

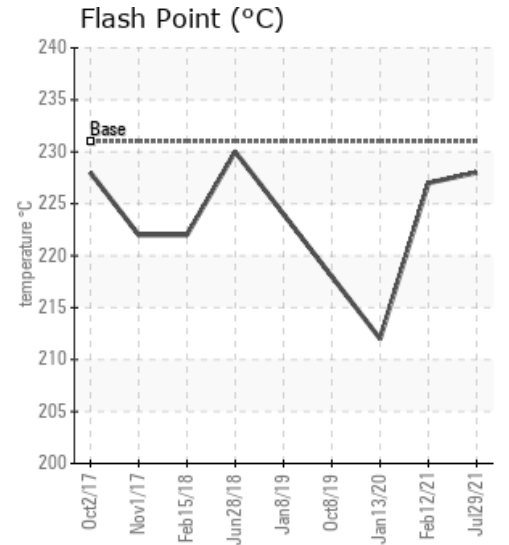
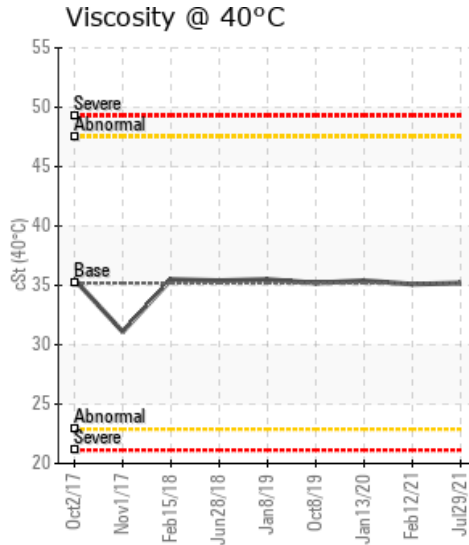
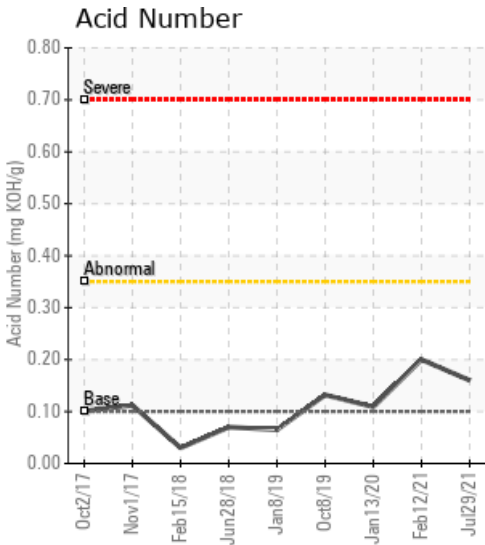
RM07 Sealdown Loop Hot Oil System

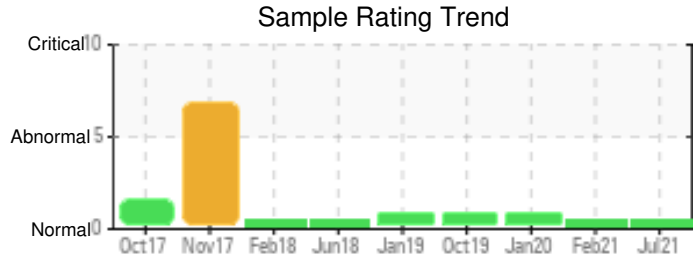
Customer: PTRHTF10141	System Information	Sample Information
TAMKO BUILDING PRODUCTS 2300 35TH ST TUSCALOOSA, AL 35401 USA Attn: Eric Foote Tel: x: E-Mail: eric_foote@tamko.com	System Volume: 110 gal Bulk Operating Temp: 430F / 221C Heating Source: Blanket: Fluid: PETRO CANADA CALFLO HTF Make: Heat Exchanger And T	Lab No: 02436772 Analyst: Jake Finn Sample Date: 07/29/21 Received Date: 08/04/21 Completed: 08/16/21 Jake Finn jake.finn@hollyfrontier.com

Recommendation: This sample is in excellent condition and indicates the system fluid is suitable for continued use. Please resubmit for testing in one year.

Comments: When submitting future fluid samples, please also include the fluid age and sample location.

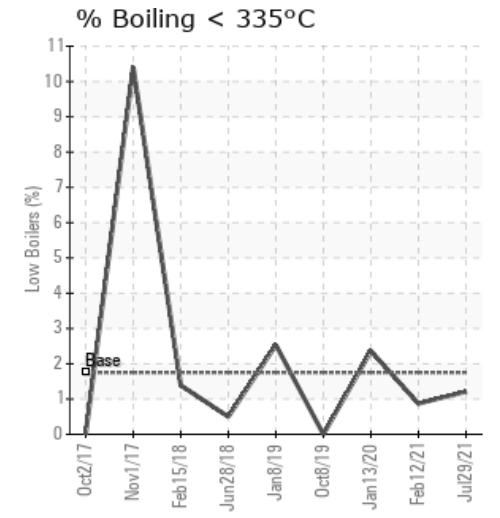
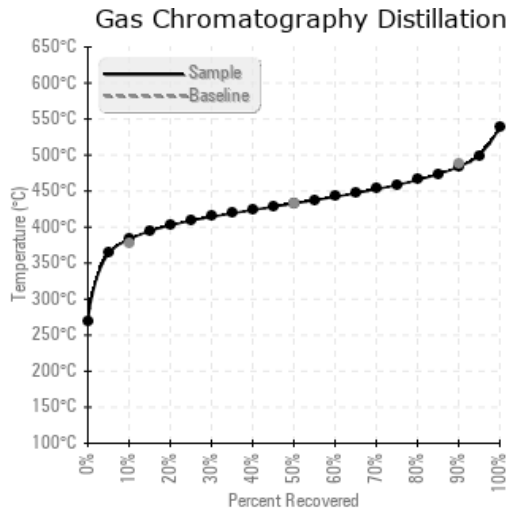
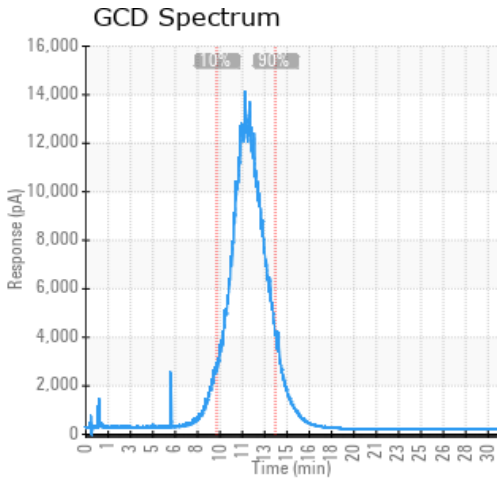
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
07/29/21	08/04/21	0.0m		442 / 228	24.8	35.2	0.16	0.119	721 / 383	811 / 433	903 / 484	1.21
02/12/21	02/23/21	0.0m		441 / 227	7.3	35.1	0.20	0.063	721 / 383	812 / 433	907 / 486	0.87
01/13/20	01/21/20	0.0m	PORT	414 / 212	16.2	35.4	0.109	0.068	729 / 387	798 / 426	886 / 475	2.36
10/08/19	10/15/19	0.0m		424 / 218	9.2	35.2	0.132	0.081	741 / 394	830 / 443	924 / 496	0.00
01/08/19	01/17/19	13.0m		435 / 224	10.1	35.5	0.065	0.077	687 / 364	782 / 417	880 / 471	2.53
Baseline Data				448 / 231		35.20	.1		712 / 378	810 / 432	910 / 488	1.75





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
07/29/21	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	88	0
02/12/21	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	80	2
01/13/20	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	2
10/08/19	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	84	2
01/08/19	12	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	188	0
Baseline Data			0	0						0			0	0				0	0				280	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
02/12/21	Overall the sample indicates this system fluid is in excellent condition and suitable for continued use. All sample test results came back normal, and (GCD) 90% distillation point has improved from last year. Although the acid number is normal and was not flagged, there was an increase from 0.109 to 0.20. This is not anything to be immediately concerned about but will be monitored at the next sample interval. Please resample and submit for testing in one year/N/A
01/13/20	Oil is suitable for continued use. Venting system is recommended to remove low-boilers and improve distillation values to desired levels. Please resubmit sample in 12 months.(GCD) 90% Distillation Point is marginally low. Low initial boiling point indicates low boilers may be present in oil. Very lite sand/dirt detected by lab. NOTE: The color of the oil is darker then previous samples.
10/08/19	Oil is suitable for continued use. Please resubmit sample in one year.(GCD) 10% Distillation Point is marginally high. (GCD) 90% Distillation point has improved compared to previous sample.
01/08/19	'Venting' system fluid may increase the distillation point values to desired levels. Fluid is suitable for continued use, please resubmit sample in December 2019.(GCD) 90% Distillation Point is abnormally low. (GCD) 90% Distillation Point is abnormally low.

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