

[CENOVUS / LSD 1-8-70-11W6M] WHRU HOT OIL

Customer: PTRHTF20131

CENOVUS 9701 - 116ST 1-8-70-11W6

ELMWORTH, AB T8W 6H6 Canada

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System Information

System Volume: 75000 ltr

Bulk Operating Temp: 424F / 218C

Heating Source:

Blanket:

Fluid: PETRO CANADA CALFLO AF

Make: OPTIMIZED PROCESS

Sample Information

Lab No: 02494394 Analyst: Clinton Buhler Sample Date: 06/01/22 Received Date: 06/13/22 Completed: 06/17/22

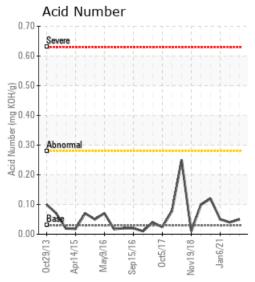
Clinton Buhler

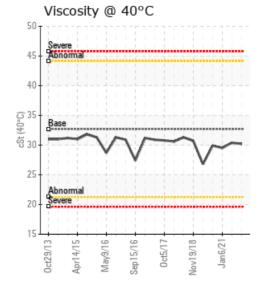
Clinton.Buhler@hollyfrontier.com

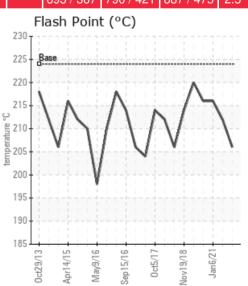
Recommendation: Sample results indicate that the fluid is in suitable condition for continued service. Water content is at 383 ppm and low boiling vapor content has increased to 3.88%. Both of these conditions can be improved through venting of the expansion tank. Regular venting is part of system maintenance. Please ensure blanket gas is operational after venting of the system. Please re-sample in 12 months

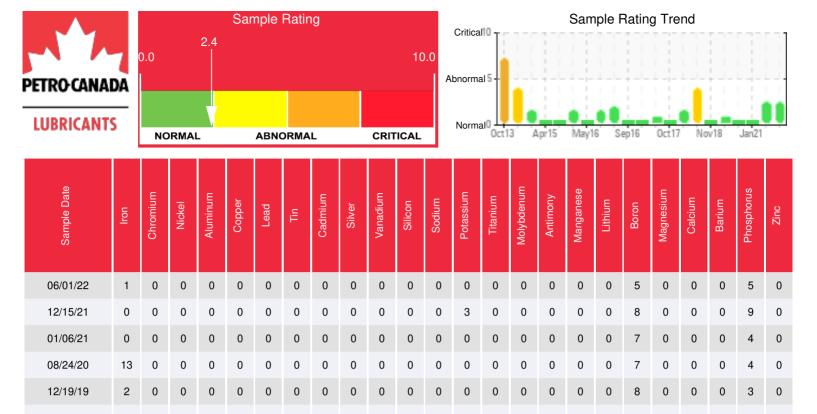
Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	300 BO%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
06/01/22	06/13/22	11.0y	MAIN INLET TO SURGE	403 / 206	383.8	30.2	0.05	0.106	669 / 354	765 / 407	853 / 456	3.88
12/15/21	01/06/22	0.0y		414 / 212	238.2	30.4	0.04	0.076	704 / 374	800 / 427	891 / 477	1.47
01/06/21	01/25/21	10.0y		421 / 216	112.8	29.5	0.05	0.094	706 / 375	800 / 427	890 / 477	1.08
08/24/20	09/23/20	9.3y	MAIN INLET TO DRUM	421 / 216	245.2	29.9	0.12	0.163	706 / 374	801 / 427	890 / 477	1.45
12/19/19	02/04/20	9.0y	SURGE TANK	428 / 220	243.1	26.8	0.099	0.088	734 / 390	797 / 425	874 / 468	0.00
Baseline Data				435 / 224		32.7	0.03		693 / 367	790 / 421	887 / 475	2.5





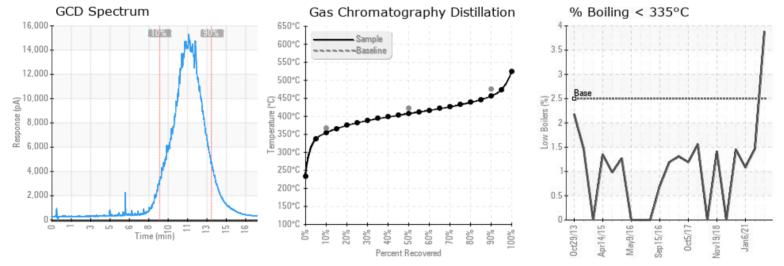




Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]

0

Baseline Data



Historical Comments							
12/15/21	Sample results indicate that the fluid is in suitable condition for continued service. Please re-sample in 12 months (GCD) 90% Distillation Point is marginally low.						
01/06/21	Fluid analysis results indicate that the fluid is in very good condition and suitable for continued service. Please re-sample in one year.						
08/24/20	Sample results indicate that the heat transfer fluid is suitable for continued service. Please re-sample in 12 months and please ensure sample valve and piping is thoroughly purged prior to taking the sample						
12/19/19	Sample results indicate that the fluid is suitable for continued service. (GCD) 10% Distillation Point is marginally high but within acceptable range. Please resample within 12 months.						

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