

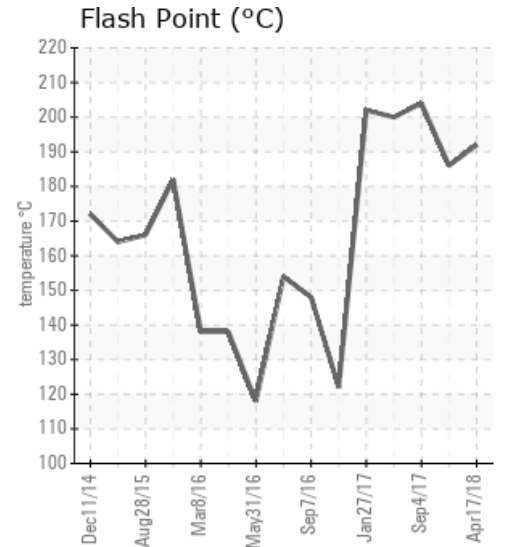
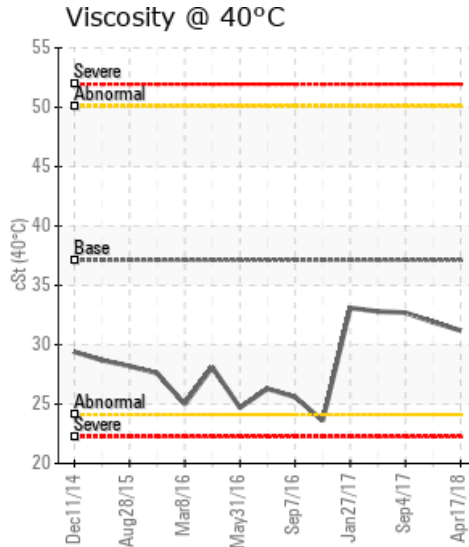
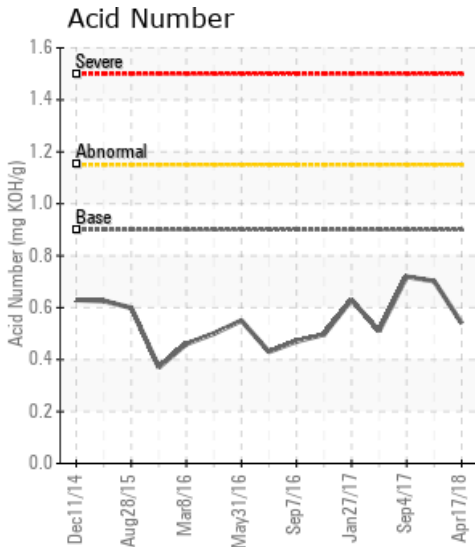
# SAINT-VITH PURATOS

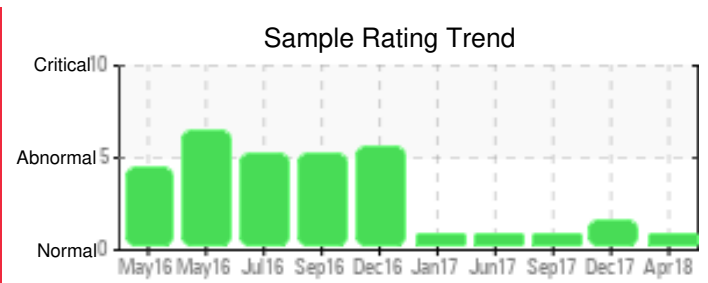
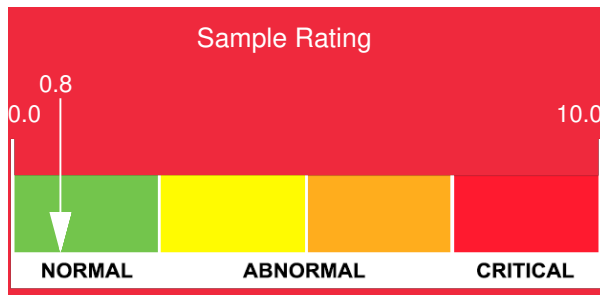
Customer: PTRHTF40077	System Information	Sample Information
BRENNTAG NV NIJVERHFIDSLAAN 38 DEERLIJK, 8540 Belgium Attn: Bart Vandenberghe Tel: 3(247)586-5546 E-Mail: bart.vandenberghe@brenntag.be	System Volume: 15000 ltr Bulk Operating Temp: 565F / 296C Heating Source: Blanket: Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID Make:	Lab No: 02213409 Analyst: Philip Riley Sample Date: 04/17/18 Received Date: 05/01/18 Completed: 05/08/18 To discuss this report contact Philip Riley at (440)124-4378171

Recommendation: All parameters within acceptable limits with exception of COC Flash point that is marginally low, however improved on previous sample. If possible and safe, please try to vent the system to reduce the light molecules and potentially elevate COC Flash Point.

Comments: COC Flash Point is abnormally low.

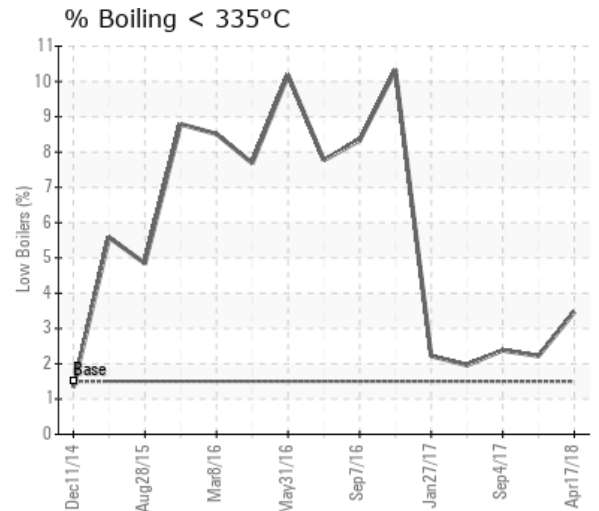
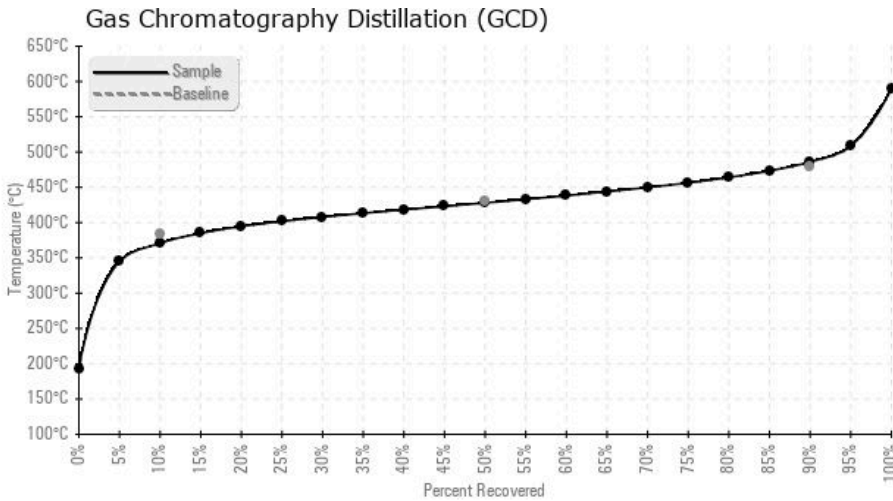
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
04/17/18	05/01/18	16m		378 / 192	6.5	31.2	0.54	0.060	699 / 371	802 / 428	907 / 486	3.47
12/07/17	01/16/18	12m		367 / 186	11.6	31.9	0.702	0.037	710 / 377	802 / 428	899 / 481	2.22
09/04/17	09/12/17	9m	CHAUDIERE HAUT	399 / 204	0.00	32.7	0.719	0.036	712 / 378	806 / 430	901 / 483	2.38
06/06/17	06/13/17	6m	CHAUDIERE HAUT	392 / 200	6.8	32.8	0.51	0.032	717 / 380	812 / 433	906 / 486	1.96
01/27/17	02/07/17	2m	CHAUDIERE HAUT	396 / 202	5.6	33.1	0.63	0.048	712 / 378	806 / 430	901 / 483	2.22
12/27/16	02/09/17	12m	CHAUDIERE HAUT	252 / 122	22.7	23.6	0.497	0.021	623 / 328	792 / 422	897 / 480	10.32
Baseline Data				459 / 237		37.12	0.90		721 / 383	807 / 431	892 / 478	1.5





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
04/17/18	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	8	0
12/07/17	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0
09/04/17	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11	0
06/06/17	8	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	10	0
01/27/17	6	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	12	0
12/27/16	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0
<b>Baseline Data</b>			0	0						0		0	0						0				230	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
12/07/17	marginally low on COC, but light ends look reduced from previous sample on GC trace. Looks to be sampled quarterly so fit for use until next quarter but must sample on time as flash poin has deteriorated in other samples in this system before change-out COC Flash Point is abnormally low.
09/04/17	Acid number creeping upwards from previous sample. Fluid darkened with use. IBP dropped, evidence of increased lighter molecules by GC, must monitor going forwards. Otherwise similar to last sample taken. COC Flash Point is marginally low.
06/06/17	Oil appears to be in good condition and fit for further service. Suggest sample at next scheduled maintenance interval. COC Flash Point is marginally low.
01/27/17	Oil appears to be in good condition and fit for further service. Suggest sample at next scheduled interval. COC Flash Point is marginally low.
12/27/16	Consideration should be given to replacing the oil in this system. (GCD) 10% Distillation Point is severely low. COC Flash Point is severely low. (GCD) % < 335°C is marginally high.

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