

# **CARGILL MEAT**

### Customer: PTRHTF60010

SYNLUBE INTERNATIONAL CO LTD 76/1 MOO.7 THACHIN

MUANG SAMUTSAKHON, 74000

THAILAND

Attn: CHERNPORN CHOBKUI

Tel: 034421290

E-Mail: chernporn@synlube.co.th

#### System Information

System Volume: 9225 ltr

Bulk Operating Temp: 554F / 290C

**Heating Source:** 

Blanket:

Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID

Make: WANSON

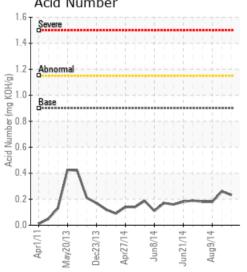
## Sample Information

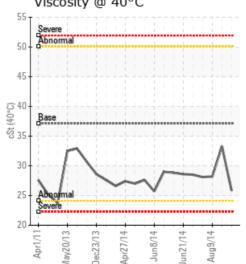
Lab No: 02271408 Analyst: Yutong Gao Sample Date: 02/20/19 Received Date: 03/05/19 Completed: 03/07/19

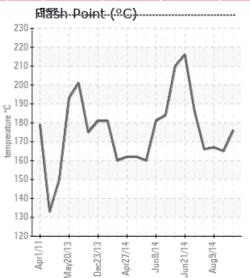
Recommendation: The current fluid has minimum oxidation, very low solid contents and very low third party contaminants such as the water and dirt particles. The oil viscosity and flash point are all lower than the fresh oil mainly due to the thermal cracking at high bulk temperature conditions. Please plan and conduct the system venting as soon as possible. Please run the current fluid and take one sample in 6 months to monitor the conditions.

Comments: (GCD) 10% Distillation Point is low. COC Flash Point is low. (GCD) % < 335°C is high.

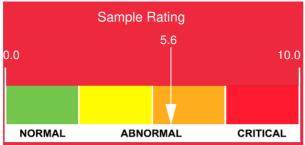


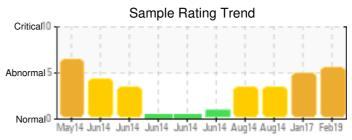






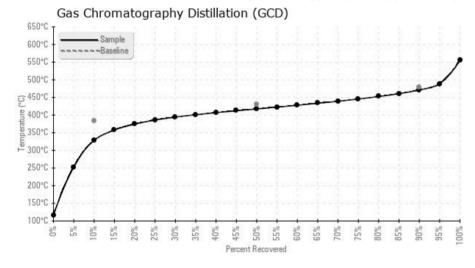


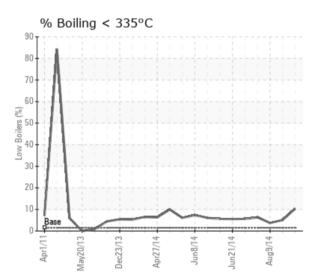




Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
02/20/19	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0
01/11/17	4	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	15	0
08/09/14	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	25	0
08/08/14	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	25	0
06/22/14	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	23	2
06/21/14	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	24	1
Baseline Data			0	0						0			0	0					0				230	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]





#### **Historical Comments**

Please confirm where this sample was taken from? The test results indicate the oil has decent viscosity, TAN, Solid content and the GCD points. However, the flash point is very low due to the thermal cracking. The low boiler of the fluid needs to be vented from the system as soon as possible. Please confirm if the 01/11/17 system was modified to allow the efficient venting. Please also confirm what is the AIT test result to address the safety concerns. The fluid should be well mixed, the return/supply lines have very similar test results interm of viscosity/flash point/particles. However, there is noticable difference on GCD%<335C and GCD 10%. The sulfur level is 43ppm (don't include in the report) indicates there might be a third party contamination. Most likely, this is also a bad 08/09/14 sample. Please make sure there is no change of the venting process and take a good sample after a longer period of flushing. COC Flash Point is marginally low. If the current venting process is still the same (~ 200L oil topup/month), there is no reason to see the flash point drop from 186C to 166C within 2 months. The sulfur level is 40ppm (don't include in the report) indicates there might be a third party contamination. Most likely, this is a bad sample. Please make sure there is no change 08/08/14 of the venting process and take a good sample after a longer period of flushing. COC Flash Point is marginally low. (GCD) 10% Distillation Point is marginally low. Viscosity, GCD distillation, Flash Points and Solid level are all good. However, the flash point reading is still lower than the supply line sample, looks like the fluid is not well mixed. Please take one sample in 4 months to monitor. 06/22/14 Viscosity, GCD distillation, Flash Points and Solid level are all good. Please take one sample in 4 months to monitor. 06/21/14

Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Petro-Canada is a division of HollyFrontier Corporation.