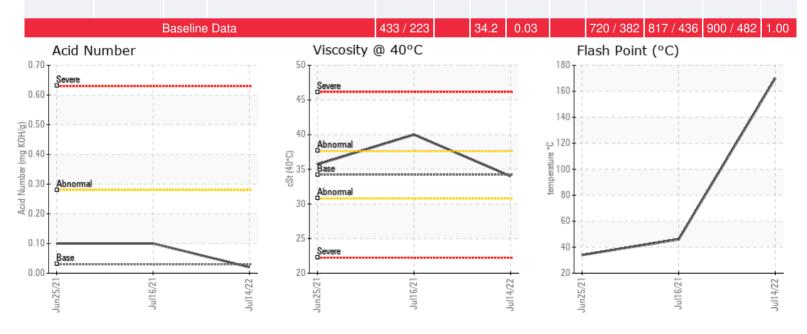


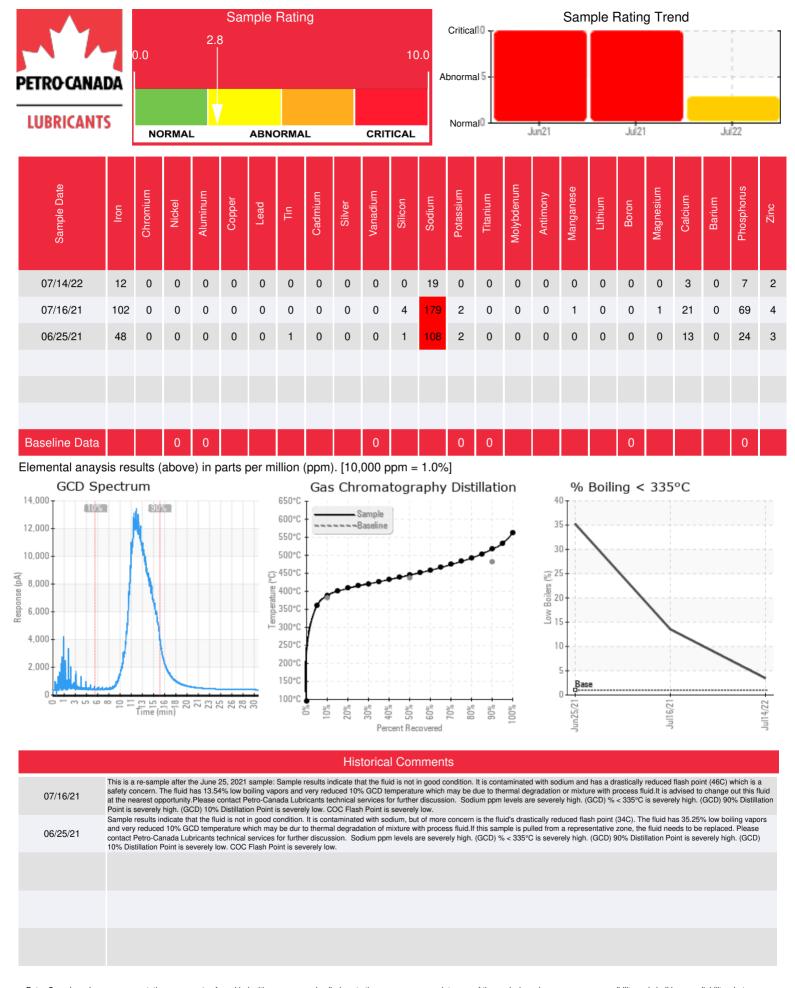
Customer: PTRHTF20257	System Information	Sample Information			
ARC RESOURCES LTD.	System Volume: 4000 ltr	Lab No: 02501865			
721 HIGHWAY 2	Bulk Operating Temp: 302F / 150C	Analyst: Clinton Buhler			
DAWSON CREEK, BC V1G 0B8 Canada	Heating Source:	Sample Date: 07/14/22			
Attn: Elliot MacTavish	Blanket:	Received Date: 07/25/22			
Tel: (250)219-0874	Fluid: PETRO CANADA PETRO-THERM	Completed: 07/27/22			
E-Mail: emactavish@arcresources.com	Make:	Clinton Buhler			
		Clinton.Buhler@hollvfrontier.com			

Recommendation: Sample results have greatly improved from a year ago due to a needed fluid changeout. There remain some residual aspects from the previous fluid: some iron (12 ppm) and sodium (19 ppm), lower flash point and 3.44% low boiler vapor content. As a good practice, it is recommended to perform routine venting of the expansion tank to remove the low boilers and help restore the fluid's flash point. Please ensure blanket gas is operational before and after periods of venting. Please re-sample in 12 months.

Comments: (GCD) 90% Distillation Point is severely high. COC Flash Point is abnormally low.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
07/14/22	07/25/22	12.0m		338 / 170	46.3	34.0	0.02	0.035	731 / 389	832 / 445	962 / 517	3.44
07/16/21	07/23/21	60.0m	discharge of boiler	115 / 46	55.6	40.0	0.10	0.322	327 / 164	911 / 488	1010 / 543	13.54
06/25/21	07/06/21	24.0m		93 / 34	63.2	35.7	0.10	0.034	240 / 116	781 / 416	938 / 503	35.25





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