

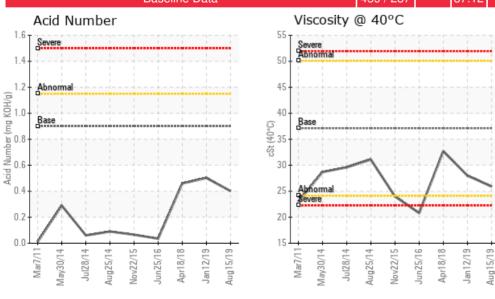
GFPT-FURTHER#1#2

Customer: PTRHTF60010	System Information	Sample Information			
SYNLUBE INTERNATIONAL CO LTD	System Volume: 7000 ltr	Lab No: 02312788			
76/1 MOO.7 THACHIN	Bulk Operating Temp: 554F / 290C	Analyst: Philip Riley			
MUANG SAMUTSAKHON, 74000	Heating Source:	Sample Date: 08/15/19			
THAILAND	Blanket:	Received Date: 10/04/19			
Attn: Kittisak Suthithanakom	Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID	Completed: 10/17/19			
Tel: 6(681)850-1907	Make: WANSON				
E-Mail: kittisak@synlube.co.th					

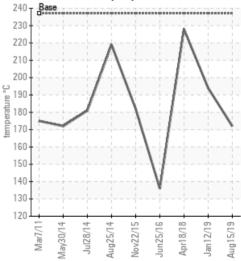
Recommendation: Viscosity trending towards low and COC Flash Pt very low. If the product can be safely vented to remove light molecules this should be done and a sample taken afterwards to check if there is recovery of the flash point. If not then should consider an oil change

Comments: COC Flash Point is severely low.

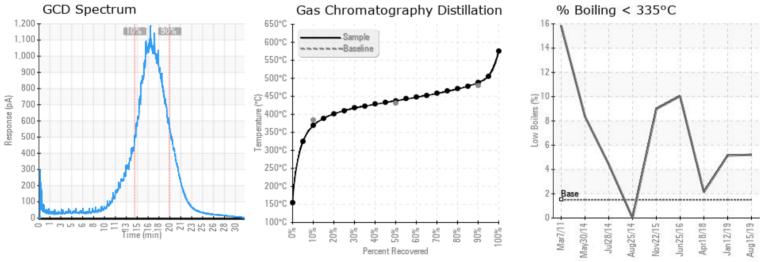
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
08/15/19	10/04/19	20m	SUPPLY RETURN	342 / 172	0.00	25.9	0.401	0.069	696 / 369	819 / 437	910 / 488	5.21
01/12/19	03/05/19	24m	SUPPLY RETURN	381 / 194	4.9	28.0	0.502	0.087	678 / 359	792 / 422	878 / 470	5.15
04/18/18	06/12/18	4m	SUPPLY RETURN	442 / 228	3.0	32.7	0.46	0.034	708 / 375	804 / 429	891 / 477	2.14
06/25/16	07/11/16	5m		277 / 136	9.6	20.8	0.035	0.087	628 / 331	795 / 424	916 / 491	10.04
11/22/15	11/30/15	60m		360 / 182	7.4	24.0	0.065	0.129	641 / 338	791 / 422	900 / 482	8.99
08/25/14	08/28/14	38m	SUPPLY/RETURN	426 / 219	0.00	31.1	0.09	0.104	726 / 385	791 / 422	880 / 471	0.00
		Baseline	Data	459 / 237		37.12	0.90		721 / 383	807 / 431	892 / 478	1.5



Flash Point (°C)







Historical Comments

01/12/19	The current fluid has normal viscosity and distillation point. The acid number, solid content and the contaminants are all low. The flash point is lower than the fresh oil, but still acceptable. Please continue to run the oil and take one sample in 12 months to monitor the conditions.
04/18/18	The fluid has adequate viscosity, flash point, distillation points. The acid number and solid content are all low. The oil is suitable for use, please take one sample in 12 months to monitor the fluid conditions.
06/25/16	(GCD) % < 335°C is abnormally high. COC Flash Point is abnormally low. (GCD) 10% Distillation Point is abnormally low. The current fluid has been thermal cracked. The high content of light boiler causes the low flash point. The system venting is required as soon as possible, otherwise the partial oil change is recommended. Please confirm the oil working hours to assist the oil analysis data interpretation.
11/22/15	The fluid experieced moderate thermal cracking, there are some light end of the fluid accumulated in the system. GCD%<335C data reading is high, the flash point is low. Please do the effective system venting as soon as possible. Please take one sample in 6~8 months to monitor the conditions. (GCD) 10% Distillation Point is low. (GCD) % < 335°C is marginally high.
08/25/14	The current fluid is in good conditions. Especially, the flash point has increased a lot comparing with the last two samples. Please take one sample in 3 months to monitor. (GCD) 90% Distillation Point is lower than the new fluid.

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