

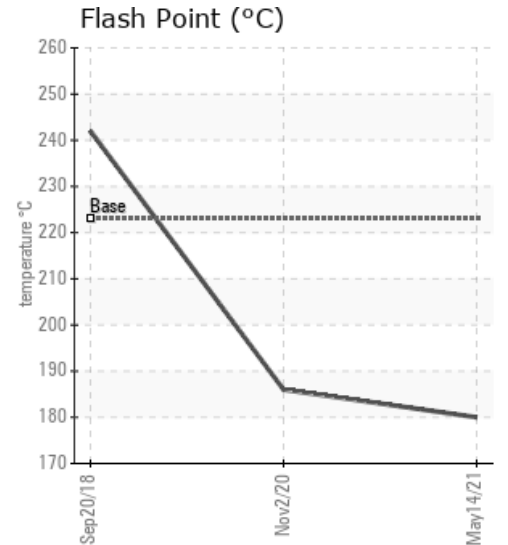
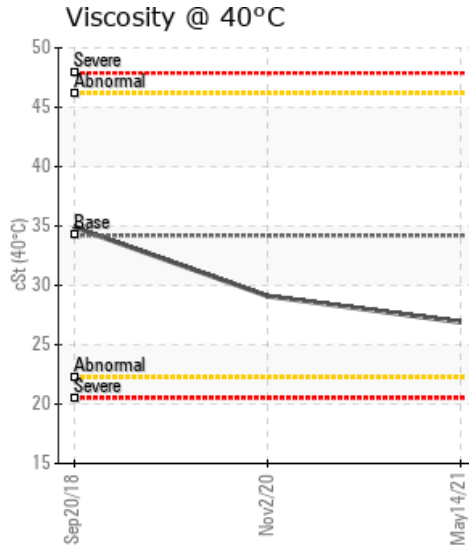
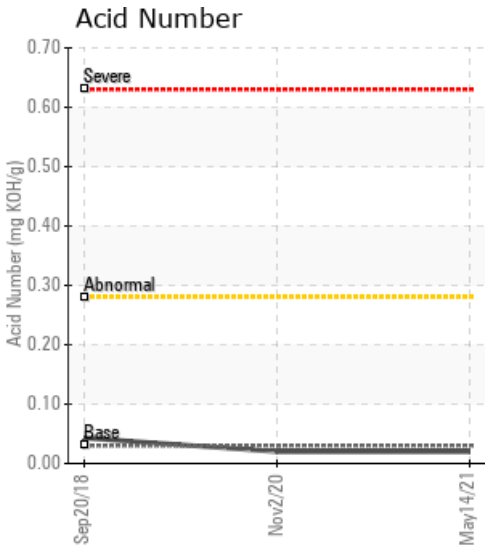
[CIRCULATING PUMP DISCHARGE LINE] 5-02-76-12W6M H941 A/B

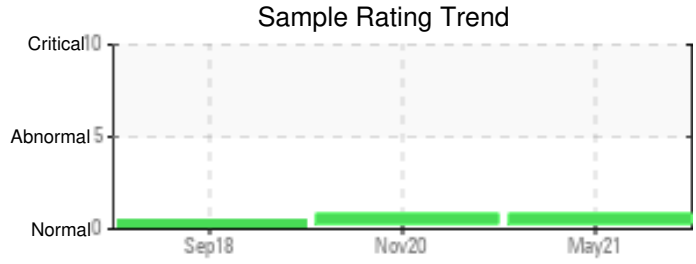
| Customer: PTRHTF20204 | System Information | Sample Information |
|--|--|--|
| ADVANTAGE OIL AND GAS 05-02-76-12W6M HYTHE, AB Canada Attn: Lorne Kingdon Tel: (780)552-3083 E-Mail: lkingdon@advantageog.com | System Volume: 110000 ltr Bulk Operating Temp: 410F / 210C Heating Source: Blanket: Fluid: PETRO CANADA PETRO-THERM Make: PETROTECH | Lab No: 02424209 Analyst: Clinton Buhler Sample Date: 05/14/21 Received Date: 05/31/21 Completed: 07/22/21 Clinton Buhler Clinton.Buhler@hollyfrontier.com |

Recommendation: Sample results indicate that the fluid is suitable for continued service. Flash point and fluid viscosity continue to be reduced and increasing low boiling vapor content suggest that there is thermal degradation or mixture with process fluid ongoing. It is advised to regularly vent off low boiling vapors from the expansion tank to help bring these parameters back in line. Solids content also has increased which may be an indication of solids formed from thermal cracking. However, with the sample being drawn from the level column, this may be questionable. Please sample from the hottest, most turbulent zone, preceded by a thorough purge of the sample valve, so we are confident in the sample being representative. Please re-sample in 6 months, after thorough venting.

Comments:

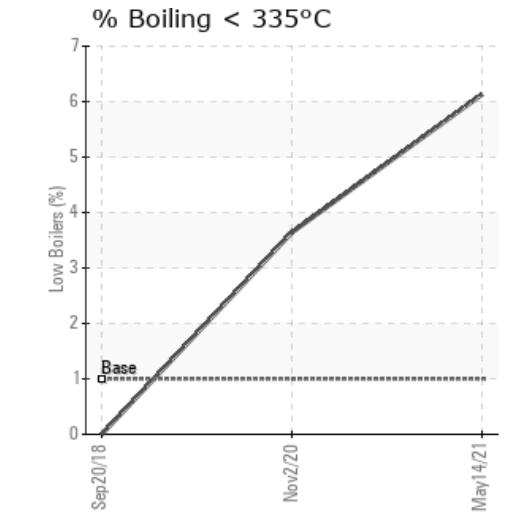
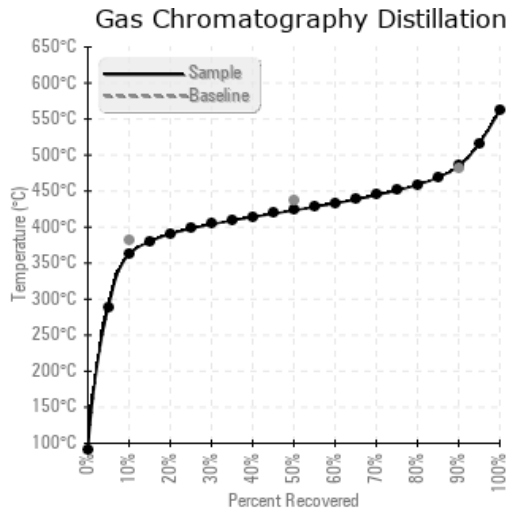
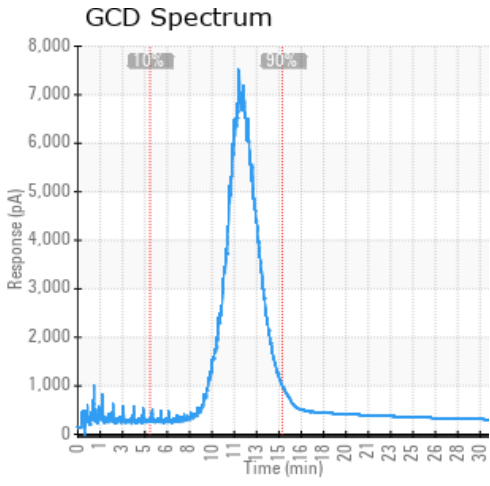
| Sample Date | Received Date | Fluid Age | Sample Location | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10% | GCD 50% | GCD 90% | GCD % < 335°C |
|---------------|---------------|-----------|----------------------|-------------------|------------|------------------|-------------|--------|-----------|-----------|-----------|---------------|
| | mm/dd/yy | | | °F/°C | ppm | cSt | mg/KOH/g | %wt | °F/°C | °F/°C | °F/°C | % |
| 05/14/21 | 05/31/21 | 0.0y | Level column | 356 / 180 | 134.3 | 26.9 | 0.02 | 0.372 | 685 / 363 | 794 / 423 | 904 / 484 | 6.13 |
| 11/02/20 | 11/16/20 | 2.0y | RETURNLINE TO BOILER | 367 / 186 | 92.4 | 29.1 | 0.02 | 0.041 | 712 / 378 | 813 / 434 | 916 / 491 | 3.64 |
| 09/20/18 | 10/26/18 | 2.0y | | 468 / 242 | 88.8 | 34.9 | 0.043 | 0.048 | 727 / 386 | 817 / 436 | 920 / 493 | 0.00 |
| Baseline Data | | | | 433 / 223 | | 34.2 | 0.03 | | 720 / 382 | 817 / 436 | 900 / 482 | 1.00 |





| Sample Date | Iron | Chromium | Nickel | Aluminum | Copper | Lead | Tin | Cadmium | Silver | Vanadium | Silicon | Sodium | Potassium | Titanium | Molybdenum | Antimony | Manganese | Lithium | Boron | Magnesium | Calcium | Barium | Phosphorus | Zinc |
|---------------|------|----------|--------|----------|--------|------|-----|---------|--------|----------|---------|--------|-----------|----------|------------|----------|-----------|---------|-------|-----------|---------|--------|------------|------|
| 05/14/21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11/02/20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 09/20/18 | 6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Baseline Data | | | 0 | 0 | | | | | | 0 | | | 0 | 0 | | | | | 0 | | | | 0 | |

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



| Historical Comments | |
|---------------------|---|
| 11/02/20 | Sample results indicate that the fluid is suitable for continued service. Reduced flash point and fluid viscosity and increased low boiling vapor content suggest that there is some thermal degradation ongoing. It is advised to regularly vent off low boiling vapors from the expansion tank to help bring these parameters back in line. Please re-sample in 12 months, after thorough venting. COC Flash Point is marginally low. |
| 09/20/18 | Sample results indicate that the heat transfer fluid is suitable for continued service. If total service time on fluid is 2 years, please re-sample in 12 months |

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