



## LINE 3 HOT OIL SYSTEM

## Customer: PTRHTF10069

CERTAINTEED - SAINT GOBAIN 3303 EAST 4TH AVENUE SHAKOPEE, MN 55379 USA

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## System Information

System Volume: 9450 gal

Bulk Operating Temp: 474F / 246C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make:

## Sample Information

Lab No: 02244124

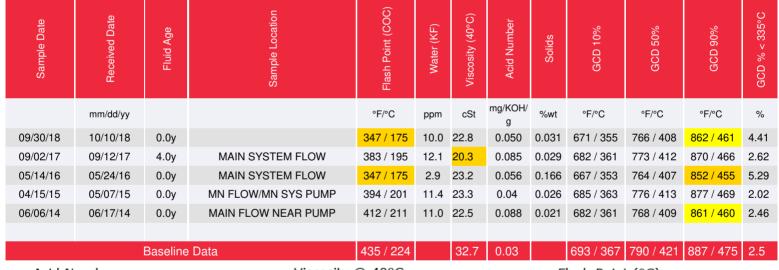
Gaston Arseneault

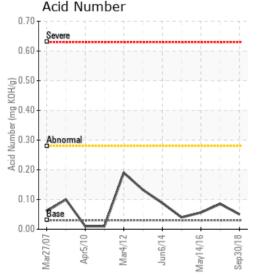
Analyst: Gaston Arseneault Sample Date: 09/30/18 Received Date: 10/10/18 Completed: 10/23/18

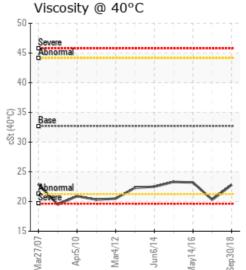
gaston.arseneault@hollyfrontier.com

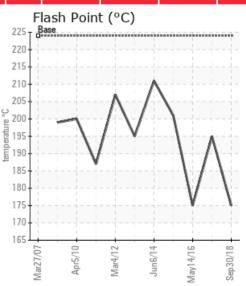
Recommendation: This system has a history of having lower viscosity and what doesn't help is the flaws in the ASTM open cup flash point test is results jump up and down. So the viscosity is higher than on the last sample, yet the flash point is flagged for being lower. Overall you have managed this system well, just make sure the viscosity remains at least 23 cSt, but ideally we would like it to be a little higher. Since it seems to be more prone to thermal cracking, a slightly more frequent venting and replenishing might be needed on this system.

Comments: COC Flash Point is abnormally low.



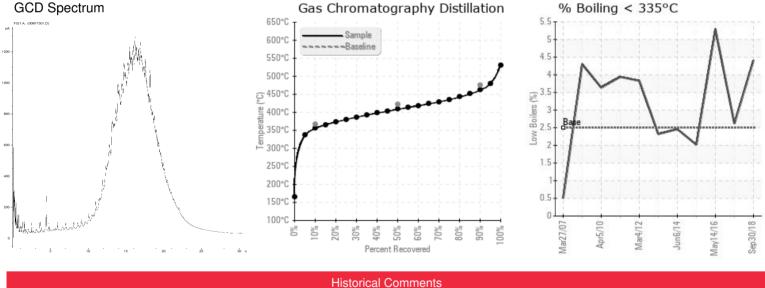








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
09/02/17	The viscosity remains low although the flash point and boiling properties remain normal. We suggest to maintain a certain venting schedule to prevent further reduction in viscosity and decrease in flash point. Remember to replace light ends vented off by adding fresh oil. Best practices suggest that the oil level in the expansion tank should be 75% full when in operation. Visc @ 40°C is abnormally low.
05/14/16	COC Flash Point is abnormally low. GCD IBP, 90% Distillation Point has decreased from the last sample. Pentane Insolubles have also increased and the phosphorus additive levels decreased markedly from the last sample. Resample next interval to monitor.
04/15/15	Sulfur levels are at 2112 ppm which is substantially higher than new oil values of <1 ppm. Investigate source of contamination. Viscosity at 40C is 23.3 cSt which is at >30% change condemning limit. Check for product used. Other properties are within normal ranges.
06/06/14	Viscosity is substantially lower than new Calflo AF oil but no evidence of thermal cracking - investigate source. TAN, Flash, GCD are good. (GCD) 90% Distillation Point is marginally low.

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