



[Pembina Kakwa 8-13-63-5W6] Phase 2 Heat Medium

Customer: PTRHTF20062

Pembina Gas Services

GRANDE PRAIRIE, AB T8V 7K2 Canada

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System Information

System Volume: 84000 ltr

Bulk Operating Temp: 482F / 250C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: HEATECH

Sample Information

Lab No: 02265962 Analyst: Clinton Buhler Sample Date: 01/22/19 Received Date: 02/04/19 Completed: 02/07/19

200

195

Jan9/15

Jan 20/16

Jan31/17

Recommendation: Sample results indicate the fluid is suitable for continued service. Please re-sample in 12 months

Comments:

0.1

Jan9/15

	Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C		
		mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%		
01.	/22/19	02/04/19	5у	FILTER POT	432 / 222	21.9	29.3	0.048	0.044	668 / 353	772 / 411	876 / 469	3.91		
01.	/22/18	01/29/18	4y		403 / 206	33.2	28.9	0.03	0.067	685 / 363	782 / 417	896 / 480	1.28		
01.	/31/17	02/13/17	Зу	SLIP STRM FLTR PP DC	392 / 200	6.9	28.7	0.01	0.054	694 / 368	796 / 425	906 / 485	1.48		
01.	/20/16	01/28/16	2y	FILTER CANISTER	399 / 204	105.5	23.3	0.050	0.023	691 / 366	795 / 424	897 / 481	1.96		
01.	/09/15	01/20/15	6y	INLET TO FILTER	406 / 208	12.9	30.4	0.162	0.056	706 / 374	784 / 418	909 / 487	0.00		
			Baseline	Data	435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5		
	Acid N	umber		Viscosity	@ 40°C					Flash Point (°C)					
0.7	Severe								235						
0.6	Severe			Severe 45 - Abnormal					230						
									225 - 1	ase					
£0.5+				40 +				-	220				1		
Acid Number (mg KOH/g)									215			/			
ber (r				(335 Base 330				215		 					
E 0.3 +	Abnormal			3 30				210			/				
9.0 Acid				25				-	205						

Jan31/17

Jan22/18

Jan22/19

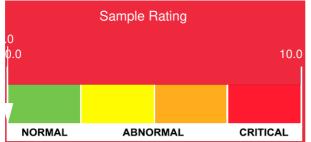
Jan9/15

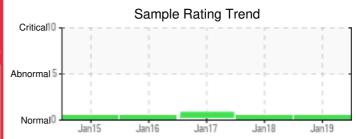
20

Jan22/18

Jan31/17

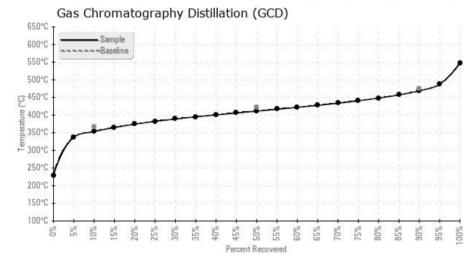


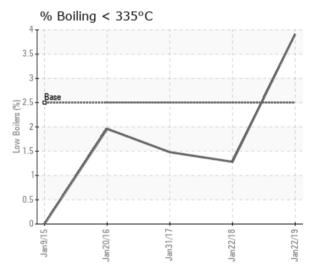




Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
01/22/19	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0
01/22/18	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	0
01/31/17	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	0
01/20/16	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	16	0
01/09/15	19	0	0	0	0	0	0	0	0	0	4	4	0	0	0	0	0	0	2	0	2	0	78	1
Baseline Data			0	0						0			0	0					0				270	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]





	Historical Comments
01/22/18	Sample results indicate that the fluid is suitable for continued service. Consider sampling again in 12 months.
01/31/17	(GCD) 90% Distillation Point is marginally high. TAN and Viscosity are within spec. Flash point is marginally lower then normal however fluid is suitable for continued use. Resample in 6 months. (GCD) 90% Distillation Point is marginally high.
01/20/16	Oil looks fine and is suitable for continued use.
01/09/15	This sample (GCD) 90% Distillation Point is marginally high however is good for continued use. Resample in 6 months. (GCD) 90% Distillation Point is marginally high.

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