

VOLCANIC HOT OIL HEATER MIDDLE

Customer: PTRHTF10039
 Piedmont Chemical Industries
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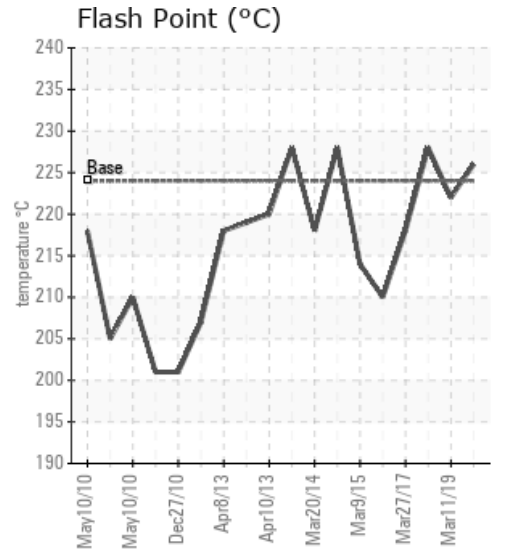
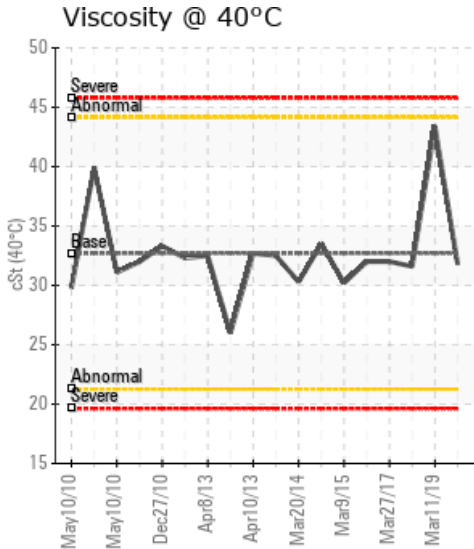
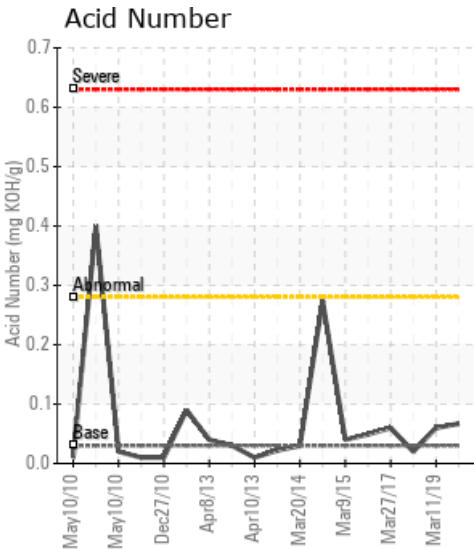
System Information
 System Volume: 1000 gal
 Bulk Operating Temp: 536F / 280C
 Heating Source:
 Blanket:
 Fluid: PETRO CANADA CALFLO AF
 Make: VOLCANIC

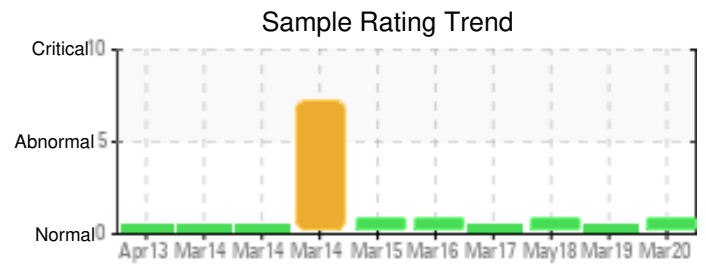
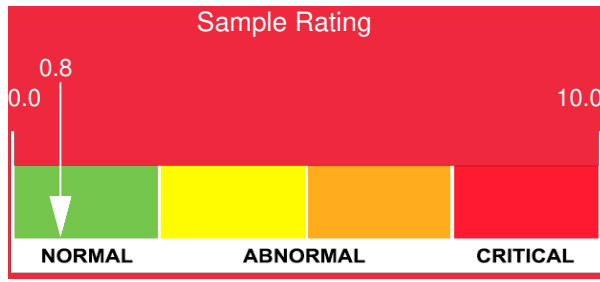
Sample Information
 Lab No: 02341644
 Analyst: Manny Garcia
 Sample Date: 03/02/20
 Received Date: 03/05/20
 Completed: 03/11/20
 Manny Garcia
 manuel.garcia@petrocanadalsp.com

Recommendation: Oil is suitable for continued use. 'Venting' the system and filtration of the oil will assist in extending the use of the fluid and maintaining and efficient heat transfer system

Comments: (GCD) 90% Distillation Point is abnormally high & 'venting' of the system is recommended to mitigate this issue. Very light Silt & Debris found in the fluid - filtration during a 'safe' time is highly recommended. Any system filters should be changed at this time.

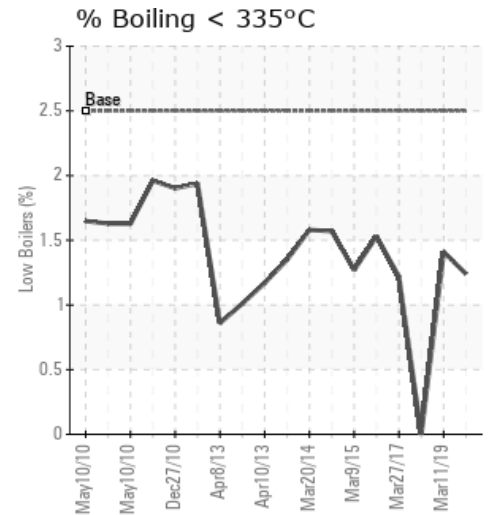
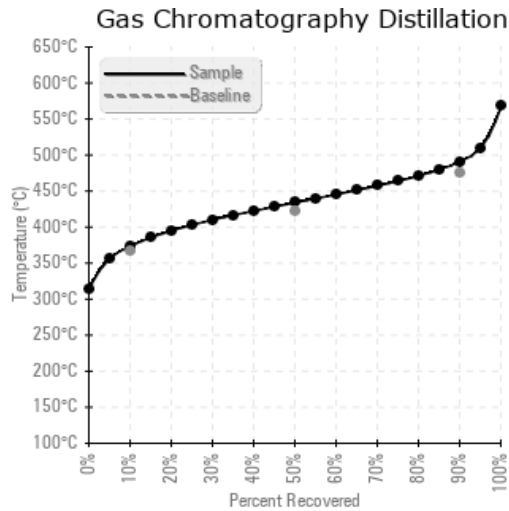
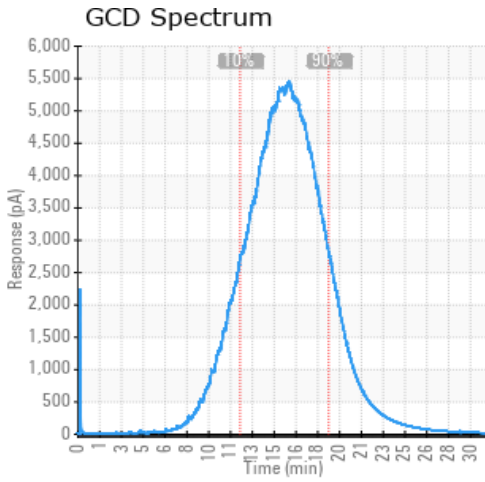
| Sample Date | Received Date | Fluid Age | Sample Location | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10% | GCD 50% | GCD 90% | GCD % < 335°C |
|---------------|---------------|-----------|------------------|-------------------|------------|------------------|-------------|--------|-----------|-----------|-----------|---------------|
| | mm/dd/yy | | | °F/°C | ppm | cSt | mg/KOH/g | %wt | °F/°C | °F/°C | °F/°C | % |
| 03/02/20 | 03/05/20 | 23y | TOP OF RESERVOIR | 439 / 226 | 3.0 | 31.8 | 0.067 | 0.263 | 704 / 373 | 813 / 434 | 915 / 491 | 1.24 |
| 03/02/20 | 03/05/20 | 23y | MIDDLE RESERVOIR | 435 / 224 | 0.00 | 31.9 | 0.058 | 0.141 | 704 / 373 | 812 / 434 | 914 / 490 | 1.23 |
| 03/11/19 | 03/20/19 | 22y | | 432 / 222 | 11.3 | 43.4 | 0.06 | 0.308 | 696 / 369 | 792 / 422 | 889 / 476 | 1.41 |
| 05/29/18 | 06/05/18 | 21y | | 442 / 228 | 6.9 | 31.6 | 0.02 | 0.217 | 699 / 371 | 768 / 409 | 856 / 458 | 0.00 |
| 03/27/17 | 03/30/17 | 19y | MIDDLE RESERVOIR | 424 / 218 | 10.0 | 32.0 | 0.06 | 0.170 | 699 / 371 | 798 / 426 | 897 / 480 | 1.22 |
| Baseline Data | | | | 435 / 224 | | 32.7 | 0.03 | | 693 / 367 | 790 / 421 | 887 / 475 | 2.5 |





| Sample Date | Iron | Chromium | Nickel | Aluminum | Copper | Lead | Tin | Cadmium | Silver | Vanadium | Silicon | Sodium | Potassium | Titanium | Molybdenum | Antimony | Manganese | Lithium | Boron | Magnesium | Calcium | Barium | Phosphorus | Zinc |
|---------------|------|----------|--------|----------|--------|------|-----|---------|--------|----------|---------|--------|-----------|----------|------------|----------|-----------|---------|-------|-----------|---------|--------|------------|------|
| 03/02/20 | 20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 165 | 0 |
| 03/02/20 | 21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 158 | 0 |
| 03/11/19 | 40 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 165 | 0 |
| 05/29/18 | 36 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 164 | 0 |
| 03/27/17 | 44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 159 | 0 |
| Baseline Data | | | 0 | 0 | | | | | | 0 | | | 0 | 0 | | | | | 0 | | | | 270 | |

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments

| | |
|----------|---|
| 03/02/20 | Oil is suitable for continued use. Please re-submit sample in March 2021.(GCD) 90% Distillation Point is abnormally high. 'Venting' the system is highly recommended to bring this value back in check. Very Light White metal and Silt has been detected in the fluid. Fluid system filtration is recommended and change-out of any filters at this time to maintain cleanliness. |
| 03/11/19 | Fluid is Suitable for continued use. Re-sample system in March of 2020.Wear metals are in check. The viscosity grade is up one grade for no apparent reason. There is no evidence of cross contamination with any other oils and an increase from 31.6 CsT to 43.4 CsT is not dangerous, but worth noting. We will monitor this moving forward. Visible debris noticed in sample. During a shutdown and during a safe outage, using a 2-stage kidney loop system to clean the visible debris will assist in maintaining fluid cleanliness |
| 05/29/18 | 'Venting' the system will assist in getting the distillation points back in check. Filtering the fluid or changing system filters will clean up any contamination. Please re-submit annual sample in May 2019.(GCD) 90% Distillation Point is abnormally low. Very light silt noticed by the chemist. |
| 03/27/17 | System and fluid look very good. Please re-submit sample of fluid in March 2018.Wear metals are low; Contaminant levels are low; Water is low; Acid Number is low; Viscosity is good; pentane insoluble are low; very light white metal as visible in sample |

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