

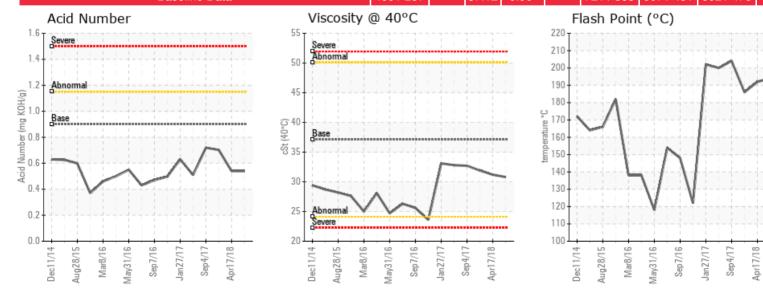
SAINT-VITH PURATOS

Customer: PTRHTF40077	System Information	Sample Information
BRENNTAG NV	System Volume: 15000 ltr	Lab No: 02245907
NIJVERHFIDSLAAN 38	Bulk Operating Temp: 565F / 296C	Analyst: Philip Riley
DEERLIJK, 8540 Belgium	Heating Source:	Sample Date: 09/10/18
Attn: Bart Vandenberghe	Blanket:	Received Date: 10/18/18
Tel: 3(247)586-5546	Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID	Completed: 10/22/18
E-Mail: bart.vandenberghe@brenntag.be	Make:	To discuss this report contact Philip Riley
		at (440)124-4378171

Recommendation: COC Marginally low and evidence of few lighter molecules to support this. Looks to be an oil change in the first place and there may be some slight carry over as part of this. All other fluid parameters hit normal limits. System is sampled 6 monthly so fluid fit for further use until next sample evaluation

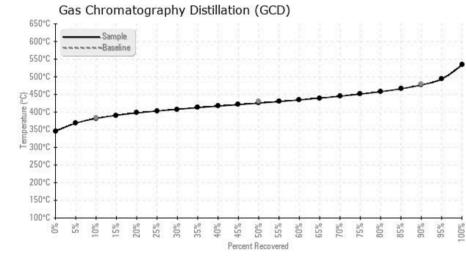
Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
09/10/18	10/18/18	0m		381 / 194	13.8	30.8	0.54	0.026	719 / 382	798 / 425	890 / 477	0.00
04/17/18	05/01/18	16m		378 / 192	6.5	31.2	0.54	0.060	699 / 371	802 / 428	907 / 486	3.47
12/07/17	01/16/18	12m		367 / 186	11.6	31.9	0.702	0.037	710 / 377	802 / 428	899 / 481	2.22
09/04/17	09/12/17	9m	CHAUDIERE HAUT	399 / 204	0.00	32.7	0.719	0.036	712 / 378	806 / 430	901 / 483	2.38
06/06/17	06/13/17	6m	CHAUDIERE HAUT	392 / 200	6.8	32.8	0.51	0.032	717 / 380	812 / 433	906 / 486	1.96
01/27/17	02/07/17	2m	CHAUDIERE HAUT	396 / 202	5.6	33.1	0.63	0.048	712 / 378	806 / 430	901 / 483	2.22
Baseline Data		459 / 237		37.12	0.90		721 / 383	807 / 431	892 / 478	1.5		

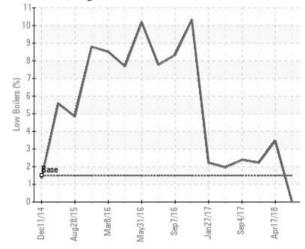




Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



% Boiling < 335°C



Historical Comments

04/17/18	All parameters within acceptable limits with exception of COC Flash point that is marginally low, however improved on previous sample. If possible and safe, please try to vent the system to reduce the light molecules and potentially elevate COC Flash Point. COC Flash Point is abnormally low.
12/07/17	marginally low on COC, but light ends look reduced from previous sample on GC trace. Looks to be sampled quarterly so fit for use until next quarter but must sample on time as flash poin has deteriorated in other samples in this system before change-out COC Flash Point is abnormally low.
09/04/17	Acid number creeping upwards from previous sample. Fluid darkened with use. IBP dropped, evidence of increased lighter molecules by GC, must monitor going forwards. Otherwise similar to last sample taken. COC Flash Point is marginally low.
06/06/17	Oil appears to be in good condition and fit for further service. Suggest sample at next scheduled maintenance interval. COC Flash Point is marginally low.
01/27/17	Oil appears to be in good condition and fit for further service. Suggest sample at next scheduled interval. COC Flash Point is marginally low.

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