

# [CENOVUS / LSD 1-8-70-11W6M] WHRU HOT OIL

## Customer: PTRHTF20131

CENOVUS 9701 - 116ST 1-8-70-11W6

ELMWORTH, AB T8W 6H6 Canada

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### System Information

CRITICAL

System Volume: 75000 ltr

Bulk Operating Temp: 424F / 218C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: OPTIMIZED PROCESS

#### Sample Information

Lab No: 02399582 Analyst: Clinton Buhler Sample Date: 01/06/21 Received Date: 01/25/21 Completed: 01/27/21

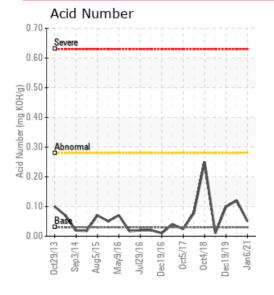
Clinton Buhler

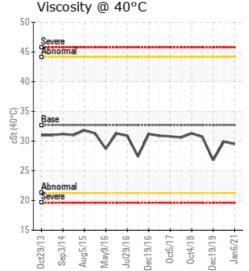
Clinton.Buhler@PetroCanadaLSP.com

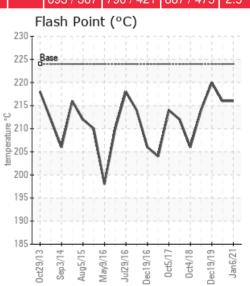
Recommendation: Fluid analysis results indicate that the fluid is in very good condition and suitable for continued service. Please re-sample in one year.

#### Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	%06 QCD	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
01/06/21	01/25/21	10y		421 / 216	112.8	29.5	0.05	0.094	706 / 375	800 / 427	890 / 477	1.08
08/24/20	09/23/20	9у	MAIN INLET TO DRUM	421 / 216	245.2	29.9	0.12	0.163	706 / 374	801 / 427	890 / 477	1.45
12/19/19	02/04/20	9у	SURGE TANK	428 / 220	243.1	26.8	0.099	0.088	734 / 390	797 / 425	874 / 468	0.00
11/19/18	11/27/18	8y		417 / 214	116.4	30.7	0.01	0.025	700 / 371	797 / 425	887 / 475	1.41
10/04/18	10/10/18	8y		403 / 206	3150.4	31.3	0.25	0.049	714 / 379	784 / 418	866 / 463	0.00
Baseline Data			435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5	

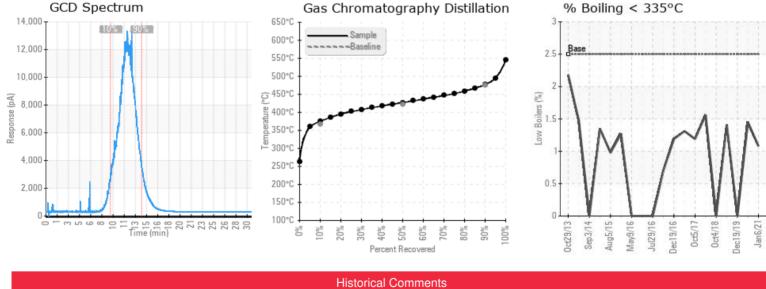








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments							
08/24/20	Sample results indicate that the heat transfer fluid is suitable for continued service. Please re-sample in 12 months and please ensure sample valve and piping is thoroughly purged prior to taking the sample						
12/19/19	Sample results indicate that the fluid is suitable for continued service. (GCD) 10% Distillation Point is marginally high but within acceptable range. Please resample within 12 months.						
11/19/18	Sample results indicate that the fluid is suitable for continued service. please re-sample in 12 months						
10/04/18	Water contamination is present. This presents a safety risk as fluid could experience boil-over. Please ensure system is sealed off from exposure to outside water and that all fluid transfer devices and hoses are free from water. Ensure that all Petro-Therm added to the system is free from water contamination. Take measures to remove water from system safely. Aside from boil-over, water can accelerate oxidation of the fluid which can also promote corrosion of metal surfaces. Please note that Acid Number has increased from 0.078 last sample to 0.25 this sample. Also note that fron has increased from <1 ppm to 7 ppm in this sample. Aside from the water, the fluid health is acceptable for continued service. 90% distillation is lower than normal but shouldn't affect system performance. Re-sample once water has been removed and measures to prevent water contamination have been put in place. Water contamination levels are severely high. (GCD) 90% Distillation Point is marginally low.						

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