



# [7-11-064-04W6M] KARR HEAT MEDIUM

### Customer: PTRHTF20207

Arc Resources

Grande Prairie, AB T8V 8H7 CA

Attn: Vernon Bonwick

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## System Information

System Volume: 230000 ltr

Bulk Operating Temp: 302F / 150C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: BROACH

### Sample Information

Lab No: 02470476 Analyst: Clinton Buhler Sample Date: 01/24/22 Received Date: 02/08/22 Completed: 02/09/22

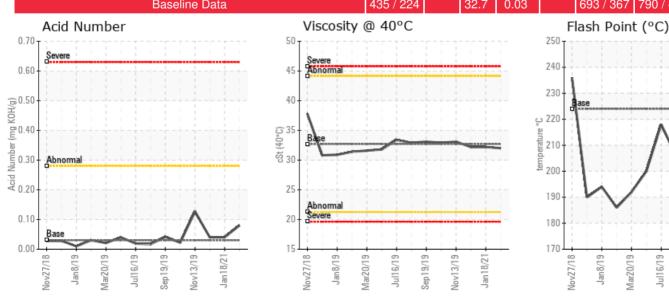
Clinton Buhler

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Recommendation: Sample results indicate that the fill of Calflo AF is in suitable condition for continued service. Please note slight increase in Fe content. Fluid parameters do not appear to indicate any proclivity towards corrosion. Please re-sample in 6 months

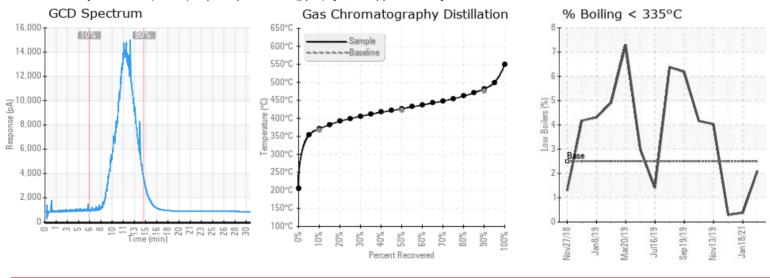
### Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	%06 QOD	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
01/24/22	02/08/22	16.0m	discharge of pumps	442 / 228	6.5	32.0	0.08	0.051	699 / 371	800 / 426	899 / 482	2.10
01/18/21	01/28/21	5.0m		450 / 232	42.8	32.2	0.04	0.060	706 / 375	802 / 428	900 / 482	0.38
10/19/20	10/26/20	3.0m		432 / 222	113.1	32.2	0.04	0.052	708 / 376	803 / 428	900 / 482	0.29
11/13/19	11/25/19	2.0m	RETURN	419 / 215	316.0	33.1	0.127	0.187	703 / 373	815 / 435	906 / 486	4.03
10/17/19	10/30/19	2.0m	RETURN HEADER	403 / 206	37.3	32.9	0.022	0.099	702 / 372	810 / 432	902 / 483	4.16
Baseline Data						32.7	0.03		693 / 367	790 / 421	887 / 475	2.5
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Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments							
01/18/21	Sample results indicate that the fluid is in suitable condition for continued service. Please re-sample in 6 months.						
10/19/20	sample results indicate the fluid is suitable for continued service. Iron at 17 ppm which may be related to new construction. Silicon and Sodium are very low, but may represent dirt/dust and water from construction. Please re-sample in 1-3 months to build a trend on the new fluid.						
11/13/19	Sample results indicate that the heat transfer fluid is suitable for continued service. Increase in water content, solids and Acid Number may indicate a sample drawn from a low spot. Please purge sample valve and piping thoroughly each time before taking a sample. Consider venting of system of low boiling vapors when site conditions allow. Please re-sample at next interval. (GCD) 90% Distillation Point is marginally low.						
10/17/19	Sample results indicate that the heat transfer fluid is suitable for continued service. % boil-off of 4.16%, may indicate low boiling vapors. These vapors should be vented from the system when it is suitable to de-activate system blanket gas. Resample fluid once low boiling vapors have been vented.						

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