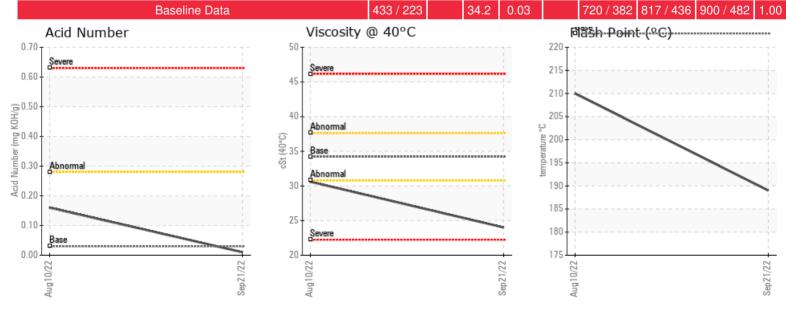
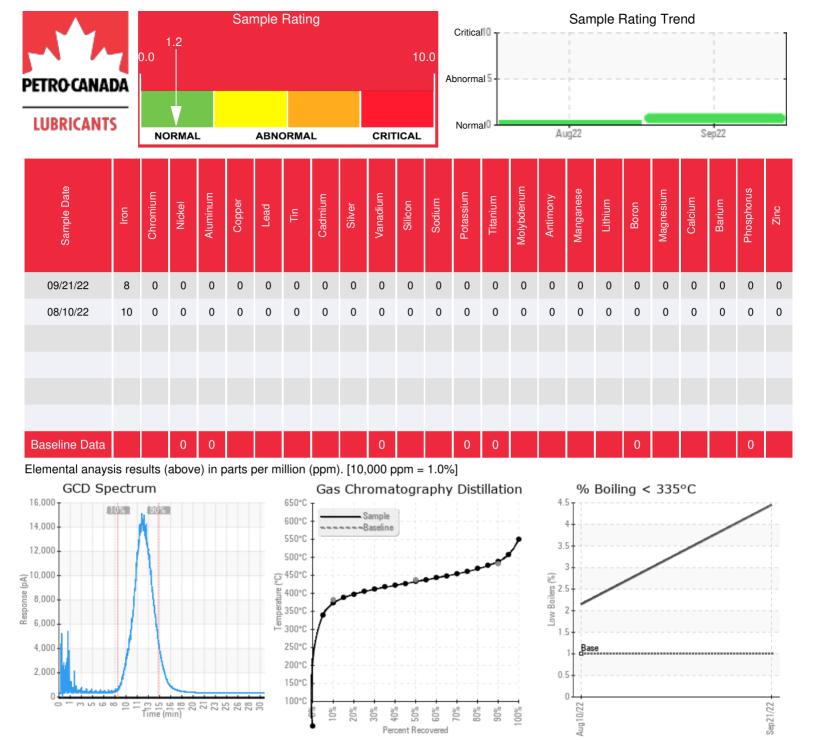


Recommendation: Sample results indicate symptoms related to either thermal degradation, mixing with process fluids and/or high blanket gas pressure: see reduced fluid viscosity and flash point and increased low boiler vapor content (4.45%). It is advised to perform regular venting of the expansion tank to remove the low boiler vapors which will help improve these parameters. Please contact Petro-Canada Technical Services to discuss further

Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
09/21/22	09/26/22	12.0m	FILTER POT	372 / 189	20.7	24.0	0.01	0.046	702 / 372	810 / 432	910 / 488	4.45
08/10/22	08/23/22	8.0m	SAMPLE QUILL	410 / 210	40.3	30.6	0.16	0.058	715 / 379	812 / 433	912 / 489	2.15





Historical Comments

08/10/22
Sample results indicate the fluid is in suitable condition for continued service. Note fluid viscosity is slightly reduced from new. Please re-sample in 6 months to build a trend. Visc @ 40°C is abnormally low.

08/10/22
Image: Control of the service of the servi

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