

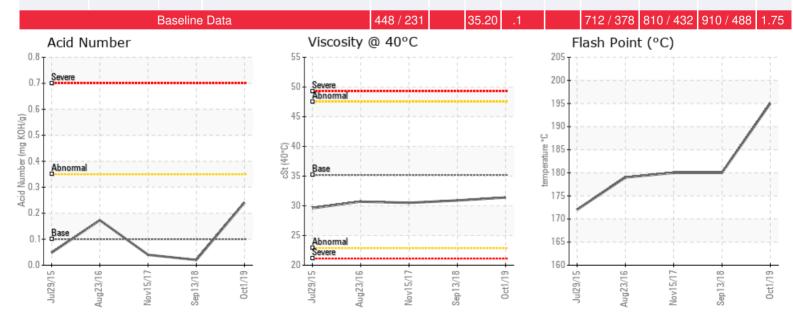
HEAT TRANSFER

Customer: PTRHTF10164	System Information	Sample Information
Malarkey Roofing	System Volume: 600 gal	Lab No: 02314437
3400 S. Council Rd	Bulk Operating Temp: 565F / 296C	Analyst: Garrett Bapp
OKLAHOMA CITY, OK 73179 USA	Heating Source:	Sample Date: 10/01/19
Attn: Will Perry	Blanket:	Received Date: 10/15/19
Tel: (405)843-1833	Fluid: PETRO CANADA CALFLO HTF	Completed: 10/25/19
E-Mail: will.perry@reladyne.com	Make: AMERICAN HEATING	

Recommendation: Fluid is suitable for continued use. There is evidence of oxidation and thermal cracking. Acid number is rising. Viscosity is slightly reduced but still within viscosity grade. Flash point is 36°C lower than specified for new fluid. (GCD) 90% Distillation Point is slightly elevated. Pentane Insolubles has increased from previous sample. To increase the longevity of fluid, vent low boilers and a 20% drain and refill during the next system shutdown should help. Continue monitoring and yearly sampling.

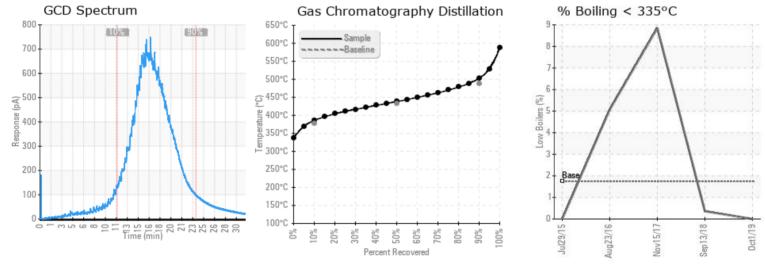
Comments: System wear in good health. System contaminants in good health. (GCD) 90% Distillation Point is marginally high. COC Flash Point is marginally low.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
10/01/19	10/15/19	5y		383 / 195	12.8	31.4	0.241	0.210	726 / 386	821 / 438	936 / 502	0.00
09/13/18	10/18/18	7у		356 / 180	16.5	30.9	0.02	0.054	705 / 374	791 / 422	895 / 480	0.36
11/15/17	11/16/17	6у		356 / 180	142.9	30.5	0.04	0.045	643 / 339	789 / 420	905 / 485	8.85
08/23/16	10/27/16	1y		354 / 179	6.2	30.7	0.173	0.003	682 / 361	800 / 427	928 / 498	5.08
07/29/15	08/21/15	2у		342 / 172	13.9	29.6	0.048	0.057	715 / 379	806 / 430	906 / 485	0.00





Elemental anaysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments

09/13/18	Fluid is suitable for continued use. There is evidence of thermal degradation. Viscosity is slightly reduced from original viscosity, yet remains an ISO 32 fluid. Flash Point has decreased. Pentane insolubles and debris have increase. Recommend venting of low boilers, as a minimum action. To increase the longevity of the bulk fluid, a 20% drain and refill during the next system shutdown should help. Continue to submit annual heat transfer fluid samples. COC Flash Point is abnormally low.
11/15/17	Fluid is suitable for continued use. There is evidence of thermal degradation and additive depletion. Viscosity is slightly reduced from ISO 32, yet remains an ISO 32 fluid. Low Boilers have increased. Flash Point has decreased. Pentane insoluble have increase. Phosphorus has decreased. Fluid is more than halfway to condemning. Recommend venting of low boilers, as a minimum action. Only to increase the longevity of the bulk fluid, a 20% drain and refill during the next system shutdown should help. Continue to submit annual heat transfer fluid samples. COC Flash Point is abnormally low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low.
08/23/16	Phosphorus, Viscosity, and Flash Point are all low. This data, plus a left peak on the GCD profile, indicates there may be a residual of the flushing fluid in the system. Fluid is suitable for continued use. COC Flash Point is abnormally low.
07/29/15	Fluid is suitable for continued use. By evidence of reduced viscosity, low flash point, and the GCD profile, mild thermal cracking has occured. In an effort to raise the flash point back to normal, please vent low boilers form the expansion tank. COC Flash Point is abnormally low.

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