

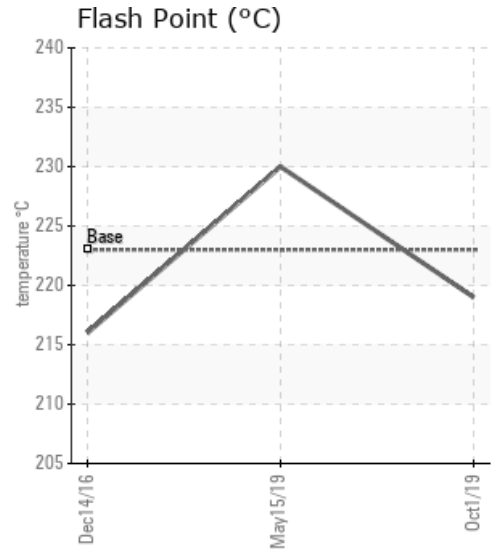
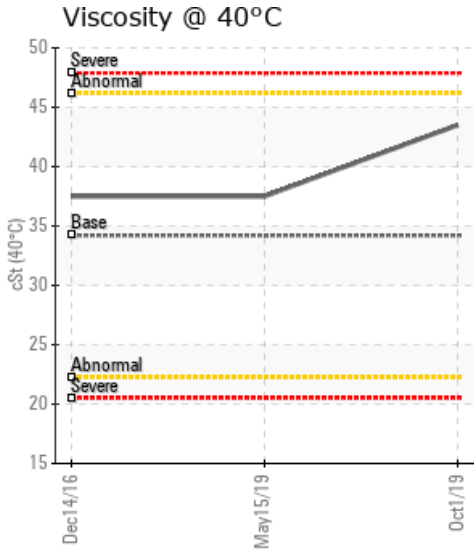
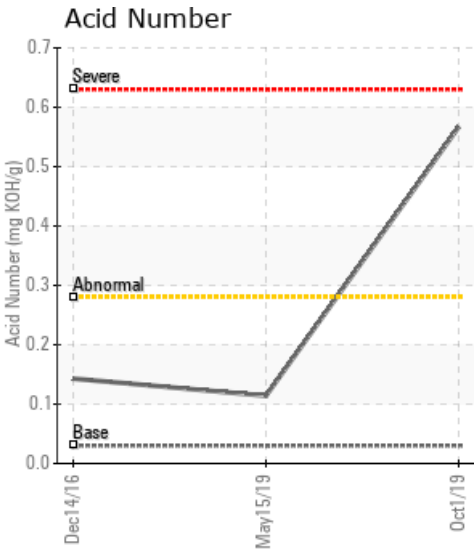
## [12-31-53-19W5] H-802

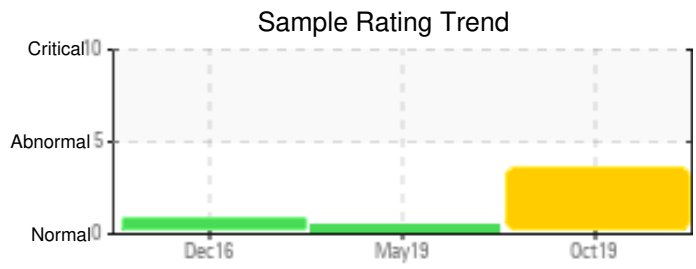
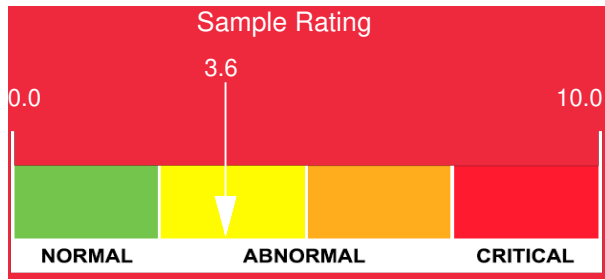
Customer:	System Information	Sample Information
PEYTO EXPLORATION 12-31-53-19W5 Box 7198 EDSON, AB T7E 1V4 Canada Attn: Steve Warren Tel: E-Mail:	System Volume: 7000 ltr Bulk Operating Temp: 392F / 200C Heating Source: Blanket: Fluid: PETRO CANADA PETRO-THERM Make: PROPAK	Lab No: 02312942 Analyst: Peter Hartevelde Sample Date: 10/01/19 Received Date: 10/07/19 Completed: 10/18/19

Recommendation: According to the information on the analysis request form the fluid in the system has been in service for 6 months but is a used fluid. The condition of the fluid has degraded compared to the May 2019 analysis results. Viscosity and AN have increased. The fluid is starting to become acidic (AN = 0.57) which explains why the Fe content has increased to 99 ppm. (corrosion) Pentane Insoluble (solids) content is high at 1.25%. (0.5% is reportable limit). The fluid is suitable for further use but filtration of the fluid is strongly advised. In addition to filtration sweetening of the fill is recommended to stop the corrosion. Changing out 25% of the total volume should reduce the AN to a more acceptable level. Please re-sample after the sweetening has taken place or 3 months from now.

Comments: Iron ppm levels are noted. Pentane Insolubles levels are severely high. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is marginally high.

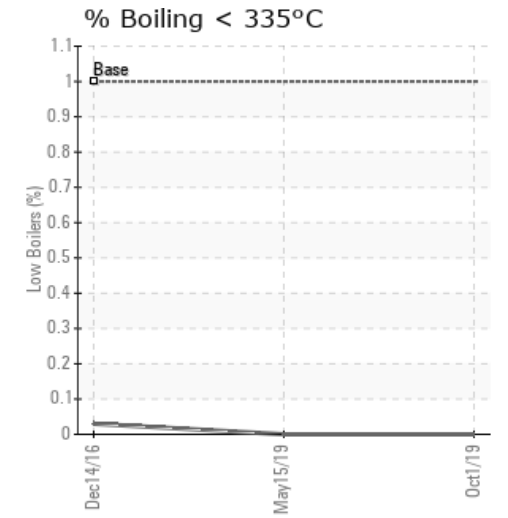
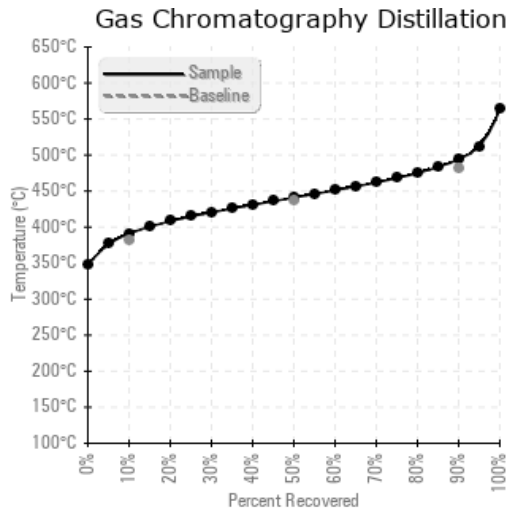
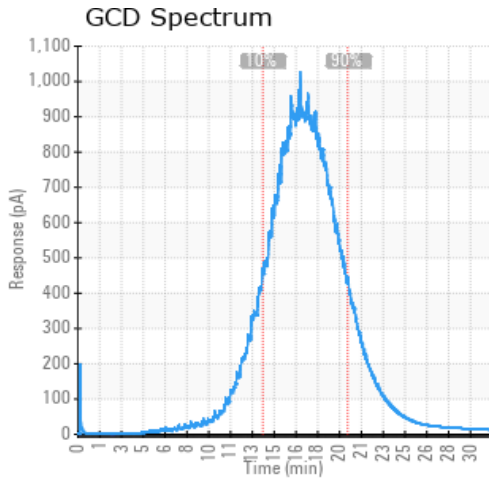
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
10/01/19	10/07/19	6y		426 / 219	20.4	43.5	0.567	1.25	735 / 391	826 / 441	922 / 494	0.00
05/15/19	05/22/19	5y		446 / 230	43.7	37.5	0.114	0.204	724 / 384	800 / 427	900 / 482	0.00
12/14/16	12/19/16	3y	REBOILER BOTTOM	421 / 216	8.0	37.5	0.143	0.146	733 / 389	831 / 444	954 / 512	0.03
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc	
10/01/19	99	0	0	0	0	0	0	0	0	0	0	10	0	0	0	0	1	0	0	0	2	0	0	0	
05/15/19	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12/14/16	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Baseline Data			0	0						0		0	0					0				0			

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments

05/15/19	The fluid is in a good condition and suitable for further use. Please re-sample in 6 months.
12/14/16	The fluid is in good condition and suitable for further use. The 90% GCD temperature has increased as a result of fluid oxidation or mixing with a heavier fluid. The level of oxidation is normal for a fluid that has 3 years of service life. Ensure blanket gas is in place to prevent contact between the hot fluid and outside air. Please re-sample in 12 months. (GCD) 90% Distillation Point is abnormally high.

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