

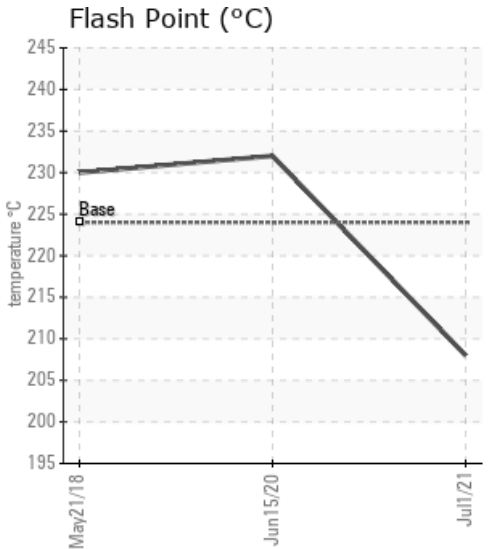
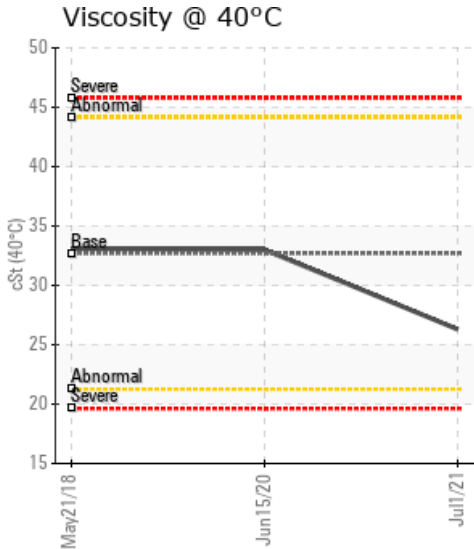
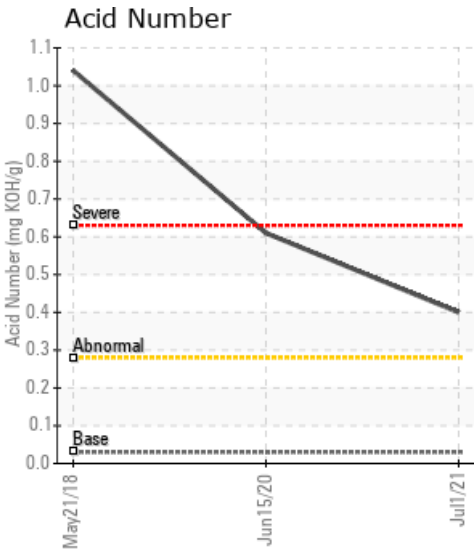
[7K AREA] 009-HE-101

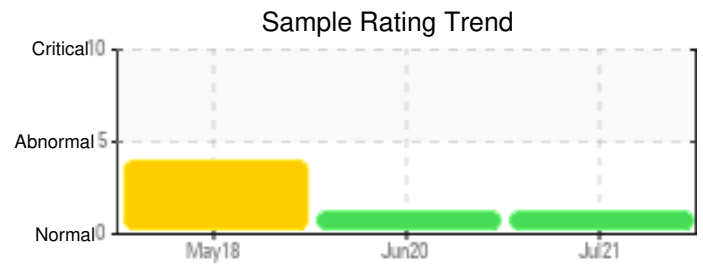
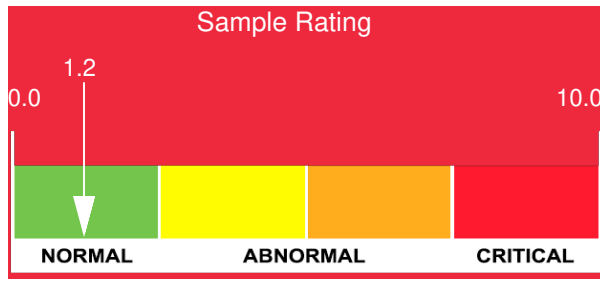
| Customer: PTRHTF10177 | System Information | Sample Information |
|--|---|--|
| Materia Inc 7629 State Hwy 75 South Huntsville, TX 77340 USA Attn: Robert Durr Tel: (713)447-9561 E-Mail: rdurr@materia-inc.com | System Volume: 300 gal Bulk Operating Temp: 320F / 160C Heating Source: Blanket: Fluid: PETRO CANADA CALFLO AF Make: ADVANTAGE | Lab No: 02434454 Analyst: Garrett Bapp Sample Date: 07/01/21 Received Date: 07/22/21 Completed: 08/12/21 Garrett Bapp Garrett.Bapp@hollyfrontier.com |

Recommendation: Acid number remains elevated while viscosity has dropped from previous sample. Could be due to addition of a lower viscosity product or indication of thermal degradation. Lower than normal COC flash point indicates that thermal degradation is occurring. Recommend to replace at least 50% of system volume at minimum.

Comments: Acid Number (AN) is abnormally high.

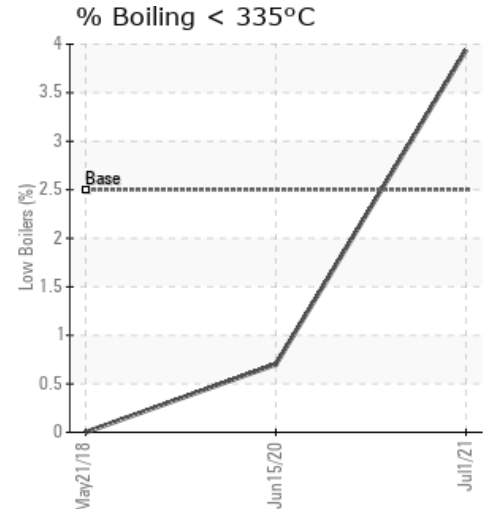
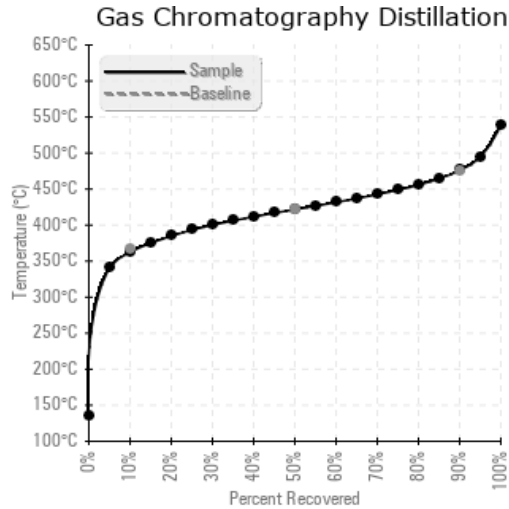
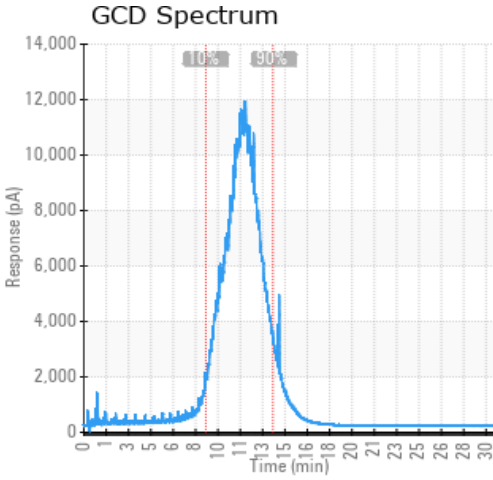
| Sample Date | Received Date | Fluid Age | Sample Location | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10% | GCD 50% | GCD 90% | GCD % < 335°C |
|---------------|---------------|-----------|-----------------|-------------------|------------|------------------|-------------|--------|-----------|-----------|-----------|---------------|
| | mm/dd/yy | | | °F/°C | ppm | cSt | mg/KOH/g | %wt | °F/°C | °F/°C | °F/°C | % |
| 07/01/21 | 07/22/21 | 2.0y | TANK | 406 / 208 | 16.7 | 26.3 | 0.40 | 0.138 | 685 / 363 | 791 / 422 | 889 / 476 | 3.94 |
| 06/15/20 | 06/25/20 | 4.0y | TANK | 450 / 232 | 5.8 | 33.0 | 0.61 | 0.100 | 706 / 375 | 802 / 428 | 901 / 483 | 0.70 |
| 05/21/18 | 06/06/18 | 0.0y | | 446 / 230 | 7.6 | 33.1 | 1.04 | 0.074 | 727 / 386 | 794 / 423 | 892 / 478 | 0.00 |
| Baseline Data | | | | 435 / 224 | | 32.7 | 0.03 | | 693 / 367 | 790 / 421 | 887 / 475 | 2.5 |





| Sample Date | Iron | Chromium | Nickel | Aluminum | Copper | Lead | Tin | Cadmium | Silver | Vanadium | Silicon | Sodium | Potassium | Titanium | Molybdenum | Antimony | Manganese | Lithium | Boron | Magnesium | Calcium | Barium | Phosphorus | Zinc |
|---------------|------|----------|--------|----------|--------|------|-----|---------|--------|----------|---------|--------|-----------|----------|------------|----------|-----------|---------|-------|-----------|---------|--------|------------|------|
| 07/01/21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 262 | 0 |
| 06/15/20 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 260 | 0 |
| 05/21/18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 236 | 0 |
| Baseline Data | | | 0 | 0 | | | | | | 0 | | | 0 | 0 | | | | | 0 | | | | 270 | |

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



| Historical Comments | |
|---------------------|--|
| 06/15/20 | Acid Number (AN) is abnormally high. Fluid appears to be dehydrated, changed or sweetened over the last two years. There is evidence of mild thermal degradation. Because of the acid number, stay cognizant of possible system erosion. To address the high AN, a system fluid change is warranted. Otherwise, thermal transfer rates should not have changed much over the last two years. If it has, then inspect the immersion heater, and look for carbon deposits. |
| 05/21/18 | Total Acid Number is high without any other properties supporting a symptom with the fluid. Look for possible system contamination, change fluid, and resample in 6 months. Acid Number (AN) is severely high. (GCD) 10% Distillation Point is marginally high. |

Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Petro-Canada is a division of HollyFrontier Corporation.