

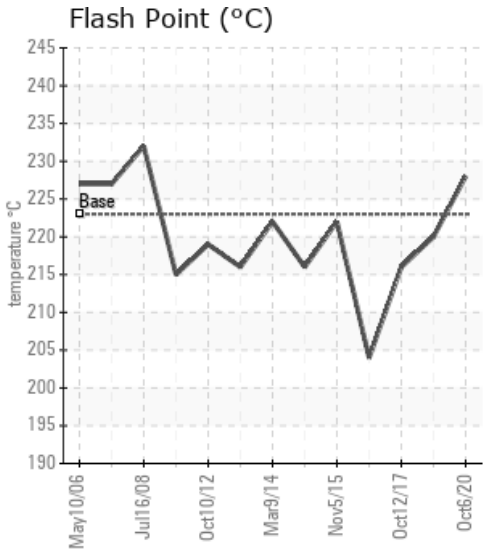
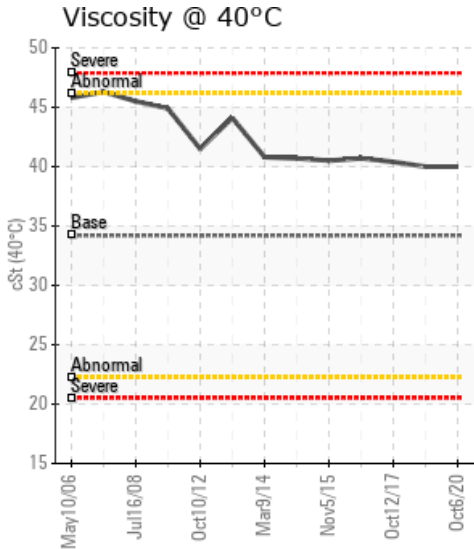
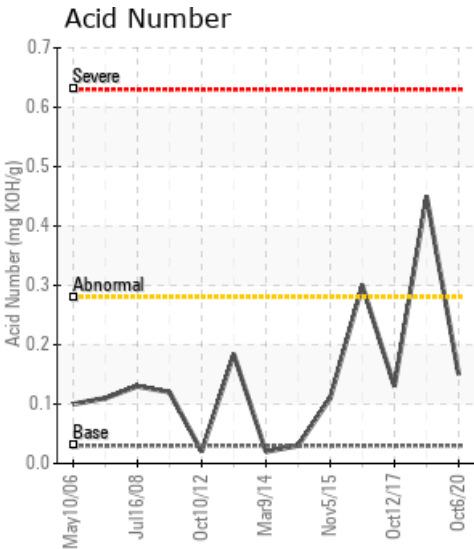
## WELLONS

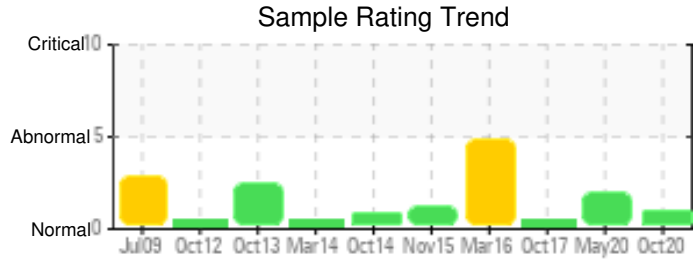
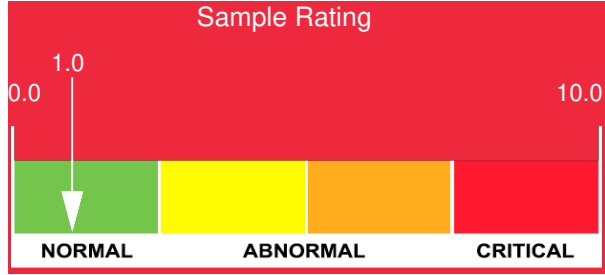
| Customer: PTRHTF20077   | System Information  | Sample Information   |
|---|---|--|
| TOLKO<br>180 HODGSON ROAD<br>WILLIAMS LAKE, BC V2G 2P6 CANADA<br>Attn: Jane Homann<br>Tel: (250)303-0654<br>E-Mail: jane.homann@tolko.com | System Volume: 0 ltr<br>Bulk Operating Temp: 254F / 123C<br>Heating Source:<br>Blanket:<br>Fluid: PETRO CANADA PETRO-THERM<br>Make: WELLONS | Lab No: 02382980<br>Analyst: Rob Spiller<br>Sample Date: 10/06/20<br>Received Date: 10/22/20<br>Completed: 10/26/20<br>Rob Spiller<br>Rob.Spiller@petrocanadalsp.com |

Recommendation: The Petro-Therm fluid is in good condition. The Total Acid Number (TAN) has decreased from 0.45 on the last sample where it was at a warning level to 0.15. This is possibly due to a slight variation in sampling practice/location or test method repeatability. Viscosity @ 40°C is high, but this is likely because the fluid used to initially fill the system was an older formulation of Petro-Therm when it was an ISO 46 viscosity grade, this may also affect the GCD results and be the reason for the GCD at 90% being slightly different. Recommend taking sample in six months to monitor trends.

Comments: (GCD) 90% Distillation Point is marginally high.

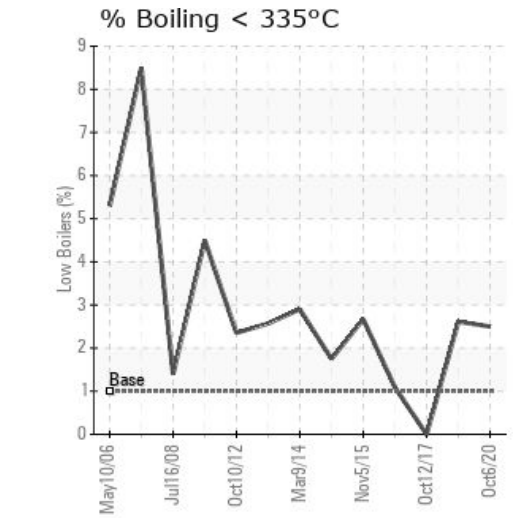
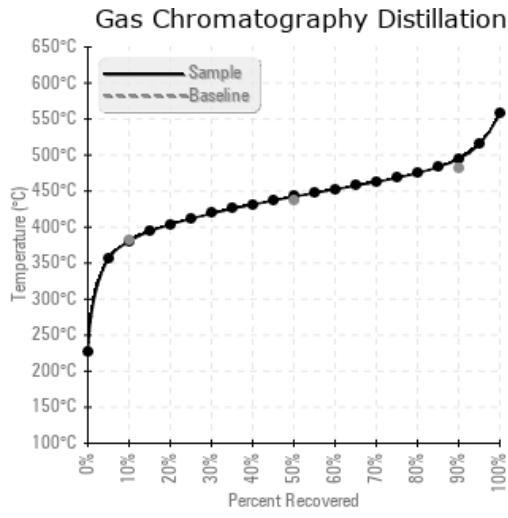
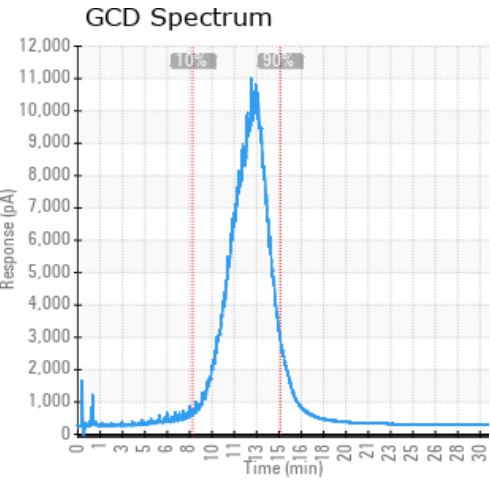
| Sample Date   | Received Date | Fluid Age | Sample Location  | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10%   | GCD 50%   | GCD 90%   | GCD % < 335°C |
|---------------|---------------|-----------|------------------|-------------------|------------|------------------|-------------|--------|-----------|-----------|-----------|---------------|
|               | mm/dd/yy      |           |                  | °F/°C             | ppm        | cSt              | mg/KOH/g    | %wt    | °F/°C     | °F/°C     | °F/°C     | %             |
| 10/06/20      | 10/22/20      | 0y        | Pressure gauge   | 442 / 228         | 29.5       | 40.0             | 0.15        | 0.117  | 717 / 380 | 828 / 442 | 922 / 495 | 2.50          |
| 05/27/20      | 06/08/20      | 30y       | PRESSURE VALVE   | 428 / 220         | 49.1       | 40.0             | 0.45        | 0.115  | 712 / 378 | 829 / 443 | 936 / 502 | 2.61          |
| 10/12/17      | 11/07/17      | 0y        | CIRC PUMP        | 421 / 216         | 16.1       | 40.4             | 0.130       | 0.167  | 727 / 386 | 822 / 439 | 915 / 490 | 0.00          |
| 03/08/16      | 03/21/16      | 29y       | CIRCULATION PUMP | 399 / 204         | 20.7       | 40.7             | 0.300       | 0.104  | 743 / 395 | 863 / 462 | 949 / 510 | 1.09          |
| 11/05/15      | 12/04/15      | 29y       | CIRCULATION PUMP | 432 / 222         | 28.7       | 40.5             | 0.11        | 0.195  | 708 / 375 | 822 / 439 | 917 / 492 | 2.67          |
| Baseline Data |               |           |                  | 433 / 223         |            | 34.2             | 0.03        |        | 720 / 382 | 817 / 436 | 900 / 482 | 1.00          |





| Sample Date   | Iron | Chromium | Nickel | Aluminum | Copper | Lead | Tin | Cadmium | Silver | Vanadium | Silicon | Sodium | Potassium | Titanium | Molybdenum | Antimony | Manganese | Lithium | Boron | Magnesium | Calcium | Barium | Phosphorus | Zinc |
|---------------|------|----------|--------|----------|--------|------|-----|---------|--------|----------|---------|--------|-----------|----------|------------|----------|-----------|---------|-------|-----------|---------|--------|------------|------|
| 10/06/20      | 12   | 0        | 0      | 0        | 9      | 0    | 0   | 0       | 0      | 0        | 0       | 0      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 0          | 0    |
| 05/27/20      | 9    | 0        | 0      | 0        | 9      | 0    | 0   | 0       | 0      | 0        | 0       | 0      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 0          | 0    |
| 10/12/17      | 14   | 0        | 1      | 0        | 17     | 0    | 0   | 0       | 0      | 0        | 0       | 0      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 0          | 0    |
| 03/08/16      | 18   | 0        | 1      | 0        | 26     | 0    | 0   | 0       | 0      | 0        | 0       | 0      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 0          | 0    |
| 11/05/15      | 17   | 0        | 1      | 0        | 22     | 0    | 0   | 0       | 0      | 0        | 0       | 0      | 0         | 0        | 0          | 0        | 0         | 0       | 0     | 0         | 0       | 0      | 0          | 0    |
| Baseline Data |      |          | 0      | 0        |        |      |     |         |        | 0        |         |        | 0         | 0        |            |          |           |         | 0     |           |         |        | 0          |      |

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



| Historical Comments |  |
|---------------------|--|
| 05/27/20            | The Petro-Therm fluid is in good condition, however there are some trends that should be monitored. The Total Acid Number (TAN) has increased to a warning level, if TAN gets much higher may recommend sweetening oil with new Petro-Therm. Viscosity @ 40°C is high, but this is likely because the fluid used to initially fill the system was an older formulation of Petro-Therm when it was an ISO 46 viscosity grade, this may also affect the GCD results and be the reason for the GCD at 90% being slightly different. Recommend taking sample in six months to monitor trends. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is marginally high.  |
| 10/12/17            | The condition of the Petro-Therm fluid looks good. Recommend continuing with yearly sampling. Viscosity @ 40°C is abnormally high, but this is likely because fluid in the system was from an older formulation of Petro-Therm when it was an ISO 46 viscosity grade.  |
| 03/08/16            | The current condition of the Petro-Therm fluid looks OK, however there are some trends that should be monitored. The Total Acid Number (TAN) has significantly increased to a warning level (0.3), if TAN gets any higher would recommend sweetening oil with new Petro-Therm. Some decrease in Flash Point should be monitored, may be indication of fluid thermal degradation. Viscosity @ 40°C is high, but this is likely because the fluid used to initially fill the system was an older formulation of Petro-Therm when it was an ISO 46 viscosity grade, this may also affect the GCD results. The copper is slightly elevated and we are not sure of the cause, but not a concern at this time. Recommend taking sample in six months to monitor trends. Copper ppm levels are abnormal. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is severely high. (GCD) 50% Distillation Point is abnormally high. |
| 11/05/15            | The condition of the Petro-Therm fluid looks very good. The copper is slightly elevated but not a concern at this time. Recommend continuing with yearly sampling. Copper ppm levels are abnormal. Visc @ 40°C is abnormally high, but this is likely because some of the fluid in the system was an older formulation of Petro-Therm when it was an ISO 46 viscosity grade.   |

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