

Customer: PTRHTF20149	System Information	Sample Information		
TOURMALINE OIL	System Volume: 34000 ltr	Lab No: 02491688		
MUSREAU 9-13-62-6-W6	Bulk Operating Temp: 410F / 210C	Analyst: Clinton Buhler		
GRAND PRARIE, AB Canada	Heating Source:	Sample Date: 05/03/22		
Attn: Ryan Peach	Blanket:	Received Date: 05/31/22		
Tel: (780)933-3939	Fluid: PETRO CANADA CALFLO LT	Completed: 06/02/22		
E-Mail: ryan.peach@tourmalineoil.com	Make: ZIRCO 5500	Clinton Buhler		
		Clinton.Buhler@hollyfrontier.com		

Recommendation: Sample results indicate that the fluid condition remains similar to the previous analysis' and is understood to be a mix of Calflo LT and Petro-Therm.Please re-sample in 12 months

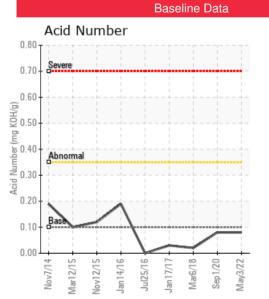
Comments:

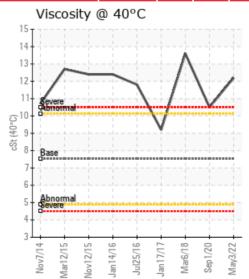
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
05/03/22	05/31/22	7.5y		309 / 154	44.6	12.2	0.08	0.198	607 / 320	706 / 374	858 / 459	28.29
09/01/20	09/10/20	6.0y	Disch side of pump	288 / 142	12.9	10.5	0.08	0.190	608 / 320	709 / 376	862 / 461	28.28
03/06/18	03/14/18	5.0y		349 / 176	10.2	<mark>13.6</mark>	0.02	0.110	616 / 325	703 / 373	837 / 447	25.99
01/17/17	01/23/17	3.5y	PUMP DISCHARGE	370 / 188	35.5	9.2	0.03	0.063	613 / 323	705 / 374	856 / 458	27.09
07/25/16	07/28/16	2.5y	PUMP DISCHARGE	349 / 176	79.8	11.8	0.000	0.061	617 / 325	715 / 379	874 / 468	22.83

349 / 176

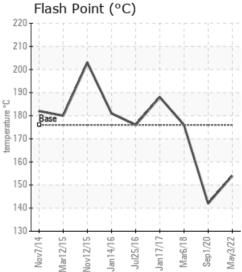
0.1

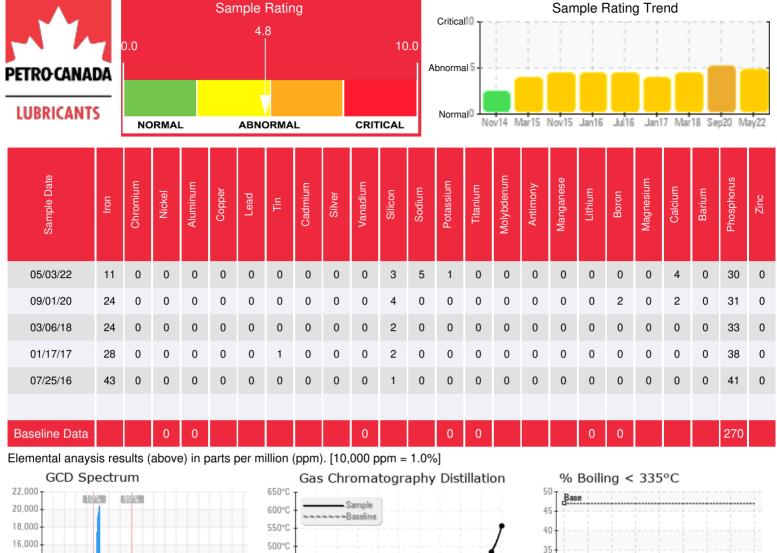
7.52

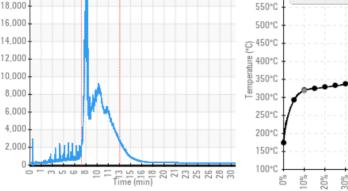




604 / 318 640 / 338 734 / 390 47.0







Response (pA)

Historical Comments

Percent Recovered

Boilers (%) 30

₹ 20

15

10

5

0

Nov7/14

Mar12/15 Nov12/15 Jan14/16 Jul25/16 Sep1/20.

Jan 17/17 Mar6/18 May3/22

09/01/20	Sample results indicate that the fluid is suitable for continued service. The different parameters continue to be fairly consistent to the previous sample results. The fluid's viscosity and 50% and 90% distillation temperatures would seem to indicate a possible mixture of fluids in service. Please re-sample in 12 months
03/06/18	Sample results indicate that the fluid is suitable for continued service. Please note 50% and 90% distillation point is consistently higher than expected as is the fluid's viscosity. This can be an indication of Oxidation, but the fluid's Total Acid Number is very low, so it is more likely that a heavier fluid has been possibly mixed in. Investigate the cause of oil thickening. It is good practice to ensure a blanket gas is applied to the expansion tank and set at 2-3 psi.Re-sample in 12 months. (GCD) 50% Distillation Point is severely high. (GCD) 90% Distillation Point is severely high. Visc @ 40°C is abnormally high.
01/17/17	Oil Condition: (GCD) 50% Distillation Point is severely high. (GCD) 90% Distillation Point is severely high. Sample has improved slightly since last sampled in July. Resample in 6 months (GCD) 50% Distillation Point is severely high. (GCD) 90% Distillation Point is severely high.
07/25/16	The viscosity of the fluid is high. This in combination with high 50% and 90% GCD temperatures indicates degradation of the fluid by oxidation or ingress of a heavier fluid. The fluid is suitable for further use. Please re-sample in 6 months. (GCD) 50% Distillation Point is severely high. (GCD) 90% Distillation Point is severely high. Visc @ 40°C is abnormally high.

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