

HEAT TRANSFER SYSTEM

Customer: PTRHTF30019

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System Information

System Volume: 0 gal

Bulk Operating Temp: 425F / 218C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make:

Sample Information

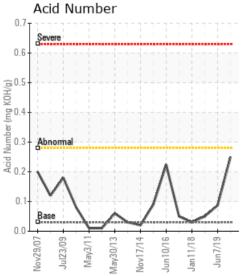
Lab No: 02380717 Analyst: Adam Koscielak Sample Date: 10/08/20 Received Date: 10/09/20 Completed: 10/28/20 Adam Koscielak

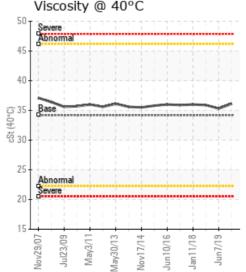
adam.koscielak@petrocanadalsp.com

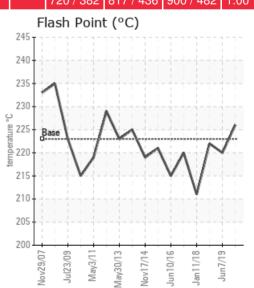
Recommendation: Indication of some cracking of the heat transfer fluid as there is an increase in the GCD% <335°C at 1.39%. Also an indication in a decrease in the initial boiling point to 209°C. Flash Point of the fluid is typical. All other parameters are within normal product typicals for a used Petro-Therm heat transfer fluid. Pentane insolubles have decreased slightly. Fluid is suitable for continued use. Sample at yearly interval (June 2021).

Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C	
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%	
10/08/20	10/09/20	11y	Suction of circ pump	439 / 226	10.5	36.1	0.25	0.183	711 / 377	809 / 431	906 / 486	1.39	
06/07/19	06/10/19	10y	0019	428 / 220	16.9	35.3	0.087	0.210	706 / 375	802 / 428	903 / 484	0.00	
01/24/19	01/25/19	12y	SUCTION LINE CIR PP	432 / 222	19.7	35.9	0.05	0.333	683 / 362	781 / 416	879 / 471	1.92	
01/11/18	01/12/18	11y		412 / 211	8.6	36.0	0.03	0.329	706 / 375	808 / 431	907 / 486	1.61	
11/11/16	11/14/16	10y	SUCTION LINE OF PUMP	428 / 220	14.6	35.9	0.05	0.172	705 / 374	810 / 432	908 / 487	1.56	
Baseline Data			433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00		
Acid N	umber		Viscosity @ 40°C					Flash Point (°C)					

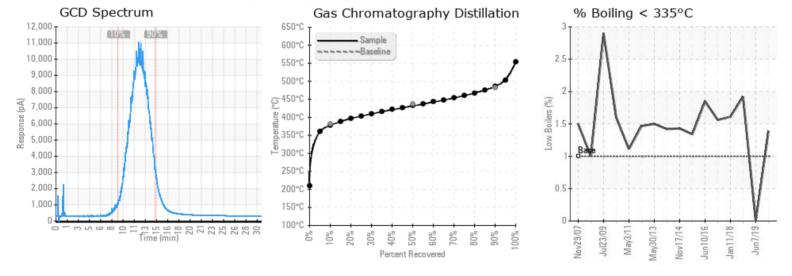








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments								
06/07/19	Sample Results indicate the Petro-Therm heat transfer fluid is suitable for continued use. No issues with fluid, pentane insolubles have decreased since previous sample. All other parameters are typical.							
01/24/19	The 90% GCD Distillation point is slightly lower @ 470°C versus the typical of 482°C. Possibly some cracking of the fluid has occurred. Slight increase in the GCD %<335°C along with a slight decrease in the 10% and 50% GCD point is noted. Flash and Acid number are consistent with Petro-Therm. There is a slight increase in the Pentane insoluble levels. Pentane insoluble can lead to deposits in lines and dead legs. Fluid is suitable for continued service. Resample at normal interval. (GCD) 90% Distillation Point is marginally low.							
01/11/18	Fluid condition indicates the fluid is suitable for continued use. Sample does indicate an increase in the Iron content in the oil which may be an indication of pump wear or scale from piping or tanks. Pentane insolubles level did increase over the last sample, but still below 0.5%. Sample frequency should be increased to at least twice per year to monitor iron and pentane insoluble levels. Last sample was taken in November 2016.							
11/11/16	The oil is in good condition - the acid number has returned to normal levels. This oil is suitable for continued service - resample in six months.							

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