

## [SPECTRA 4TH CREEK / LSD 16-11-82-9W6] SPECTRA 4TH CREEK PLANT #1

## Customer: PTRHTF20127

SPECTRA ENERGY 16-11-82-9W6 BAG 6180

FORT ST JOHN, BC V1J 4H7 Canada

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## System Information

System Volume: 30000 ltr

Bulk Operating Temp: 383F / 195C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

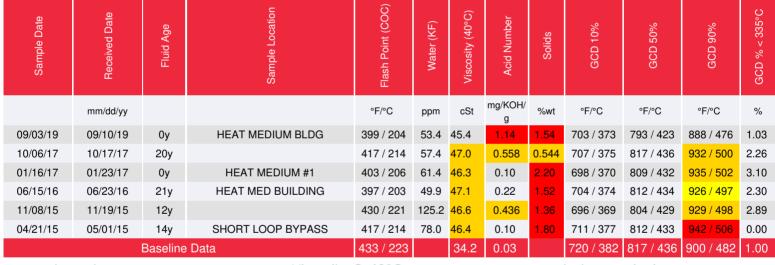
Make: SPECTRA 4TH CREEK

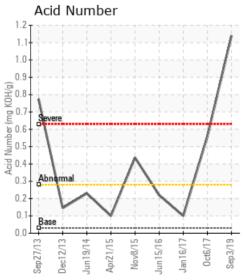
## Sample Information

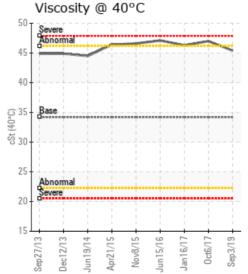
Lab No: 02307346 Analyst: Clinton Buhler Sample Date: 09/03/19 Received Date: 09/10/19 Completed: 09/13/19

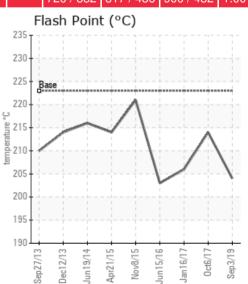
Recommendation: Sample results indicate that the fluid may be experiencing oxidative degradation as evidenced by the increased Acid Number and increased Pentane Insolubles (Solids). Solids content can indicate system fouling. Please ensure that blanket gas is operational. Planning should begin to consider reducing the fluids Acid Number and solids content by performing a cleaning and fluid replacement as the cost to sweeten would also be significant considering the system volume. Please re-sample in 6 months. Contact Petro-Canada Lubricants Technical Services for further assistance.

Comments: Pentane Insolubles levels are severely high. Acid Number (AN) is severely high.









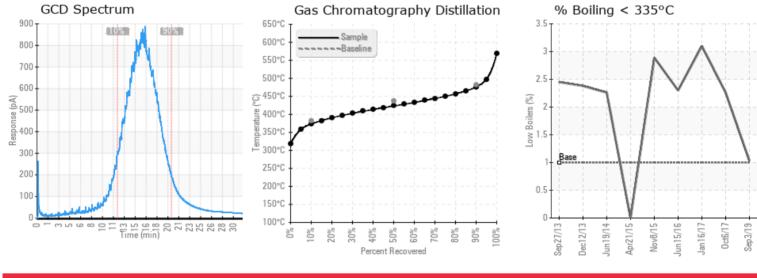


Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]

11/08/15

04/21/15

Baseline Data



Historical Comments	
10/06/17	Acid Number has increased significantly from previous sample. This is a strong indication of ongoing oxidation. Elevated viscosity and 90% distillation supports this. Solids levels are still high, yet they have improved since last sample. Improvement may be related to the addition of -5 barrels of fresh fluid during vessel cleaning. Solids can be the result of oxidation by-products or from metals. Increased acidity can cause corrosion of system. Ensure that nitrogen blanket is functioning properly (between 2-3 psi). Begin sweetening with new fluid to bring Acid Number down. Re-sample in 6 months Pentane Insolubles levels are abnormally high. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is abnormally high. Visc @ 40°C is abnormally high.
01/16/17	(GCD) @ 90% is slightly elevated indicating some heavier end is the oil sample likely to some oxidation. Pentane insoluble is elevated indicating the same. The TAN and Flash Point are still good. Ensure Nitrogen blanket is in placeto prevent oxidation and continue to operate. Resample in 6 months. Pentane Insolubles levels are severely high. (GCD) 90% Distillation Point is abnormally high. Visc @ 40°C is abnormally high.
06/15/16	Pentane Insoluble is high however TAN is good and GCD@90 has dropped slightly. Continue to operate and resample in 6 months. Pentane Insolubles levels are severely high. Visc @ 40°C is abnormally high. (GCD) 90% Distillation Point is marginally high.
11/08/15	TAN has greatly increased and pentane insoluables are higher then normal. Viscosity still looks good. Ensure Nitrogen Blanket is functioning and continue to operate. Resample in 6 months. Pentane Insolubles levels are severely high. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is abnormally high. Visc @ 40°C is abnormally high.
04/21/15	Pentane Insolubles and GCD 90% Distillation point are severly high. Continue to operate and resample in 6 months. Pentane Insolubles levels are severely high. (GCD) 90% Distillation Point is severely high. Visc @ 40°C is abnormally high. Pentane Insolubles levels are severely high. (GCD) 90% Distillation Point is severely high. Visc @ 40°C is abnormally high.

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