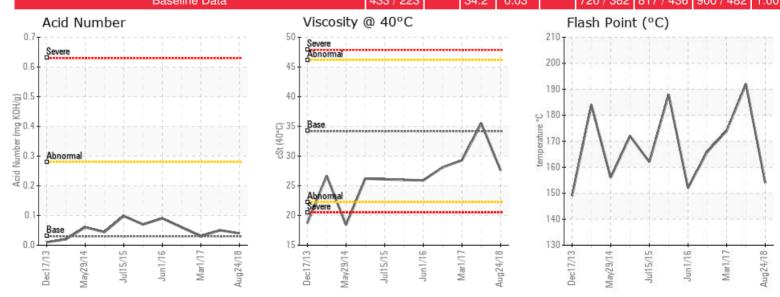


Customer: PTRHTF10141	System Information	Sample Information
TAMKO BUILDING PRODUCTS	System Volume: 650 gal	Lab No: 02237308
2300 35TH ST	Bulk Operating Temp: 530F / 277C	Analyst: Manny Garcia
TUSCALOOSA, AL 35401 USA	Heating Source:	Sample Date: 08/24/18
Attn: Greg Colburn	Blanket:	Received Date: 09/04/18
Tel: (205)752-3555	Fluid: PETRO CANADA PETRO-THERM	Completed: 09/06/18
E-Mail: gregory_colburn@tamko.com	Make: HEATEC Inc.	To discuss this report contact Manny
		Garcia at 954-384-7259

Recommendation: 'Venting' the system is recommended to align the 10% distillation point and 'potentially' the flash point. In June 2006, similar results for this system were documented and maintenance mitigated, re-submitted sample 3-months later & the parameters were all in-line. Please maintain system and re-submit sample for confirmation that fluid values are aligned.

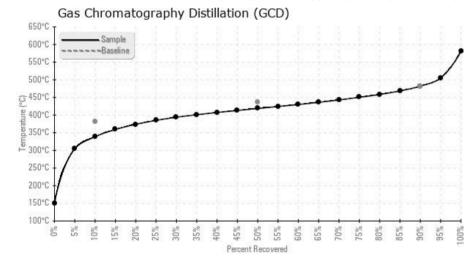
Comments: Flash point has reached a value of 154oC (309oF). Please assure the fluid in this system is below these values or consider changing fluid if the parameters cannot be mitigated. Also, some very lite debris was noticed by the lab technician and this can be mitigated by changing system filters or filtering with kidney loop system during a safe shutdown period to assure fluid cleanliness levels. COC Flash Point is severely low. (GCD) 10% Distillation Point is abnormally low. (GCD) % < 335°C is marginally high.

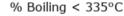
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
08/24/18	09/04/18	18m	PORT	309 / 154	13.1	27.6	0.04	0.021	642 / 339	786 / 419	900 / 482	8.82
03/02/18	03/13/18	12m		378 / 192	8.4	35.5	0.05	0.080	657 / 347	776 / 414	875 / 469	6.07
03/01/17	03/07/17	13m	PORT	345 / 174	18.6	29.3	0.03	0.047	654 / 346	795 / 424	913 / 490	7.50
08/05/16	08/11/16	0m	SAMPLE PORT	331 / 166	17.2	28.1	0.06	0.038	740 / 393	813 / 434	913 / 490	1.96
06/01/16	06/09/16	0m	SAMPLE PORT	306 / 152	28.7	25.9	0.09	0.041	604 / 318	779 / 415	893 / 479	13.47
02/05/16	02/12/16	0m	SAMPLE PORT	370 / 188	34.9	26.0	0.07	0.043	606 / 319	775 / 413	893 / 479	13.67
		Raseline	Data	433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00

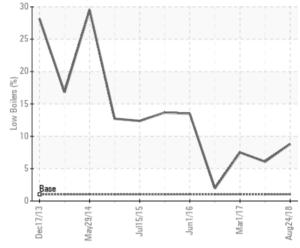




Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]







Historical Comments

03/02/18	Sample is suitable for continued use. Please resample in 12 months COC Flash Point is marginally low. (GCD) 10% Distillation Point is marginally low. (GCD) 90% Distillation Point is marginally low. Consider 'venting' the system to improve these values. Sample condition has improved from previous fluid sample submitted a year ago. Very light debris found in fluid. This can be filtered out with a kidney loop filtration system if suitable during system downturn for maintenance. Change any system filters, if any.
03/01/17	Recommendation to 'vent' system may assist the flash point and distillation points <335oC. Send sample into the lab after any mitigation/maintenance is performed to check for improved values. Safely filtering the oil during any shutdowns and/or changing any system filters may reduce the visible debrisWear metals are low/Contaminant levels are low/Water is nil/COC Flash Point is abnormally low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low/Viscosity is in check/Pentane insoluble are satisfactory/Very light debris in sample
08/05/16	Please include age of unit and age on the 650 gallon charge of Petro-Therm fluid on next sample submission/Excellent improvement in this used oil sample result from the previous oil sample. Please re- submit sample in 9 months to a year as a general recommendation or sooner if problems are anticipated. Wear metals are low and in check/no contamination-no debris/Water is low/Total Acid Number is low/Flash Point is moderately low at 1660C, but an improvement from the previous sample which was 152oC - improvement of 14oC/Previous sample was 2 months ago/distillation curves are excellent and an improvement @<335oC as well as @10%/Pentane solids are low/Clean sample
06/01/16	The Flash Point can be brought up by artificial methods. Taking no more then 10% of the volume of the oil in the system and replacing with virgin oil. This will help the abnormal distillation curve values also. 'Venting' the system can assist in correcting the distillation curve values. Please include the age of the oil and the system during the submission of the next sample. Please re-send sample to verify corrective actions. Wear metals are low; Contaminant levels are low; Moisture levels are in acceptable ranges; Viscosity is slightly out of the ISO 32 range; (GCD) 10% Distillation Point is severely low; (GCD) % < 335°C is abnormally high. Very Light debris visible in sample
02/05/16	Please Include the age of the oil and the equipment on next sample submission. Please re-sample after any 'venting' has been performed to see if the corrective action mitigated the distillation curve readings. Depending on the age of the oil in this system (650 gallons), it may be safer and more efficient to drain & Ilush the system and re-charge with Fresh Petro-therm fluid. Wear metals are low and satisfactory/moisture is low/Total Acid number is low/ISO tiscosity grade is in check/(GCD) 10% Distillation Point is severely low. (GCD) % < 335°C is abnormally high. 'Venting' the system is recommended to protect the system fluid from 'cracking'. COC Flash Point is marginally low by 35 degrees. Pentane solids are acceptable/Very light debris visual in sample/

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