

[CNRL KNOPCIK / LSD 09-10-74-1146] CNRL KNOPCIK

Customer: PTRHTF20048
 CANADIAN NATURAL RESOURCES
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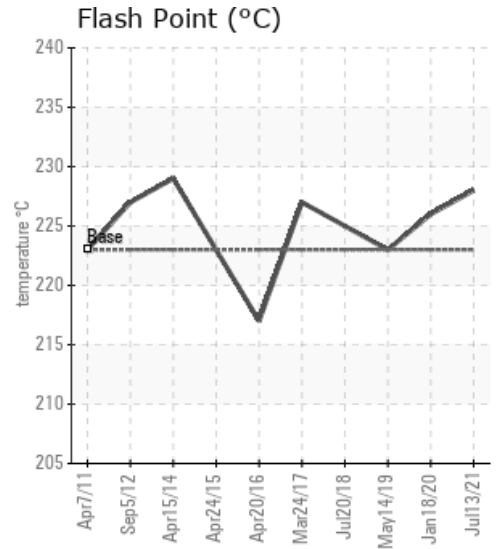
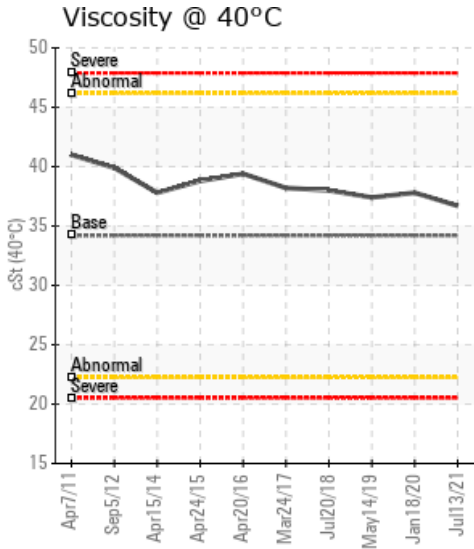
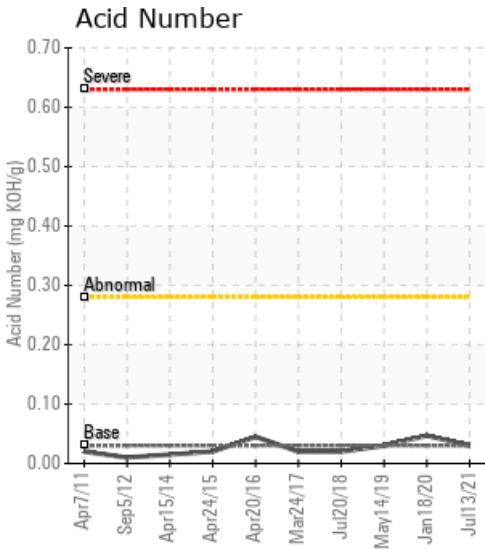
System Information
 System Volume: 30000 ltr
 Bulk Operating Temp: 437F / 225C
 Heating Source:
 Blanket:
 Fluid: PETRO CANADA PETRO-THERM
 Make: BORN/HEATEC

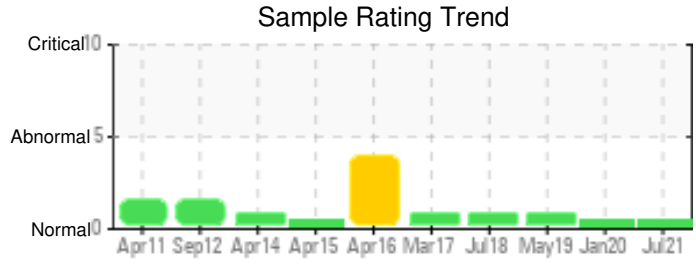
Sample Information
 Lab No: 02444484
 Analyst: Clinton Buhler
 Sample Date: 07/13/21
 Received Date: 09/16/21
 Completed: 10/04/21
 Clinton Buhler
 Clinton.Buhler@hollyfrontier.com

Recommendation: Analysis results indicate that the fluid is in suitable condition for continued service. Please re-sample in 12 months

Comments:

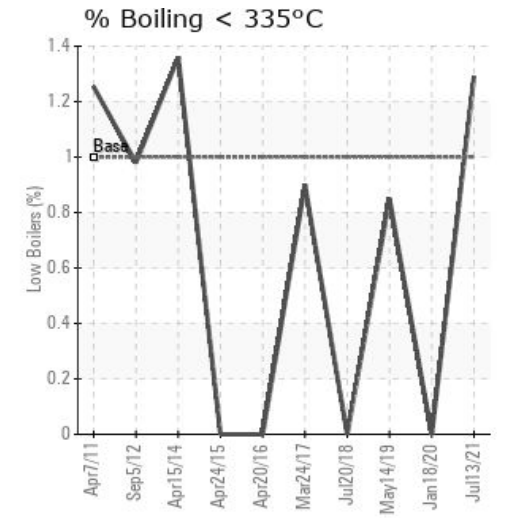
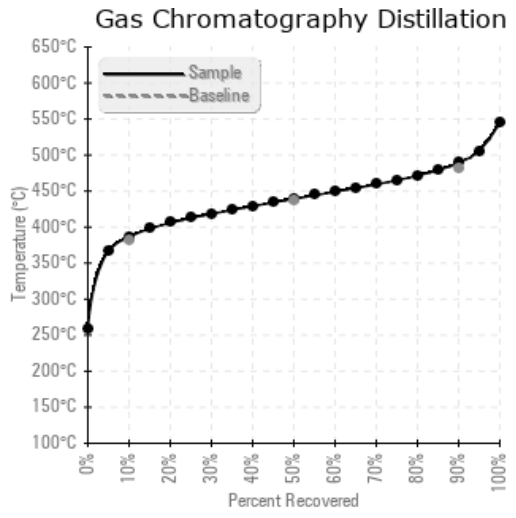
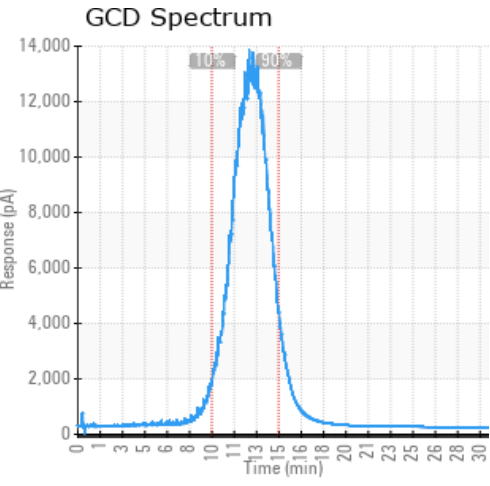
| Sample Date | Received Date | Fluid Age | Sample Location | Flash Point (COC) | Water (KF) | Viscosity (40°C) | Acid Number | Solids | GCD 10% | GCD 50% | GCD 90% | GCD % < 335°C |
|---------------|---------------|-----------|----------------------|-------------------|------------|------------------|-------------|--------|-----------|-----------|-----------|---------------|
| | mm/dd/yy | | | °F/°C | ppm | cSt | mg/KOH/g | %wt | °F/°C | °F/°C | °F/°C | % |
| 07/13/21 | 09/16/21 | 0.0y | hot oil pump | 442 / 228 | 8.2 | 36.7 | 0.03 | 0.006 | 728 / 387 | 822 / 439 | 912 / 489 | 1.29 |
| 01/18/20 | 01/27/20 | 5.0y | 9-10-74-11W6 KNOPCIK | 439 / 226 | 8.3 | 37.8 | 0.047 | 0.053 | 733 / 390 | 813 / 434 | 890 / 477 | 0.00 |
| 05/14/19 | 07/30/19 | 11.0y | PUMP | 433 / 223 | 325.0 | 37.4 | 0.030 | 0.054 | 722 / 384 | 823 / 439 | 915 / 491 | 0.85 |
| 07/20/18 | 08/22/18 | 10.0y | PUMP | 437 / 225 | 10.8 | 38.0 | 0.02 | 0.027 | 721 / 383 | 793 / 423 | 872 / 467 | 0.00 |
| 03/24/17 | 04/27/17 | 0.0y | | 441 / 227 | 11.6 | 38.2 | 0.02 | 0.030 | 727 / 386 | 832 / 444 | 927 / 497 | 0.90 |
| Baseline Data | | | | 433 / 223 | | 34.2 | 0.03 | | 720 / 382 | 817 / 436 | 900 / 482 | 1.00 |





| Sample Date | Iron | Chromium | Nickel | Aluminum | Copper | Lead | Tin | Cadmium | Silver | Vanadium | Silicon | Sodium | Potassium | Titanium | Molybdenum | Antimony | Manganese | Lithium | Boron | Magnesium | Calcium | Barium | Phosphorus | Zinc |
|----------------------|------|----------|--------|----------|--------|------|-----|---------|--------|----------|---------|--------|-----------|----------|------------|----------|-----------|---------|-------|-----------|---------|--------|------------|------|
| 07/13/21 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 01/18/20 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 05/14/19 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 07/20/18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 03/24/17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Baseline Data | | | 0 | 0 | | | | | | 0 | | 0 | 0 | | | | | 0 | | | | 0 | | |

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



| Historical Comments | |
|---------------------|--|
| 01/18/20 | Sample results indicate that the heat transfer fluid is suitable for continued service. Please re-sample in 12 months |
| 05/14/19 | The fluid is in a good condition and suitable for further use. The sample contained some free water. This can occur when sample is taken from a low point. If not taken from a low point, boil-off water to atmosphere and/or drain free water from a low drain point. Please re-sample in 12 months. |
| 07/20/18 | Sample results indicate that the fluid is suitable for continued service. 90% GCD value is lower than previous samples; continue to monitor. Please pull another sample in 12 months. |
| 03/24/17 | sample results indicates that the fluid is suitable for continued service. 90% GCD is high. This can indicate heavier ends in the fluid which can be caused by mixing with a different fluid which is also related to the higher viscosity. Oxidation of the fluid can also cause increased 90% GCD and viscosity levels, but the low AN of the fluid doesn't suggest oxidation. Ensuring a functioning blanket gas system on the expansion tank helps to minimize oxidation. Continue to operate and re-sample in 12 months. (GCD) 90% Distillation Point is abnormally high. |

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