

HEAT TRANSFER SYSTEM

Customer: PTRHTF10008	System Information	Sample Information
ARKEMA	System Volume: 3000 gal	Lab No: 02347010
1415 STEELE AVENUE	Bulk Operating Temp: 540F / 282C	Analyst: Yvette Trzcinski
GRAND RAPIDS, MI 49507 USA	Heating Source:	Sample Date: 03/31/20
Attn: RICHARD KOLL	Blanket:	Received Date: 04/01/20
Tel: (616)243-4578	Fluid: PETRO CANADA CALFLO AF	Completed: 04/27/20
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Recommendation: the flash point appears to have dropped slightly as well as the viscosity which is a sign of some thermal degradation but the fluid boiling points and solids are all within normal used fluid specifications resample in 6 months

Comments: COC Flash Point is abnormally low.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
03/31/20	04/01/20	16m	PUMP AREA	347 / 175	20.1	27.6	0.09	0.136	698 / 370	795 / 424	892 / 478	2.29
06/06/19	06/19/19	7m	PUMP AREA	381 / 194	24.5	28.8	0.167	0.123	692 / 367	789 / 421	888 / 476	1.91
01/14/19	01/25/19	3m	AT PUMP	410 / 210	16.9	30.4	0.131	0.127	661 / 349	763 / 406	867 / 464	5.33
11/18/18	11/19/18	6m		367 / 186	18.9	27.7	0.097	0.293	620 / 326	731 / 388	834 / 446	12.83
11/08/18	11/19/18	6m		381 / 194	18.9	27.6	0.049	0.134	620 / 326	731 / 389	838 / 448	12.79





Historical	Commente

4

2

Base

Dec29/03

Mar20/08

Nov8/18 -

Vov18/18 Jan 14/19

Mar2/09

Aug30/18

Jun6/19 Mar31/20

06/06/19	Flash point and viscosity have lowered since the last sample indicating thermal degradation of the fluid - venting looks to be removing low boilers due to thermal degradation continue to vent low boilers as normal maintenance practices and resample in 6 months COC Flash Point is marginally low.
01/14/19	This is the baseline sample since the system was changed. Some Thermal cracking could be occurring GCD 90% is marginally low. Resample in 3 months (GCD) 90% Distillation Point is marginally low.
11/18/18	This sample also shows signs of thermal degradation to the system - high level of low boilers that has caused a lower flash point of the fluid and can also lead to pump cavitation overtime a well as coke material that can lead to deposits in the system and increased system fouling. Recommend replacing a portion of the fluid or draining, cleaning and system recharge based on system fouling and deposit build up (GCD) 90% Distillation Point is severely low. (GCD) % < 335°C is abnormally high. (GCD) 10% Distillation Point is abnormally low. (GCD) 50% Distillation Point is marginally low.
11/08/18	Thermal Degradation is occurring in this system causing a reduction in flash point reduction in 90% distillation point – this thermal degradation can lead to the formation of coke material that can foul the system and lead to operation issues and system in efficiency and safety concerns with the fluid over time based on the flash point of the system. Recommend looking at replacing a portion of the system or the entire system. Depending on deposits a cleaning of the system might be required (GCD) 90% Distillation Point is severely low. (GCD) 50% Distillation Point is marginally low.

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300°C

250°0

200°C

150°C 100°C

> % % 20% 30% 10% 50% Percent Recovered

30 28 22 23 21 9 9 9 11 1 1 0 8 6 2 3 5 23 23 5 24 (min)

15,000

10,000

5,000