

[KEYERA BRAZEAU RIVER GAS PLANT / 3-12-46-14W5] PLANT 1

Customer: PTRHTF30084

Keyera Partnership Brazeau River Ga...

Box 7318

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System Information

System Volume: 14000 ltr

Bulk Operating Temp: 446F / 230C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: IAP HEATER

Sample Information

Lab No: 02491081 Analyst: Lyle Dach Sample Date: 05/18/22 Received Date: 05/26/22 Completed: 05/30/22

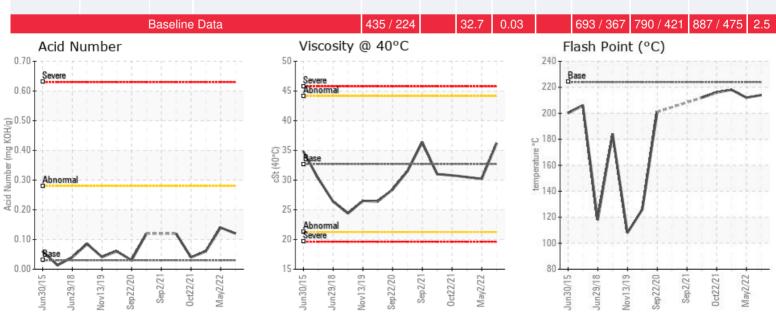
Lyle Dach

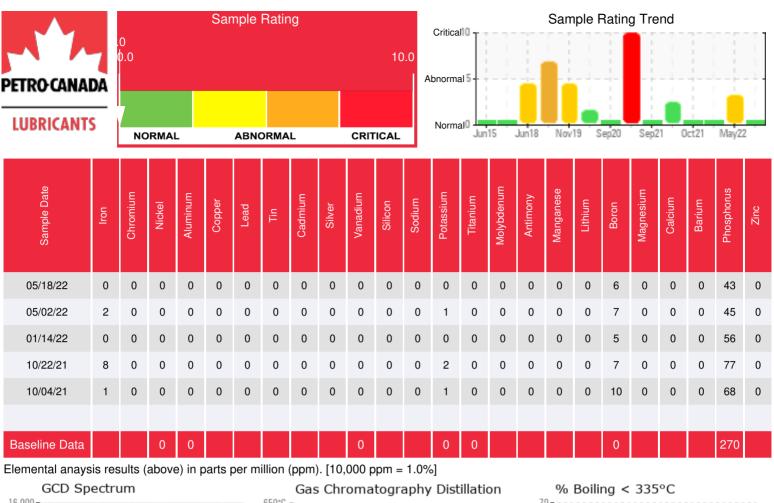
lyle.dach@hollyfrontier.com

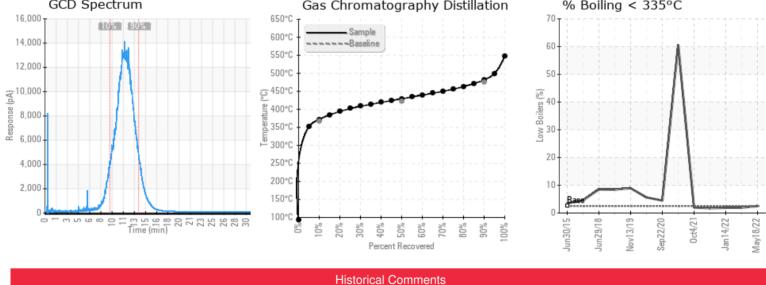
Recommendation: Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months.

Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
05/18/22	05/26/22	12.0m		417 / 214	131.6	36.2	0.12	0.062	701 / 371	804 / 429	899 / 482	2.51
05/02/22	05/09/22	12.0m	Hot oil filter	414 / 212	1015.6	30.2	0.14	0.060	704 / 374	805 / 430	900 / 482	1.91
01/14/22	02/04/22	0.0m	hot oil pump 1	424 / 218	308.7	30.5	0.06	0.034	703 / 373	804 / 429	899 / 482	1.90
10/22/21	11/02/21	0.0m	HOT OIL PUMP #1	421 / 216	254.8	30.8	0.04	0.053	705 / 374	805 / 429	899 / 482	1.72
10/04/21	10/13/21	0.5m	after pump	414 / 212	578.5	31.0	0.12	0.178	704 / 373	804 / 429	897 / 481	2.00
Baseline Data				435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5







Historical Comments						
05/02/22	Water content has climbed again, ensure all ingress locations are closed. Is there any process locations that could allow water to enter the heating fluid?lt would be best to boil off excess water to reduce the corrosion risk, vent the steam to ensure there are no unwanted boil overs. Confirm samples are representative of the entire system, if possible the collection points are turbulent areas (pump discharge) and that sample lines are purged until hot fluid has flowed for several seconds prior to collecting the sample. Resample in 6 months. Water contamination levels are severely high.					
01/14/22	Sample results indicate that the fluid is in suitable condition for continued service. Resample in 12 months					
10/22/21	Sample results indicate that the fluid is in suitable condition for continued service. Metals, and contamination are all very low. Water has been reduced to a safe level but is still higher than 2020 samples. Viscosity and flashpoint are in spec and acid # is low. GCD is good and pentane insolubles are low. Resample in 1 year.					
10/04/21	Fluid appears to be in good condition other than the water content being in alarm. Water content is at much lower levels than previous samples. It would be best to boil off the water and vent the steam to ensure there are no unwanted boil overs and reduce the corrosion risk. Fluid is Calfo AF not HTF Water contamination levels are marginally high. ppm Water contamination levels are marginally high.					

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