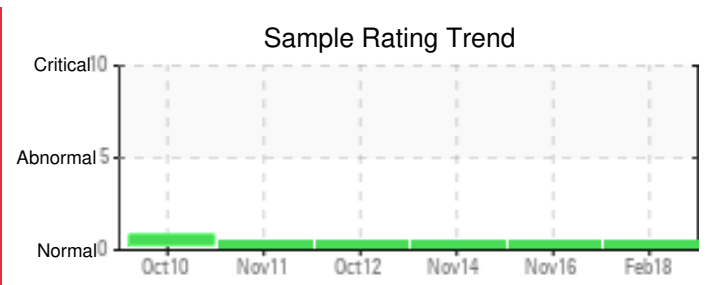
Customer: PTRHTF60007	System Information	Sample Information
CANADIAN RESOURCES INC 2F 71 CHONG CHING NORTH ROAD S C 3 TAIPEI, TAIWAN, PROVINC Attn: HUGO CHENG Tel: (886)225-853509 E-Mail: roychen1018@hotmail.com	System Volume: 11890 ltr Bulk Operating Temp: 419F / 215C Heating Source: Blanket: Fluid: PETRO CANADA CALFLO HTF Make:	Lab No: 02202461 Analyst: Yutong Gao Sample Date: 02/23/18 Received Date: 03/07/18 Completed: 03/10/18 To discuss this report contact Yutong Gao at (403)873-1876

Recommendation: The current fluid has normal viscosity, flash point, TAN, solid contents and distillation points. Please take one sample in 12 months to monitor the conditions. The fluid hours are not reported, which definitely limit our interpretation. Please inform Yutong Gao at Petro-Canada for the detailed fluid hours.

Comments:

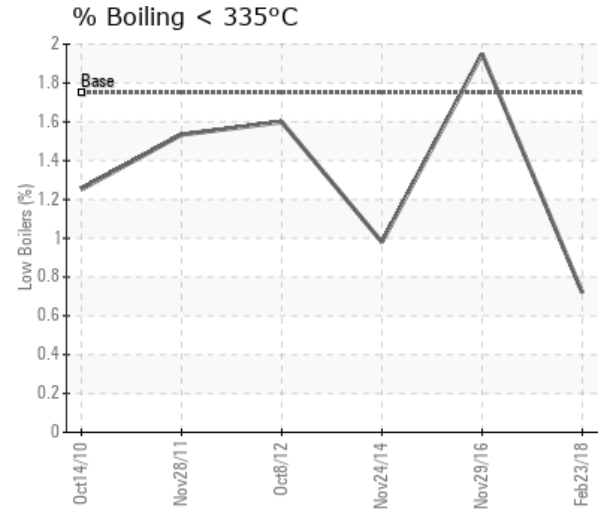
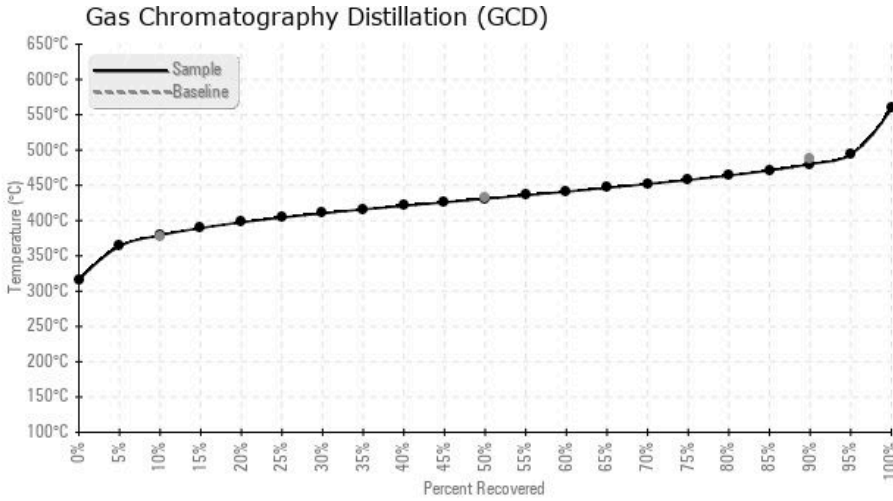
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
02/23/18	03/07/18	0h		406 / 208	14.6	34.2	0.119	0.069	714 / 379	807 / 431	896 / 480	0.72
11/29/16	12/08/16	0h		417 / 214	39.3	34.5	0.02	0.035	708 / 375	808 / 431	902 / 484	1.95
11/24/14	11/28/14	0h	U-7 U-8	421 / 216	6.7	34.1	0.01	0.054	713 / 378	807 / 430	899 / 481	0.98
10/08/12	10/15/12		NA		14	34	0.01	0.044	712 / 378	800 / 427	892 / 478	1.599
11/28/11	12/09/11		NA	403 / 206	24	34.1	0.08	0.070	714 / 379	802 / 428	891 / 477	1.534
10/14/10	10/21/10			394 / 201	41	34.1	0.01	0.037	715 / 379	802 / 428	891 / 477	1.252
Baseline Data				448 / 231		35.20	.1		712 / 378	810 / 432	910 / 488	1.75





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc	
02/23/18	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31	0	
11/29/16	8	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	34	0
11/24/14	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39	0
10/08/12	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	4
11/28/11	21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	40	1
10/14/10	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34	0
<b>Baseline Data</b>			0	0						0			0	0					0					280	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
11/29/16	The current fluid has adequate viscosity, flash point, acid number, distillation points, water and the solid content. The fluid is OK for continual run and please take a sample in 12 months to monitor the conditions.
11/24/14	The current fluid has normal viscosity, TAN, GCD points and particle level. It is suitable for further use and take one sample in 12 months to monitor the conditions.
10/08/12	The oil condition is normal and no actions need to be taken at this time. Resample at next scheduled interval.
11/28/11	The results look virtually identical to the last sample. Unless operational problems are experienced, we suggest to simply keep operating and re-sample in about 6 months to monitor the fluid condition.
10/14/10	The oil appears to be in good condition, all being normal. Keep up the good work and re-sample in 9-12 months to monitor the fluid condition.

Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Petro-Canada is a division of HollyFrontier Corporation.