

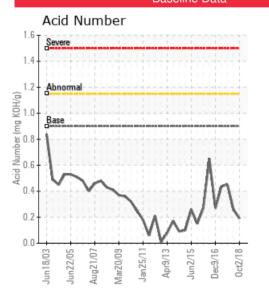
RELUTHERM RTAG-14

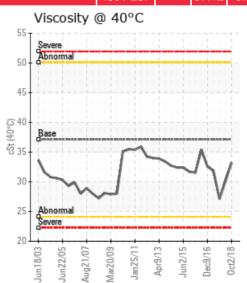
Customer: PTRHTF40043	System Information	Sample Information
MORA PRODUCTIE BV	System Volume: 10000 ltr	Lab No: 02244128
FREGATWEG 53	Bulk Operating Temp: 275F / 135C	Analyst: Philip Riley
MAASTRICHT 6222NZ	Heating Source:	Sample Date: 10/02/18
MAASTRICHT, 6222NZ Netherlands	Blanket:	Received Date: 10/10/18
Attn: WILBERT SNIJERS	Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID	Completed: 10/12/18
Tel:	Make: RELUTHERM	To discuss this report contact Philip Riley
E-Mail: w.snijers@klt.nl		at (440)124-4378171

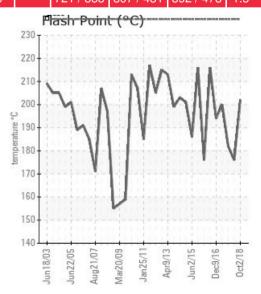
Recommendation: Looks to have undergone some system/fluid maintenance since last sample 12 months ago. The fluid has recovered but could still benefit a little venting to drive off any light ends. Evidence of some fluid cracking on the trace but with correct venting, if safe to do so, COC Flash point should further recover.

Comments: COC Flash Point is marginally low.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
10/02/18	10/10/18	Oy		396 / 202	14.1	33.2	0.19	0.042	704 / 373	803 / 428	902 / 484	1.30
08/23/18	08/28/18	15y		349 / 176	0.00	30.2	0.26	0.156	680 / 360	802 / 428	910 / 488	5.02
11/24/17	11/29/17	15y		360 / 182	69.6	27.1	0.452	0.070	688 / 364	809 / 432	915 / 491	4.60
06/20/17	06/26/17	14y		392 / 200	21.3	31.8	0.434	0.085	681 / 360	809 / 432	928 / 498	5.29
12/09/16	12/16/16	14y		381 / 194	9.6	32.6	0.27	0.115	682 / 361	808 / 431	935 / 502	5.27
06/21/16	06/27/16	13y		421 / 216	45.5	35.4	0.65	0.077	729 / 387	799 / 426	891 / 477	0.00
		Baseline	Data	459 / 237		37.12	0.90		721 / 383	807 / 431	892 / 478	1.5

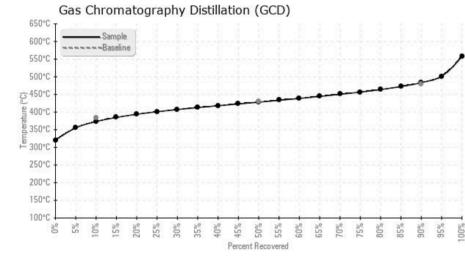




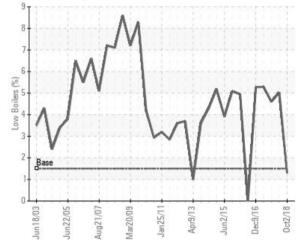




Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



% Boiling < 335°C



Historical Comments

08/23/18	Flash Point (COC) continued decline to a point at which the fluid needs to be changed. The GCD shows increased number of light molecules also supporting this. If the system can be safely vented then it may prolong the service life by raised the flash point. If it cannot then the fluid should be changed COC Flash Point is severely low.
11/24/17	COC flash very low, and significant drop in viscosity. Evidence of increased light molecules in the GC. If safe to do so, should consider venting the system to remove light end molecules which should raise the flash point. If this cannot be done, consider oil change as the fluid is deteriorating. COC Flash Point is abnormally low. (GCD) 90% Distillation Point is marginally high.
06/20/17	Oil is fit for further service. Suggest sample at next scheduled maintenance interval. (GCD) 90% Distillation Point is abnormally high. COC Flash Point is marginally low.
12/09/16	Oil appears to be fit for further service. Suggest sample at next scheduled maintenance interval. (GCD) 90% Distillation Point is severely high. COC Flash Point is marginally low.
06/21/16	Higher than expected levels of Iron have been identified. Suggest find why high levels of Iron are present and remove if possible. Oil is fit for further service, sample at next scheduled maintenance interval.PQ levels are abnormal. Iron ppm levels are abnormal.

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