

# PLANT 111

**Customer: PTRHTF10017**  
 LAKESIDE INDUSTRIES  
 955 SW ARMCO STREET  
 HILLSBORO, OR 97124 USA  
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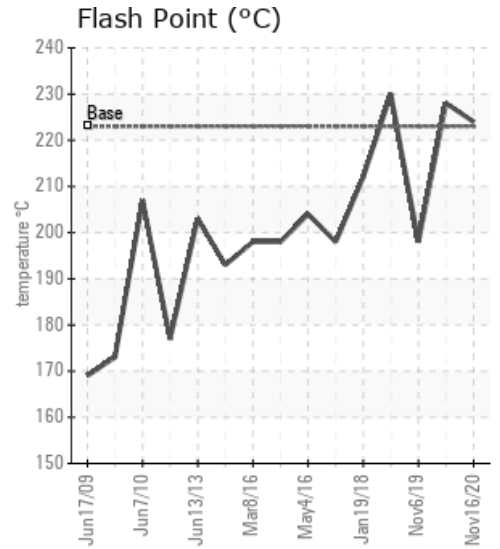
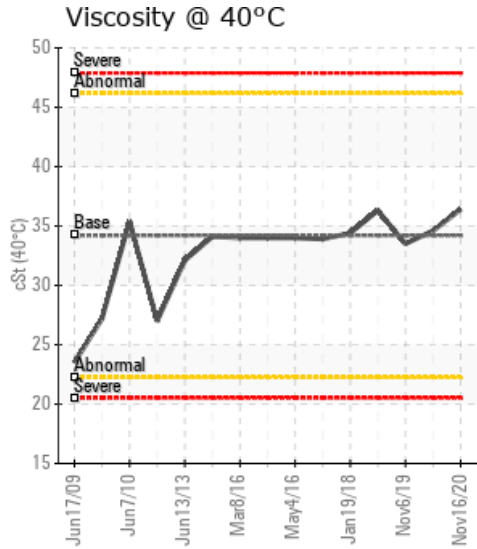
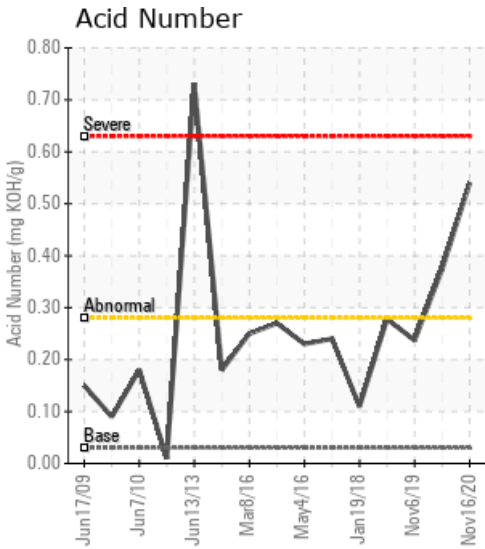
**System Information**  
 System Volume: 330 gal  
 Bulk Operating Temp: 340F / 171C  
 Heating Source:  
 Blanket:  
 Fluid: PETRO CANADA PETRO-THERM  
 Make: HIWAY HEAT

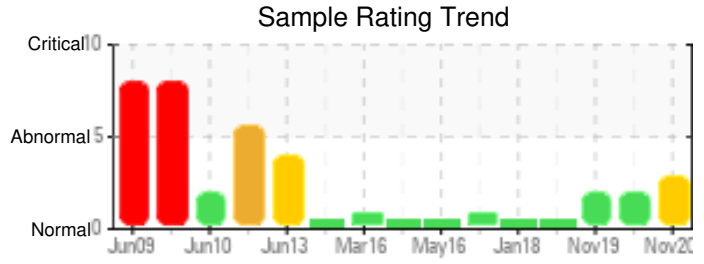
**Sample Information**  
 Lab No: 02389957  
 Analyst: Ron LeBlanc  
 Sample Date: 11/16/20  
 Received Date: 11/27/20  
 Completed: 12/15/20  
 Ron LeBlanc  
 Ronald.LeBlancSr@petrocanadalsp.com

Recommendation: Acid Number is high along with Pentane Insolubles. This can indicate contamination from oxidation of the fluid. If the system has a strainer or filter: inspect them.

Comments: Pentane Insolubles levels are severely high. Acid Number (AN) is abnormally high.

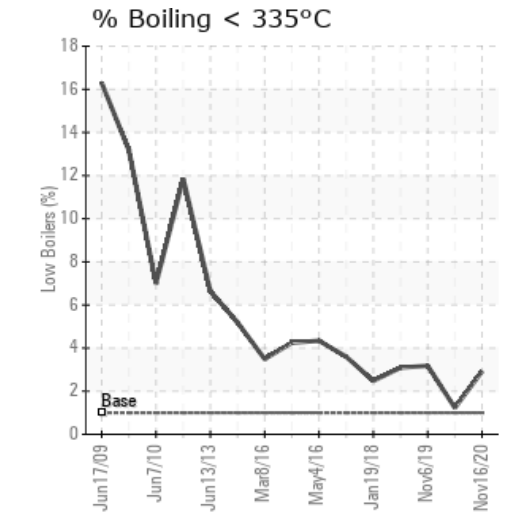
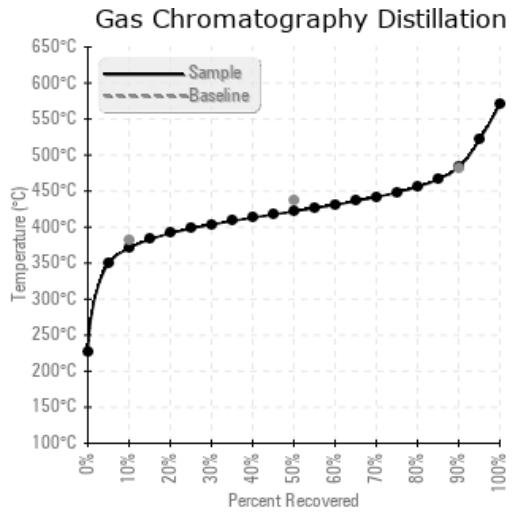
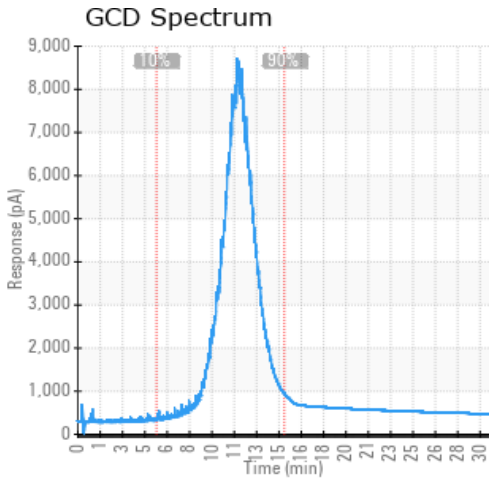
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
11/16/20	11/27/20	12y	Filter Inlet	435 / 224	123.4	36.4	0.54	0.672	699 / 371	791 / 422	901 / 483	2.92
01/16/20	01/27/20	9y	FILTER	442 / 228	15.7	34.6	0.374	0.194	715 / 379	811 / 433	921 / 494	1.23
11/06/19	12/11/19	11y	BEFORE FILTER	388 / 198	19.8	33.5	0.237	0.216	708 / 375	821 / 438	951 / 511	3.18
01/04/19	01/15/19	9y		446 / 230	6.2	36.3	0.278	0.016	685 / 363	785 / 418	892 / 478	3.09
01/19/18	01/31/18	14y		414 / 212	88.7	34.4	0.11	0.249	707 / 375	809 / 432	910 / 488	2.48
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
11/16/20	53	0	0	0	1	0	0	0	0	0	6	9	0	0	0	0	0	0	0	0	0	0	0	2
01/16/20	12	0	0	0	0	0	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	0	0
11/06/19	8	0	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	0	0
01/04/19	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
01/19/18	2	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
Baseline Data			0	0						0			0	0					0				0	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
01/16/20	(GCD) 90% Distillation Point is marginally high in this latest sample and it has lowered from previous sample. The Acid Number is elevated. The age of the oil should be reported. Adding some fresh oil can lower the AN. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is marginally high.
11/06/19	(GCD) 90% Distillation Point is severely high. It is the only indicator that is off spec in the sample. I would suggest re-sample. Purge oil before collecting the sample from sample point. (GCD) 90% Distillation Point is severely high.
01/04/19	Sample has elevated sulfur. Suggest sampling again in 1 month to see if a sample draw impacted quality of sample. The sample looks normal except the sulfur content.
01/19/18	Sample appears normal. Resample in 2 months.

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