

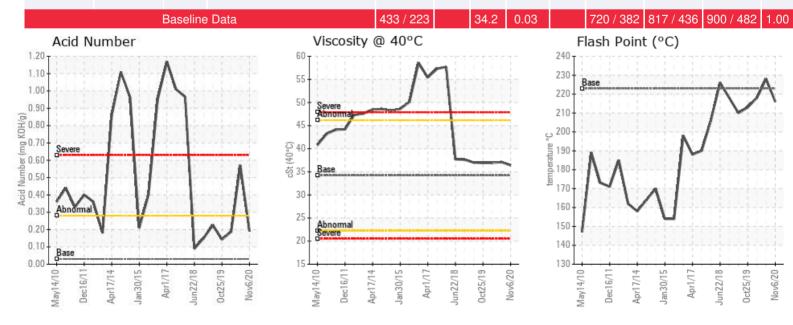
## **ENERGY PLANT HOT OIL**

Customer: PTRHTF20043	System Information	Sample Information
WEST FRASER LVI	System Volume: 38000 ltr	Lab No: 02387837
PO BOX 1737	Bulk Operating Temp: 500F / 260C	Analyst: Gordon Susinski
ROCKY MT HOUSE, AB T4T 1B3	Heating Source:	Sample Date: 11/06/20
Canada	Blanket:	Received Date: 11/17/20
Attn: Renny Ceccato	Fluid: PETRO CANADA PETRO-THERM	Completed: 11/24/20
Tel:	Make: WELLONS	Gordon Susinski
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Recommendation: (GCD) 90% Distillation Point is marginally high. All other results are within normal guidelines. Resample next sample period and continue to monitor the system.

Comments: (GCD) 90% Distillation Point is marginally high.

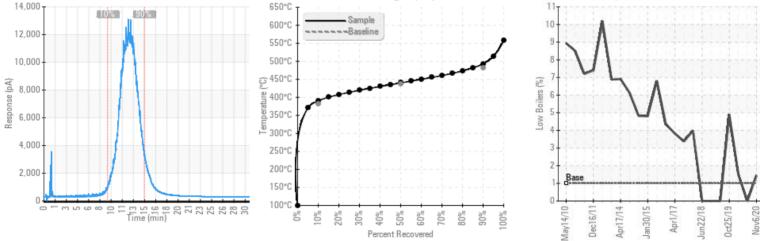
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
11/06/20	11/17/20	30m	HOT OIL PUMP	421 / 216	59.3	36.4	0.19	0.119	734 / 390	824 / 440	919 / 493	1.44
01/31/20	02/07/20	21m	HOT OIL PUMP	442 / 228	58.5	37.1	0.570	0.177	712 / 378	792 / 422	882 / 472	0.00
11/22/19	12/09/19	19m	HOT PUMP	424 / 218	52.3	36.9	0.187	0.152	721 / 383	817 / 436	922 / 495	1.50
10/25/19	11/07/19	1m	PUMP	415 / 213	71.9	36.9	0.143	0.141	684 / 362	792 / 422	896 / 480	4.89
06/07/19	06/17/19	1m	HOT OIL PUMP	410 / 210	73.9	37.0	0.225	0.076	734 / 390	821 / 438	915 / 491	0.00



Nov6/20

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Historical Comments

01/31/20	It appears that the oil has experienced a sudden increase in Acid Number. The acid number is a measure of the acidic compounds in the oil & increases in the acid number could be due to the formation of oxidation by products in the oil. This value will increase exponentially once the process begins. Tendencies are for sludge and deposits to increase and corrosion to occur if the fluid. Since the Acid Number has increased a great deal in 2 months, and there is no substantial increase in the Pentane insolubles, could this sample have been taken from a port where these by products are allowed to collect? Resample to determine if the result is accurate. Acid Number (AN) is abnormally high.
11/22/19	The GCD 90% results are slightly elevated, which could indicate high boilers are present that are normally associated with carbonaceous deposits in the system that can foul heat exchanger surfaces or plug small lines. All other results appear normal. Resample at the next interval to monitor (GCD) 90% Distillation Point is marginally high.
10/25/19	Despite the results being within normal guidelines, note the increase in the GCD %<335C from 0% to 4.89% This coupled with a reduced Initial Boiling Point (IBP) from 344C to 203C may suggest that the sample may be contaminated with a lighter hydrocarbon, or that the oil may be thermally degraded. We suggest taking another sample taking care to observe proper sampling practices to confirm the sample results.
06/07/19	Results are normal

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