

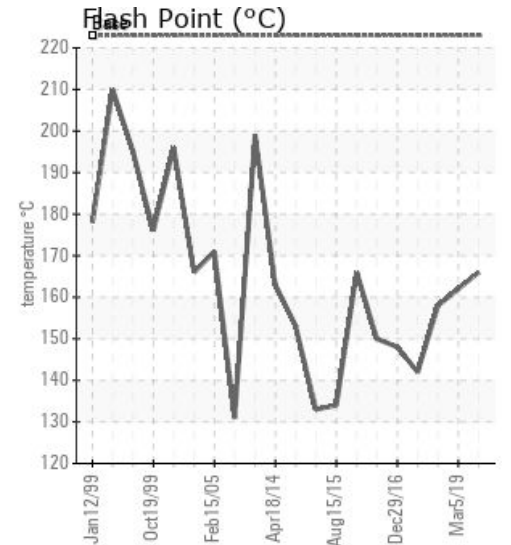
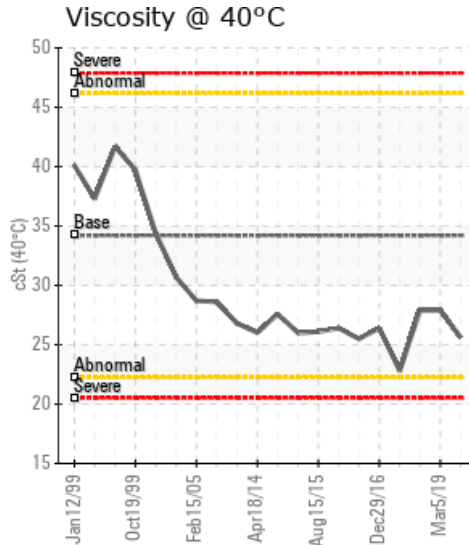
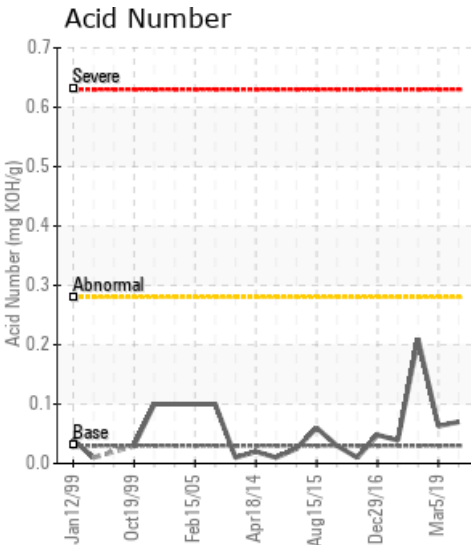
## LINE 2

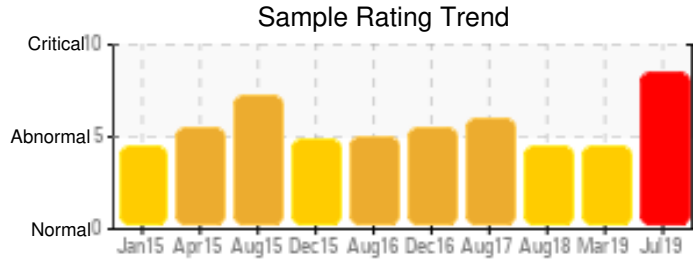
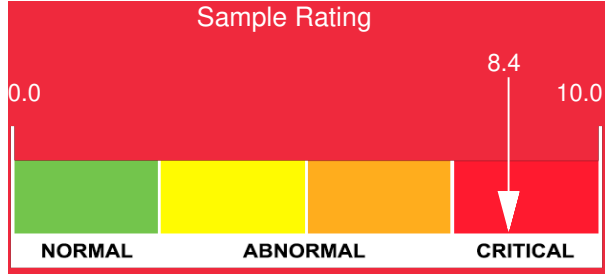
Customer: PTRHTF20031	System Information	Sample Information
MCCAIN FOODS PORTAGE PO BOX 220 1 McCain Avenue PORTAGE LA PRARIE, MB R1N 3B5 Canada Attn: Mark Nelissen Tel: x:	System Volume: 62000 ltr Bulk Operating Temp: 540F / 282C Heating Source: Blanket: Fluid: PETRO CANADA PETRO-THERM Make: VOLCANO	Lab No: 02300938 Analyst: Yutong Gao Sample Date: 07/30/19 Received Date: 08/06/19 Completed: 08/07/19

Recommendation: The current fluid has reduced viscosity and flash point due to the severe thermal cracking, which is reflected by the extremely high reading of 18.68% GCD<335C. Please schedule a long and effective system venting to release the low boiler. Please send one sample to a lab to confirm the AIT (Auto Ignition Temperature). If the system venting cannot be conducted, please drain 5000L fluid and top up the fresh PetroTherm to restore the fluid physical properties.

Comments: (GCD) % < 335°C is severely high. (GCD) 10% Distillation Point is severely low. COC Flash Point is abnormally low.

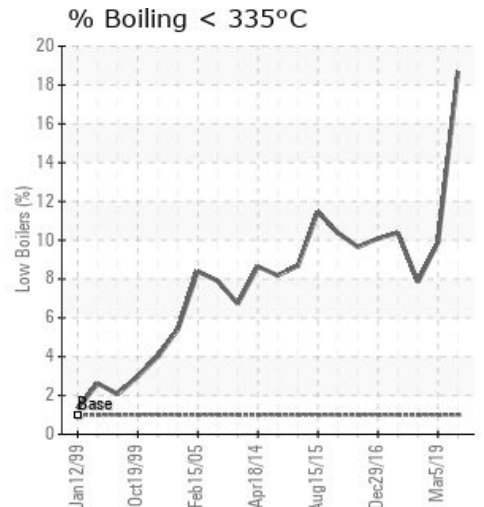
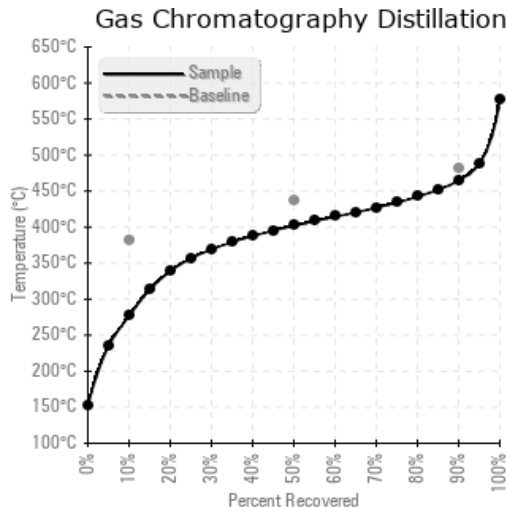
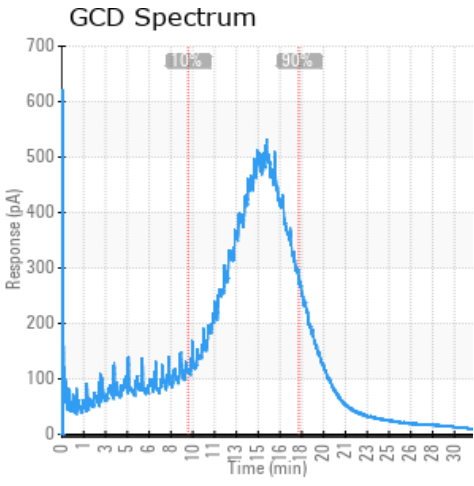
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
07/30/19	08/06/19	10y	2ND PUMP	331 / 166	8.2	25.6	0.070	0.051	530 / 276	755 / 402	868 / 465	18.68
03/05/19	03/07/19	10y	2 SECONDARY PUMP TOP	324 / 162	7.0	27.9	0.063	0.094	631 / 333	782 / 417	893 / 478	9.90
08/12/18	08/15/18	9y	#1 SECONDARY PUMP	316 / 158	26.4	27.9	0.21	0.016	655 / 346	792 / 422	900 / 482	7.85
08/26/17	09/01/17	8y	1 SCND PMP TOP SUCTN	288 / 142	1.2	22.8	0.039	0.027	624 / 329	789 / 421	905 / 485	10.37
12/29/16	01/06/17	8y	#3 PRIMARY PUMP SCTN	298 / 148	8.7	26.4	0.048	0.034	627 / 331	800 / 427	921 / 494	10.09
08/26/16	08/31/16	7y	#2 2NDRY PMP SUCTION	302 / 150	14.7	25.5	0.01	0.064	633 / 334	793 / 423	911 / 488	9.65
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
07/30/19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/05/19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
08/12/18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0
08/26/17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/29/16	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08/26/16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Baseline Data</b>			0	0						0			0	0				0				0		

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
03/05/19	The current fluid condition is very similar to the sample in Summer 2018. The system venting in the last week of Feb helped maintain the fluid properties. The viscosity is normal, the contaminants such as water, dirt are minimum. The acid number is extremely low indicating minimum oil oxidation. The flash point is much lower than the fresh fluid due to the thermal cracking at high bulk fluid temperature. Please continue to run the fluid and conduct a longer and more frequent system venting, take one sample in 6 months to monitor the conditions. In general, the 10 years old Petro-Therm performs well, we just need to find ways to bleed the low boiler out of the system efficiently. COC Flash Point is severely low. (GCD) 10% Distillation Point is abnormally low. (GCD) % < 335°C is marginally high.
08/12/18	The current fluid has improved flash point, viscosity, and the distillation points. However, the fluid still has high content of the low boiler due to the thermal cracking at the 285 C bulk working temperature. Please continue to conduct the routine system venting and take one sample in 6 months to monitor the conditions. COC Flash Point is severely low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low.
08/26/17	(GCD) 10% Distillation Point is severely low. COC Flash Point is severely low. (GCD) % < 335°C is marginally high. The current fluid has a reduced viscosity and reduced flash point by comparing with the sample in late Dec 2016 due to the severe thermal cracking at extremely high bulk working temperature. The effective system venting need to be done as soon as possible so that the light oil vapor can be released from the system. Please verify the AIT test results to make sure the AIT temperature is still above 300C. Please take one sample in 6 months to monitor the conditions.
12/29/16	The fluid has a similar condition to the result in Summer 2016. There is still a quite high portion of the light oil in the system. Please continue to do the effective system venting to release the vapor. Also, please verify the AIT temperature and make sure it is still above your operation temperature. Please take one sample in 6 months to monitor the conditions.
08/26/16	COC Flash Point is severely low. (GCD) 10% Distillation Point is abnormally low. (GCD) % < 335°C is high. The current fluid is partially thermally cracked, the low and light boiler reduce the fluid flash point and viscosity. Please conduct a longer and more frequent venting process as soon as possible. AIT test is recommended at the moment to confirm the automatic ignition temperature. Please take one sample in 6 months to monitor the conditions.

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