



#4 COOKER (I-854-1-0145)

Customer: PTRHTF10156

INGREDION 1515 SOUTH DROVER ST INDIANAPOLIS, IN 46221 USA

Attn: Randy Ward Tel: (317)656-2247

E-Mail: Randy.Ward@ingredion.com

System Information

System Volume: 200 gal

Bulk Operating Temp: 400F / 204C

Heating Source:

Blanket:

Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID

Make: HEAT EXCHANGE/TRAN

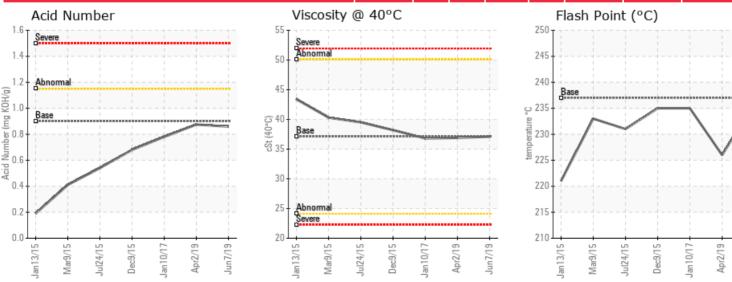
Sample Information

Lab No: 02292382 Analyst: Yvette Trzcinski Sample Date: 06/07/19 Received Date: 06/20/19 Completed: 06/25/19

Recommendation: sample from June 7 2019 - zinc contamination levels increased 45% or 236 ppm from the sample taken 2 months ago as well as water contamination increase to over 700 ppm from 100 ppm - looks like water and zinc are coming from an issue within the system

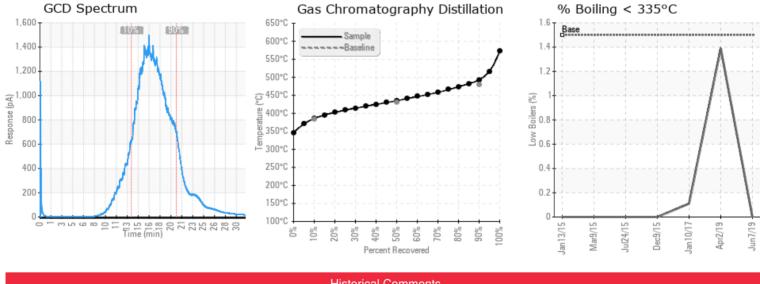
Comments: Water contamination levels are abnormally high. ppm Water contamination levels are abnormally high. Zinc ppm levels are severely high. (GCD) 90% Distillation Point is marginally high.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C	
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%	
06/07/19	06/20/19	0m	SAMPLEPORT 3-1004045	457 / 236	707.4	37.1	0.859	0.272	725 / 385	815 / 435	918 / 492	0.00	
04/02/19	06/20/19	0m	SAMPLE PORT 3-966892	439 / 226	107.7	36.9	0.875	0.052	710 / 377	780 / 416	886 / 474	1.39	
01/10/17	01/23/17	6m		455 / 235	40.7	36.8	0.78	0.032	736 / 391	826 / 441	925 / 496	0.11	
12/09/15	04/19/16	6m	HOT OIL HEAT EXCHNGR	455 / 235	7.5	38.2	0.68	0.059	773 / 411	843 / 451	941 / 505	0.00	
07/24/15	08/06/15	0m	PAST THE STRAINER	448 / 231	0.00	39.5	0.54	0.041	744 / 396	872 / 467	1003 / 540	0.00	
03/09/15	03/20/15	0m	SUCTION SIDE OF PUMP	451 / 233	14.0	40.3	0.41	0.163	748 / 398	893 / 479	1003 / 540	0.00	
Baseline Data						37.12	0.90		721 / 383	807 / 431	892 / 478	1.5	
A cid N	umbor	Viscosity @ 40°C					Flack Doint (9C)						





Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments							
	04/02/19	sample dated April 2 2019 - seeing 516 ppm zinc contamination and water level has increased to 107 ppm - need to determine whether zinc contamination is from the wrong top up fluid used or from galvanized components in the system Zinc ppm levels are severely high.					
	01/10/17	The color change seem to indicate the oil has been changed since the last sample. Plus the iron went down significantly and the properties now more closely resemble Purity FG HTF. The flash point remains strong. No action deemed necessary at this time, just re-sample in 6 months for normal monitoring. (GCD) 90% Distillation Point is abnormally high.					
	12/09/15	The sample is dated Dec 9 2015, so a fresh sample would provide more insight into the current fluid condition. The amount of Purity FG HTF is slowly increasing in this system. Flash point is increasing and the low boilers are reduced. Please keep monitoring every 6 months considering how critical these cookers are. (GCD) 90% Distillation Point is severely high. (GCD) 10% Distillation Point is abnormally high. (GCD) 50% Distillation Point is marginally high.					
	07/24/15	There is a steady change in properties to show the increasing amount of Purity FG HTF in the system. The overall condition of the fluid appears to be good based on the results with metals, water and insoluble solids at low levels. Please re-sample at next scheduled interval. (GCD) 90% Distillation Point is severely high. (GCD) 50% Distillation Point is abnormally high.					
		We can see the boiling curve shifting closer towards Purity FG HTF. Same with phosphorous, rising to where it's about 40% of Purity FG HTF at present. There is a bit more solids and variety of metals, as if a partial oil replacement may have been performed on this system. Nothing alarming to report at this time, so we suggest to sample at 3 to 4 months interval to monitor oil condition (GCD) 50% Distillation Point is severely high. (GCD) 90% Distillation Point is severely high.					

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