

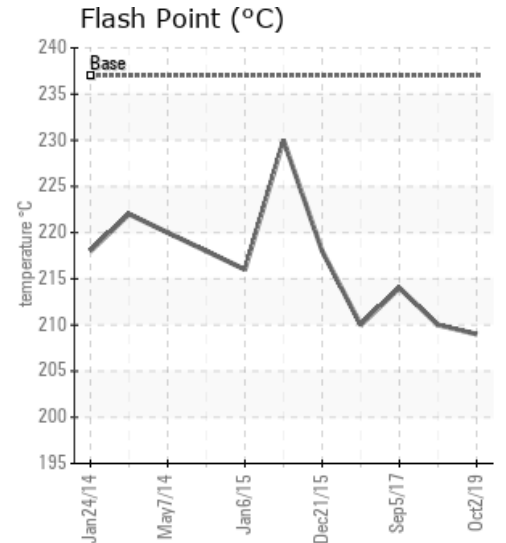
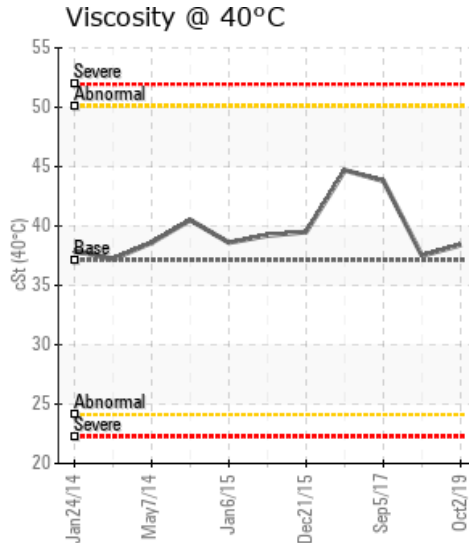
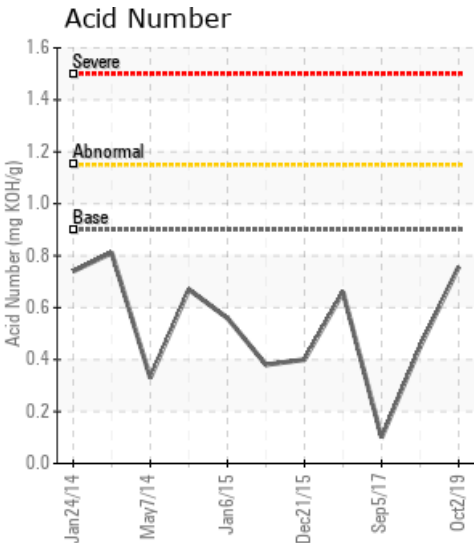
## LEZITA - GUCSAN HOT OIL BOILER

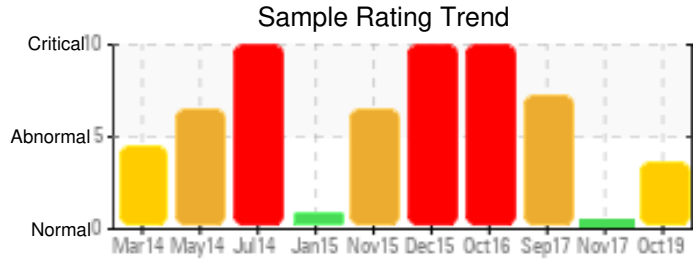
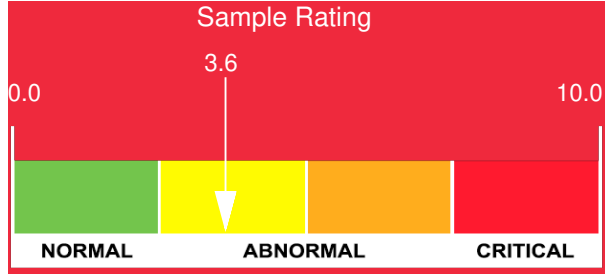
| Customer: PTRHTF40074   | System Information  | Sample Information   |
|---|---|--|
| LUBRICON LTD STI<br>ATASEHIR<br>ISTANBUL<br>ISTANBUL, 34770<br>Attn: Murat Baslilar<br>Tel: x:<br>E-Mail: mbaslilar@lubricon.com.tr | System Volume: 16000 ltr<br>Bulk Operating Temp: 500F / 260C<br>Heating Source:<br>Blanket:<br>Fluid: PETRO CANADA PURITY FG HEAT TRANSFER FLUID<br>Make: GUCSAN-2011/029 | Lab No: 02313432<br>Analyst: Philip Riley<br>Sample Date: 10/02/19<br>Received Date: 10/09/19<br>Completed: 10/23/19 |

Recommendation: Fluid looks to have been recovered (filtered or prtial change - or both) over previous samples. Evidence fo degradation in the insoluble present and the increase in fluid viscosity. Suggest returning to a regime of treatment to filter (providing safe to do so) the debris from the oil or look towards fluid deterioration and eventual change to include a clean and flush

Comments: Pentane Insolubles levels are severely high. (GCD) 90% Distillation Point is abnormally high.

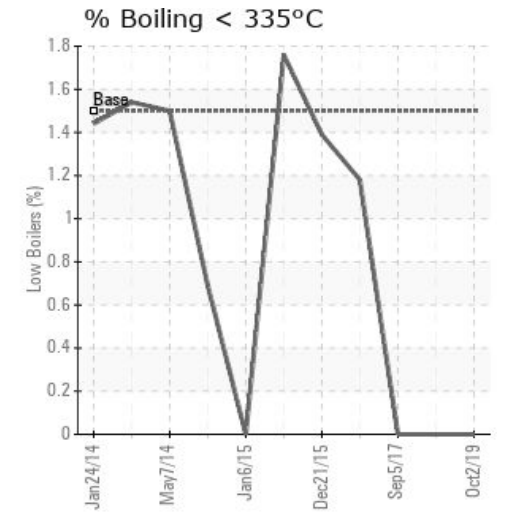
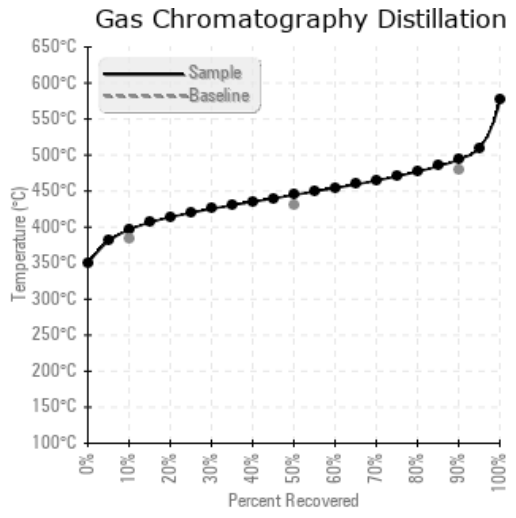
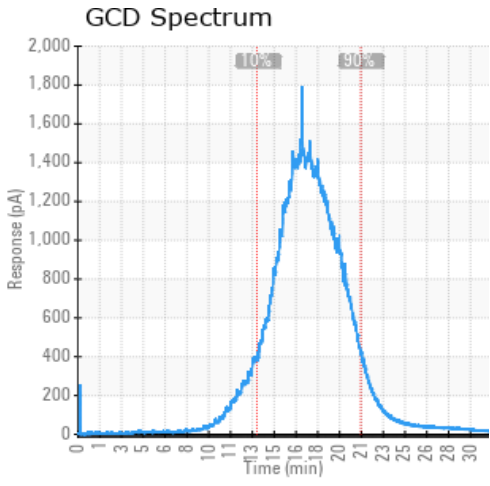
| Sample Date   | Received Date | Fluid Age | Sample Location   | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10%   | GCD 50%   | GCD 90%   | GCD % < 335°C |
|---------------|---------------|-----------|-------------------|-------------------|------------|------------------|-------------|--------|-----------|-----------|-----------|---------------|
|               | mm/dd/yy      |           |                   | °F/°C             | ppm        | cSt              | mg/KOH/g    | %wt    | °F/°C     | °F/°C     | °F/°C     | %             |
| 10/02/19      | 10/09/19      | 60000h    | PUMP SUCTION LINE | 408 / 209         | 16.4       | 38.4             | 0.757       | 0.982  | 746 / 396 | 832 / 445 | 920 / 494 | 0.00          |
| 11/07/17      | 11/20/17      | 42500h    |                   | 410 / 210         | 7.1        | 37.5             | 0.45        | 0.289  | 733 / 389 | 809 / 432 | 893 / 479 | 0.00          |
| 09/05/17      | 11/20/17      | 41600h    |                   | 417 / 214         | 19.8       | 43.8             | 0.10        | 0.842  | 725 / 385 | 818 / 436 | 918 / 492 | 0.00          |
| 10/05/16      | 10/17/16      | 33000h    |                   | 410 / 210         | 141.4      | 44.7             | 0.66        | 2.87   | 718 / 381 | 813 / 434 | 906 / 485 | 1.18          |
| 12/21/15      | 12/29/15      | 26000h    | CHARGE LINE       | 424 / 218         | 20.7       | 39.5             | 0.40        | 1.02   | 716 / 380 | 807 / 431 | 896 / 480 | 1.39          |
| Baseline Data |               |           |                   | 459 / 237         |            | 37.12            | 0.90        |        | 721 / 383 | 807 / 431 | 892 / 478 | 1.5           |





| Sample Date   | Iron | Chromium | Nickel | Aluminum | Copper | Lead | Tin | Cadmium | Silver | Vanadium | Silicon | Sodium | Potassium | Titanium | Molybdenum | Antimony | Manganese | Lithium | Boron | Magnesium | Calcium | Barium | Phosphorus | Zinc |   |
|---------------|------|----------|--------|----------|--------|------|-----|---------|--------|----------|---------|--------|-----------|----------|------------|----------|-----------|---------|-------|-----------|---------|--------|------------|------|---|
| 10/02/19      | 107  | 0        | 0      | 0        | 0      | 0    | 0   | 0       | 0      | 0        | 0       | 0      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 53         | 0    |   |
| 11/07/17      | 63   | 0        | 0      | 0        | 0      | 0    | 0   | 0       | 0      | 0        | 0       | 1      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 0          | 92   | 0 |
| 09/05/17      | 197  | 0        | 0      | 0        | 0      | 0    | 0   | 0       | 0      | 0        | 0       | 1      | 0         | 0        | 0          | 0        | 1         | 0       | 0     | 0         | 0       | 0      | 0          | 45   | 0 |
| 10/05/16      | 1933 | 2        | 0      | 2        | 3      | 0    | 0   | 0       | 0      | 0        | 7       | 4      | 0         | 0        | 0          | 0        | 9         | 0       | 1     | 0         | 3       | 0      | 171        | 3    |   |
| 12/21/15      | 462  | 0        | 0      | 0        | 0      | 0    | 0   | 0       | 0      | 0        | 2       | 1      | 0         | 0        | 0          | 0        | 2         | 0       | 0     | 0         | 0       | 0      | 52         | 0    |   |
| Baseline Data |      |          | 0      | 0        |        |      |     |         |        | 0        |         |        | 0         | 0        |            |          |           |         | 0     |           |         |        |            | 230  |   |

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



| Historical Comments |  |
|---------------------|--|
| 11/07/17            | All parameters as expected, fit for further use  |
| 09/05/17            | sample improved from previous, but still has presence of abnormally high iron, particle count high, insoluble high and cleanliness poor. However, suspect sweetening or treatment occurred from last sample. Would recommend further 'filtration' if possible to keep improving the oil and therefore the oil life. Without filtration/cleaning in correct manner will restrict the life of the oil. PQ levels are severe. Iron ppm levels are abnormal. Pentane Insolubles levels are severely high. (GCD) 90% Distillation Point is marginally high. |
| 10/05/16            | Oil requires cleaning or changing. Iron ppm levels are severe. PQ levels are severe. Pentane Insolubles levels are severely high. Visc @ 40°C is abnormally high.  |
| 12/21/15            | Oil is contaminated. Suggest change oil at earliest possible time. Iron ppm levels are severe. PQ levels are severe. Pentane Insolubles levels are severely high.  |

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