

STILLYARD

Customer: PTRHTF10068	System Information	Sample Information
Certainteed - Saint Gobain	System Volume: 3000 gal	Lab No: 02503400
1077 PLEASANT ST	Bulk Operating Temp: 550F / 288C	Analyst: Gregory Fernandez
NORWOOD, MA 02062 USA	Heating Source:	Sample Date: 07/26/22
Attn: Marc Gelin	Blanket:	Received Date: 08/04/22
Tel: (781)278-0466	Fluid: PETRO CANADA CALFLO AF	Completed: 08/16/22
E-Mail: marc.gelin@saint-gobain.com	Make: C.E. COOPER	Gregory Fernandez
-		gregory.fernandez@hfsinclair.com

Recommendation: Sample results look overall good for this system with no concerns for low boiler results. Pentane Insolubles have risen noticeably and could merit checking filtration to assure that it is functioning properly. In general, system is suitable for continued service until the next scheduled sample interval.

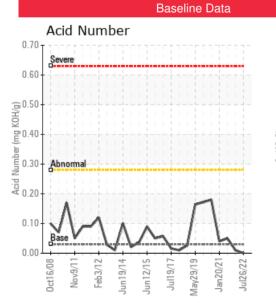
Comments: Pentane Insolubles levels are abnormally high. Visc @ 40°C is abnormally low.

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
07/26/22	08/04/22	10.0y	suct. to circ. pump	410 / 210	17.0	28.4	0.00	0.443	688 / 364	795 / 424	902 / 483	4.52
01/06/22	01/18/22	10.0y	suction to circ pump	392 / 200	13.9	28.6	0.01	0.089	684 / 362	793 / 423	901 / 483	4.94
08/30/21	09/10/21	9.0y	suction to circ pump	399 / 204	15.3	28.6	0.05	0.053	650 / 343	768 / 409	900 / 482	8.05
01/20/21	01/28/21	9.0y	Suction to pump	399 / 204	9.6	33.8	0.04	0.120	685 / 363	795 / 424	904 / 484	4.75
05/04/20	05/13/20	8.0y	SUCTION	414 / 212	13.9	28.4	0.18	0.143	685 / 363	795 / 424	903 / 484	4.75

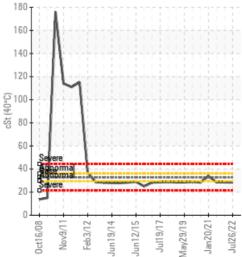
435 / 224

32.7

0.03

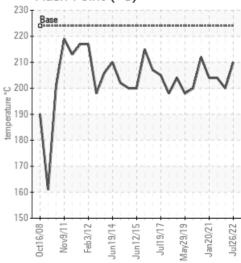


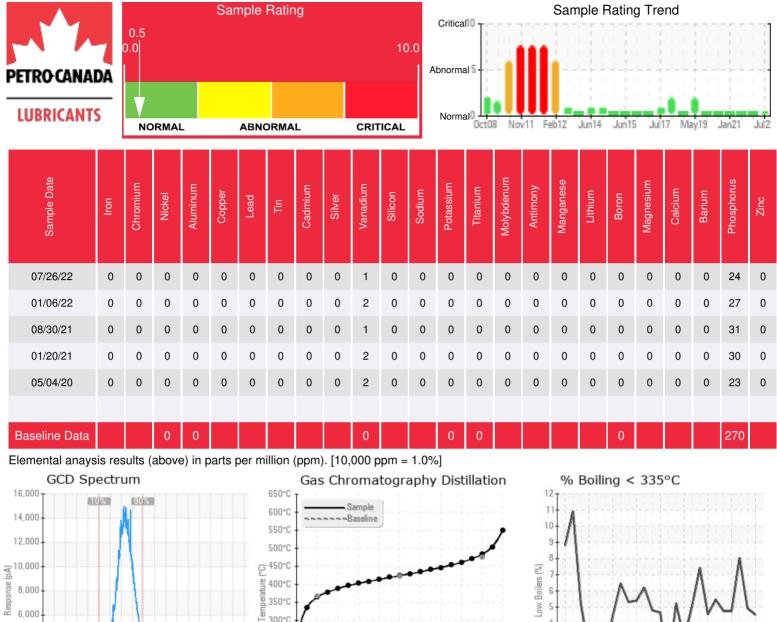
Viscosity @ 40°C



Flash Point (°C)

693 / 367 790 / 421 887 / 475 2.5

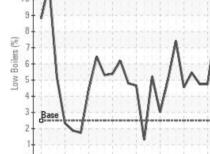




	€ 400°C	Boilers (
	a 350°C − = 300°C −	Noj 5.
	250°C	3.
	200°C	2.
	150°C	1.
25 25 27 28 28 28 29 29 29 29 29 29 29 29 29 29 29 29 29	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0	0
	Percent Recovered	

4,000

2,000



Feb3/12

Oct16/08 Nov9/11 Jun12/15

Jul19/17

Aav29/19

un19/14

Jan20/21 Jul26/22

Historical Comments

01/06/22	Sample looks good, no issues to address. Continue to use as normal and resample and next scheduled interval
08/30/21	Low boilers just over 8%. Continue and resample at next scheduled date. all other data is good.
01/20/21	Sample results for the Stillyard continue to be in line of a fluid in good condition. Viscosity, Acid number, COC Flash Point and GCD have remained constant. Continue to sample on a routine basis to assist in monitoring the fluid condition.
05/04/20	The latest report looks similar to previous. The low boilers GCD 10% has risen to 363 vs previous @ 357, but has not had a negative effect on the Flash Point, which has increased by 12 degrees C. Viscosity and Acid numbers remain constant. Continue to monitor at the current intervals.

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