

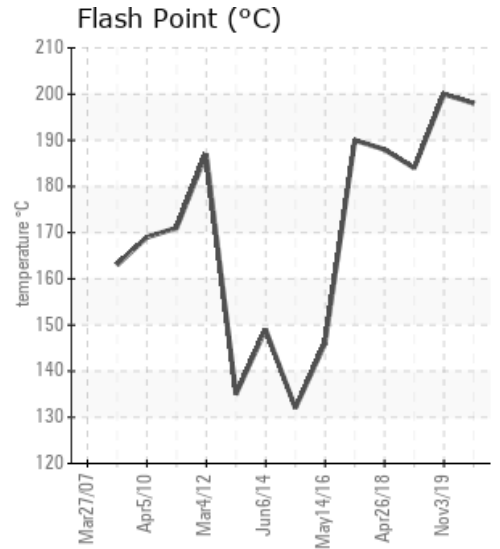
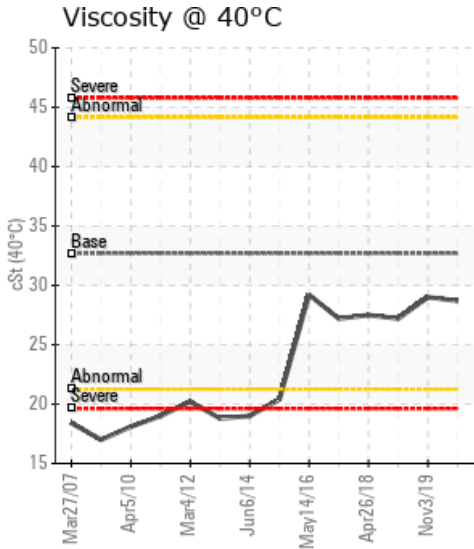
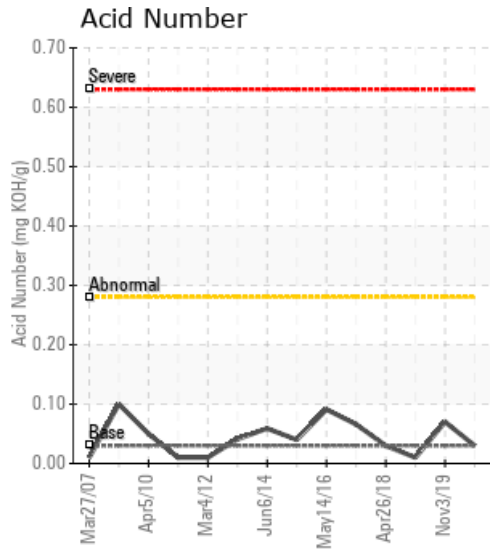
## LINE 2 FILLED COATING CHROMALOX

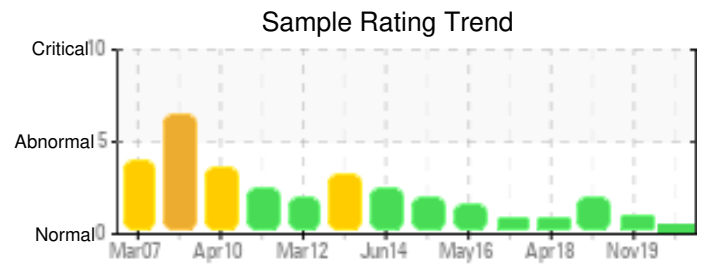
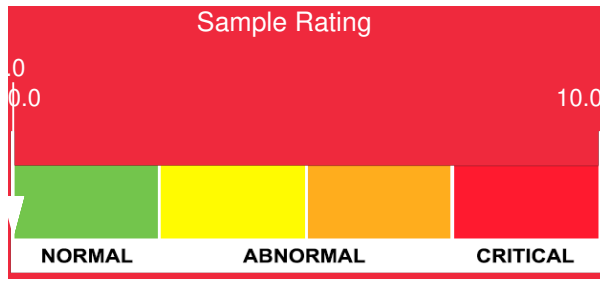
Customer: PTRHTF10069	System Information	Sample Information
CERTAINTEED - SAINT GOBAIN 3303 EAST 4TH AVENUE SHAKOPEE, MN 55379 USA Attn: Patrick Wallace Tel: E-Mail: patrick.wallace@saint-gobain.com	System Volume: 1890 gal Bulk Operating Temp: 474F / 246C Heating Source: Blanket: Fluid: PETRO CANADA CALFLO AF Make: CHROMALOX	Lab No: 02362001 Analyst: Neil Buchanan Sample Date: 06/18/20 Received Date: 06/29/20 Completed: 07/14/20 Neil Buchanan neil.buchanan@hollyfrontier.com

Recommendation: COC Flash Point is slightly low as it has been in previous samples but within ASTM D92 repeatability/reproducibility. GCD values and graph look good. Pentane Insolubles are trending upward to 0.185% so checking/replacing hot oil filter is suggested.

Comments:

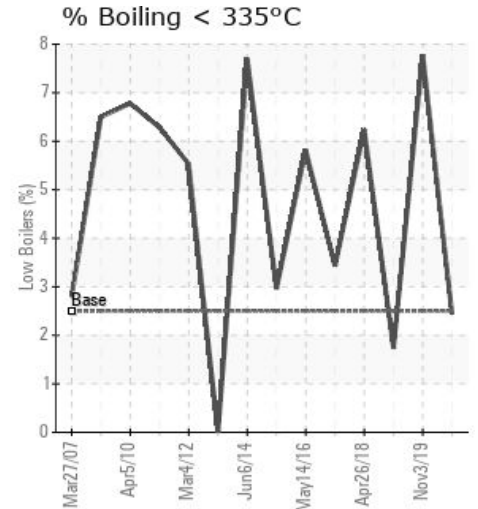
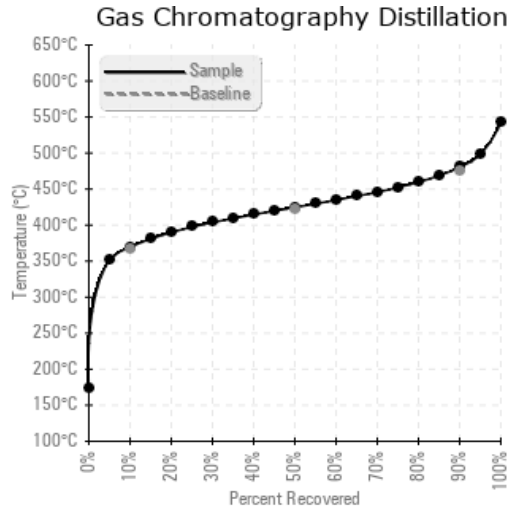
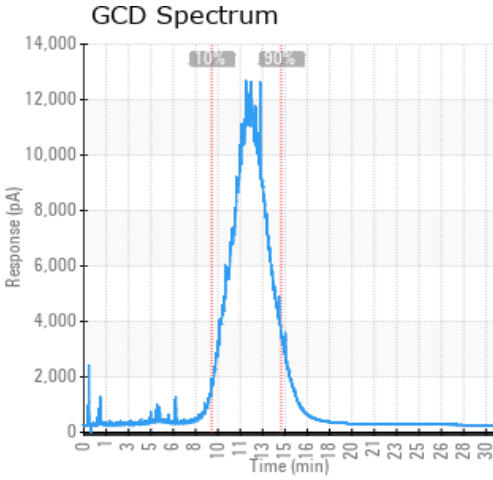
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
06/18/20	06/29/20	10.0y	mian system	388 / 198	5.1	28.7	0.03	0.185	697 / 370	796 / 425	897 / 481	2.44
11/03/19	12/13/19	10.0y	MAINSYSTEMFLOW	392 / 200	9.2	29.0	0.070	0.108	651 / 344	772 / 411	892 / 478	7.78
09/30/18	10/10/18	0.0y		363 / 184	13.0	27.2	0.01	0.028	691 / 366	789 / 421	887 / 475	1.74
04/26/18	04/27/18	0.0y	MAIN SYSTEM FLOW	370 / 188	6.4	27.5	0.03	0.173	661 / 349	780 / 416	885 / 474	6.24
09/02/17	09/12/17	4.0y	MAIN SYSTEM FLOW	374 / 190	7.2	27.2	0.066	0.054	684 / 362	790 / 421	891 / 477	3.43
Baseline Data				435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc	
06/18/20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	125	0	
11/03/19	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	131	0
09/30/18	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	84	0
04/26/18	6	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	95	0
09/02/17	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	90	0
Baseline Data			0	0						0			0	0					0					270	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
11/03/19	the rise in additives suggest an addition of fresh oil occurred. The flash point increased, viscosity increased, all properties are normal. Re-sample at next scheduled interval.
09/30/18	The flash point is a bit low because of the reduced viscosity but it remains stable from year to year. Re-sample at next scheduled interval. No trace of contamination by asphalt or the elements or fluid degradation. COC Flash Point is marginally low.
04/26/18	The results look identical to the previous sample which was a good improvement over the previous years when the flash point and the viscosity had dropped significantly. keep up our strong maintenance program. COC Flash Point is marginally low.
09/02/17	The oil condition has improved over previous samples. The viscosity remains a little bit low. No immediate action is required at this time but you can vent the low boilers out and replace the lost volume with fresh oil as preventative measure. Re-sample at next normal interval. COC Flash Point is marginally low.

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