

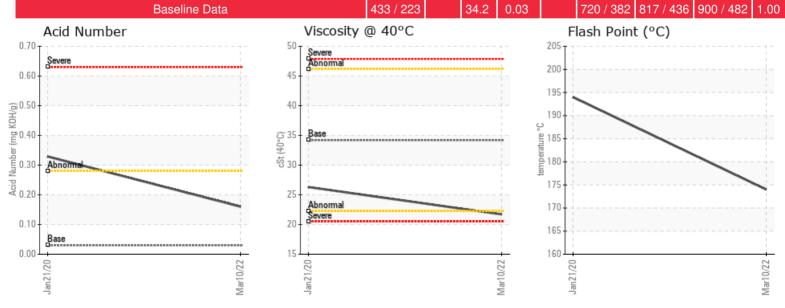
HEATTRANSFER

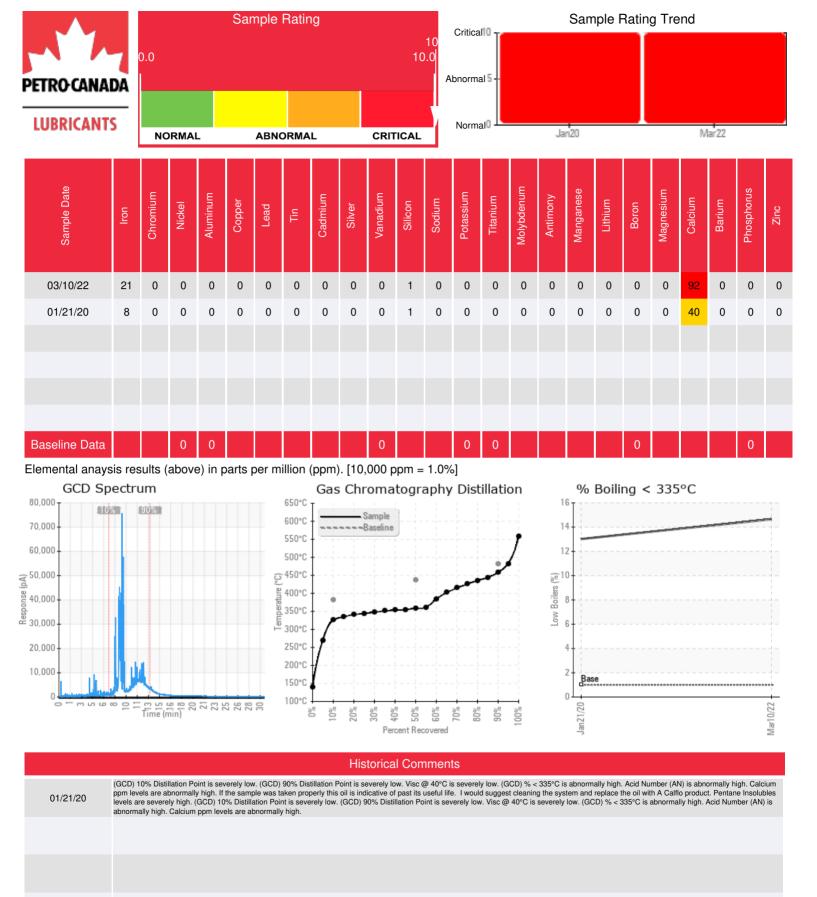
Customer: PTRHTF10229	System Information	Sample Information
ECOLUBE RECOVERY	System Volume: 2000 gal	Lab No: 02478936
11535 N FORCE AVE	Bulk Operating Temp: 620F / 327C	Analyst: Ron LeBlanc
PORTLAND, OR 97217 USA	Heating Source:	Sample Date: 03/10/22
Attn: Steve Mortesen	Blanket:	Received Date: 03/23/22
Tel: (503)893-1115	Fluid: PETRO CANADA PETRO-THERM	Completed: 03/25/22
E-Mail:	Make:	Ron LeBlanc
smortesen@ecoluberecovery.com		Ronald.LeBlancSr@hollyfrontier.com

Recommendation: The oil is in poor condition as we discussed with the customer. Cleaning, Flushing, Fill with new oil is recommended.

Comments: (GCD) 10% Distillation Point is severely low. (GCD) 50% Distillation Point is severely low. (GCD) 90% Distillation Point is severely low. Calcium ppm levels are severely high. (GCD) % < 335°C is abnormally high. COC Flash Point is abnormally low. Visc @ 40°C is abnormally low.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
03/10/22	03/23/22	2.0y	Drop leaf	345 / 174	34.8	21.7	0.16	0.379	618 / 325	677 / 358	856 / 458	14.65
01/21/20	02/11/20	3.0y	DROP OUT	381 / 194	36.4	26.3	0.329	1.00	622 / 328	688 / 365	828 / 442	13.02





Petro-Canada makes no representation or warranty of any kind, either express or implied, as to the accuracy or completeness of the analysis and assumes no responsibility and shall have no liability whatsoever with respect to such analysis, or a party's use of it. Petro-Canada is a division of HollyFrontier Corporation.