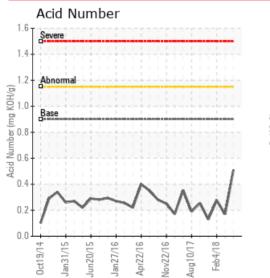


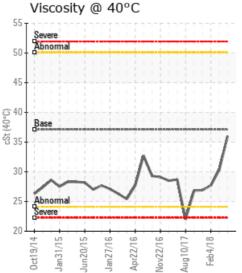
Customer: PTRHTF60010	System Information	Sample Information			
SYNLUBE INTERNATIONAL CO LTD	System Volume: 20910 ltr	Lab No: 02227970			
76/1 MOO.7 THACHIN	Bulk Operating Temp: 554F / 290C	Analyst: Yutong Gao			
MUANG SAMUTSAKHON, 74000	Heating Source:	Sample Date: 06/28/18			
THAILAND	Blanket:	Received Date: 07/13/18			
Attn: CHERNPORN CHOBKUI	Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID	Completed: 08/23/18			
Tel: 034421290	Make: WANSON	To discuss this report contact Yutong			
E-Mail: chernporn@synlube.co.th		Gao at (403)873-1876			

Recommendation: The current fluid has normal viscosity, flash point, solid and GCD distillation. It is suitable for further use. Need to confirm if the fluid has been changed recently? The flash point has been improved a lot by comparing with the last sample in May 2018. Please take one sample in 6 months to monitor the conditions.

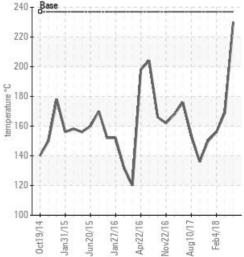
Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
06/28/18	07/13/18	0m	SUPPLY	446 / 230	0.00	36.0	0.51	0.009	724 / 385	789 / 420	868 / 464	0.00
05/23/18	06/12/18	25m		336 / 169	12.7	30.3	0.17	0.048	677 / 359	781 / 416	873 / 467	4.51
02/04/18	02/26/18	22m		313 / 156	0.00	27.7	0.276	0.036	665 / 352	769 / 409	890 / 477	4.38
11/01/17	11/14/17	19m		302 / 150	10.7	26.9	0.13	0.031	674 / 357	805 / 430	897 / 481	6.43
10/13/17	10/24/17	19m	SUPPLY	277 / 136	0.1	26.8	0.252	0.015	668 / 353	798 / 426	892 / 478	6.82
08/10/17	08/22/17	17m		309 / 154	9.9	22.0	0.19	0.040	675 / 357	799 / 426	895 / 480	6.22
		Baseline	Data	459 / 237		37.12	0.90		721 / 383	807 / 431	892 / 478	1.5



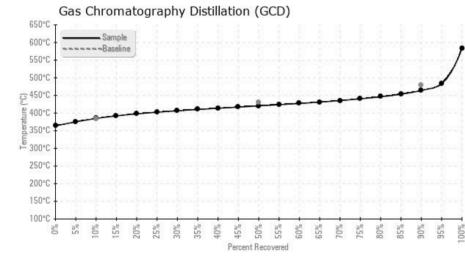




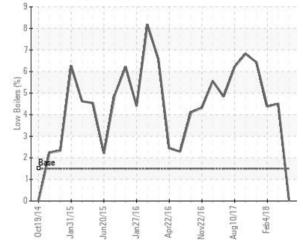




Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



% Boiling < 335°C



## **Historical Comments**

05/23/18	The currently fluid has experienced severe thermal cracking at the extremely high bulk working temperature. However, the fluid flash point and viscosity are all higher than the previous three used oil samples, so the overall fluid conditions are improving. Please continue to do the effective system venting and take one sample in 6 months to monitor the conditions. COC Flash Point is severely low. (GCD) 90% Distillation Point is marginally low.
02/04/18	The current fluid has normal distillation points, the acid number and solid contents are all very low. However, the flash point is still much lower than the fresh fluid due to the thermal cracking at the extremely high bulk working temperature. Please do a long and effective system venting and take one sample in 6 months to monitor the conditions. COC Flash Point is severely low.
11/01/17	The current fluid has very low acid number, normal distillation point, and minimum water and solid particles. However, the viscosity and flash point are still much lower than the fresh fluid due to the thermal cracking at 290C bulk temperature. The flash point is higher than the last sample on Oct 13th, so please continue to do the effective system venting, and take one sample in 4 months to verify the conditions. COC Flash Point is severely low.
10/13/17	The current fluid has adequate distillation points, viscosity, Tan or solids reading in general. However, the flash point is very low because of the presence of the low boiler/lighter oil. The fluid was partially thermal cracked by the high working temperature. Please do a longer system venting as soon as possible. The AIT test is recommended to double check the auto-ignition temperature. If the venting cannot be conducted efficiently, a partial oil change can be an option. Please take one sample in 3 months to monitor the conditions. COC Flash Point is severely low.
08/10/17	The current fluid contains increased low boiler/light oil due to the thermal cracking, therefore, the flash point and the viscosity are all reduced. Based on the GCD distillation results, the fluid is still suitable for use. However, we recommend a longer effective system venting as soon as possible. Please take one sample in 3 months to monitor the oil conditions.

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