

## LN02 Filler Mixer Hot Oil System

**Customer: PTRHTF10141**  
 TAMKO BUILDING PRODUCTS  
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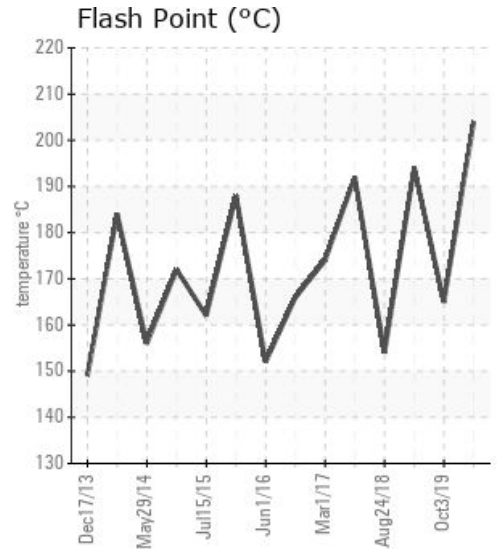
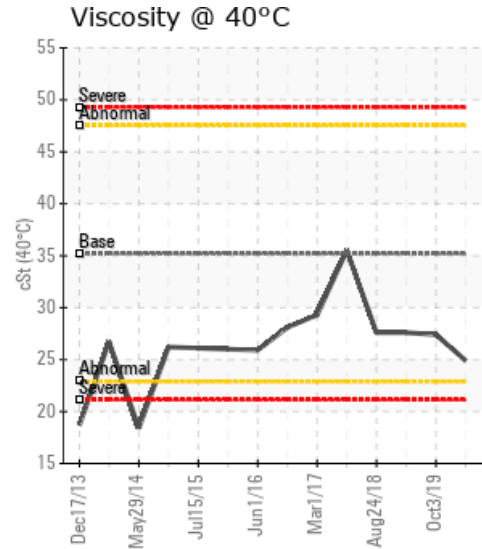
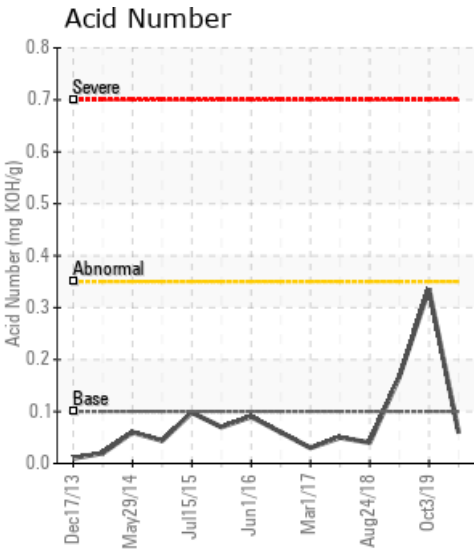
**System Information**  
 System Volume: 650 gal  
 Bulk Operating Temp: 530F / 277C  
 Heating Source:  
 Blanket:  
 Fluid: PETRO CANADA CALFLO HTF  
 Make: HEATEC Inc.

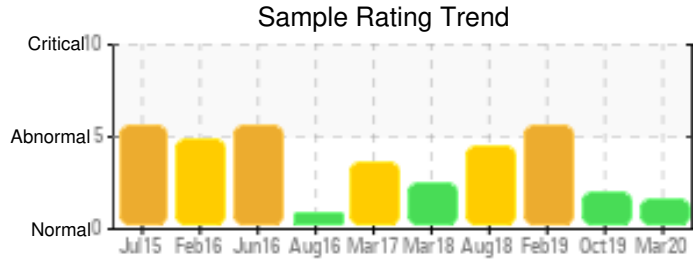
**Sample Information**  
 Lab No: 02343479  
 Analyst: Jake Finn  
 Sample Date: 03/05/20  
 Received Date: 03/13/20  
 Completed: 03/24/20  
 Jake Finn  
 jake.finn@petrocanadalsp.com

Recommendation: Acid number and flash point have improved since last sample. Venting system may help improve GCD 10% distillation point and GCD 90% distillation point. Please remember to include time on oil and filter in future sample submissions. Fluid is otherwise suitable for continued use. Please resubmit for testing in one year.

Comments: (GCD) 10% Distillation Point is marginally high. (GCD) 90% Distillation Point is marginally high. Very lite sand/dirt noted by lab.

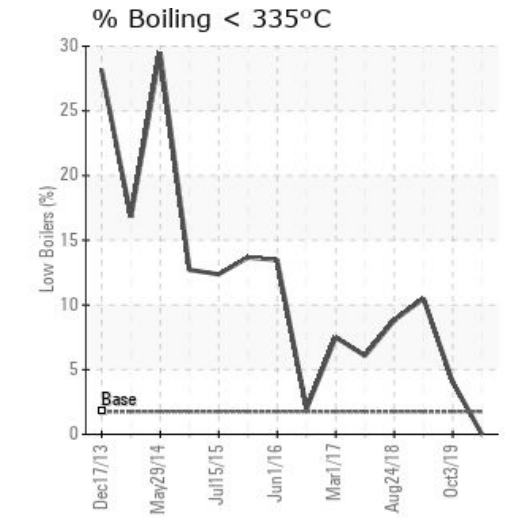
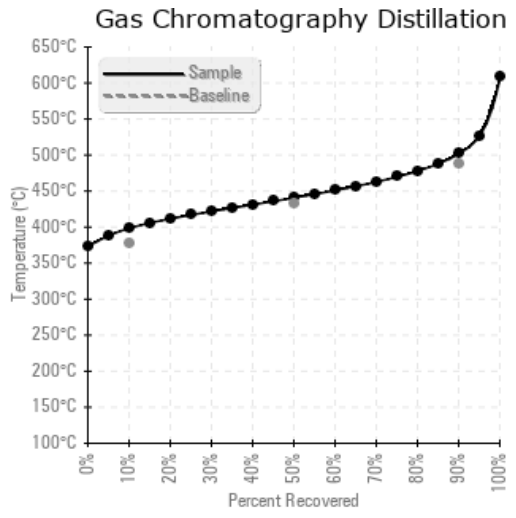
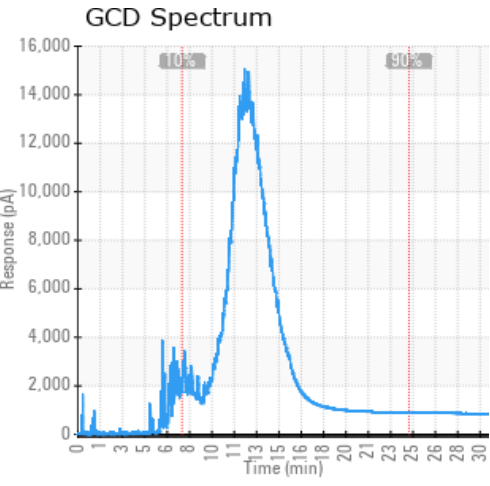
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
03/05/20	03/13/20	0m	PORT	399 / 204	26.6	24.9	0.059	0.081	749 / 398	825 / 441	935 / 502	0.00
10/03/19	10/15/19	0m		329 / 165	30.8	27.4	0.336	0.082	692 / 367	808 / 431	911 / 488	4.03
02/25/19	03/06/19	18m	PORT	381 / 194	595.6	27.6	0.167	0.096	625 / 330	780 / 416	894 / 479	10.49
08/24/18	09/04/18	18m	PORT	309 / 154	13.1	27.6	0.04	0.021	642 / 339	786 / 419	900 / 482	8.82
03/02/18	03/13/18	12m		378 / 192	8.4	35.5	0.05	0.080	657 / 347	776 / 414	875 / 469	6.07
Baseline Data				448 / 231		35.20	.1		712 / 378	810 / 432	910 / 488	1.75





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
03/05/20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	24	0
10/03/19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47	1
02/25/19	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	49	3
08/24/18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	38	0
03/02/18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	0
<b>Baseline Data</b>			0	0						0			0	0					0				280	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
10/03/19	Oil is suitable for continued use. Please resubmit sample in one year. Acid Number (AN) is abnormally high. COC Flash Point is abnormally low.
02/25/19	Venting the system will mitigate the 10% distillation curve values and may improve the Flash point. Please maintain bulk fluid temperature at the 530°F design parameters to flash off any moisture. Changing any system filters or kidney-loop filtering the fluid during any shutdown periods will remove any 'light debris' as seen by the lab. If any adjustments or modifications to the system are performed, please re-submit sample for verification. (GCD) 10% Distillation Point is severely low. (GCD) % < 335°C is marginally high. Water contamination levels are marginally high.
08/24/18	'Venting' the system is recommended to align the 10% distillation point and 'potentially' the flash point. In June 2006, similar results for this system were documented and maintenance mitigated, re-submitted sample 3-months later & the parameters were all in-line. Please maintain system and re-submit sample for confirmation that fluid values are aligned. Flash point has reached a value of 154°C (309°F). Please assure the fluid in this system is below these values or consider changing fluid if the parameters cannot be mitigated. Also, some very light debris was noticed by the lab technician and this can be mitigated by changing system filters or filtering with kidney loop system during a safe shutdown period to assure fluid cleanliness levels. COC Flash Point is severely low. (GCD) 10% Distillation Point is abnormally low. (GCD) % < 335°C is marginally high.
03/02/18	Sample is suitable for continued use. Please resample in 12 months COC Flash Point is marginally low. (GCD) 10% Distillation Point is marginally low. (GCD) 90% Distillation Point is marginally low. Consider 'venting' the system to improve these values. Sample condition has improved from previous fluid sample submitted a year ago. Very light debris found in fluid. This can be filtered out with a kidney loop filtration system if suitable during system downtime for maintenance. Change any system filters, if any.

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