

[11-21-55-20W5M] H-1210

Customer: PTRHTF20228

PEYTO EXPLORATION
Box 7198

EDSON, AB T7E 1V4 Canada

Attn: Logan Pillage Tel: (780)712-9444

E-Mail: Lpillage@Peyto.com

System Information

System Volume: 27000 ltr

Bulk Operating Temp: 320F / 160C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make: ALCO

Sample Information

Lab No: 02516973 Analyst: Clinton Buhler Sample Date: 10/13/22 Received Date: 10/18/22 Completed: 10/20/22

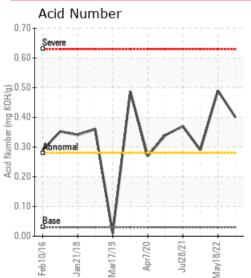
Clinton Buhler

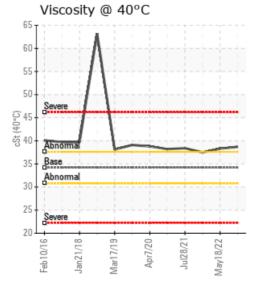
Clinton.Buhler@HFSinclair.com

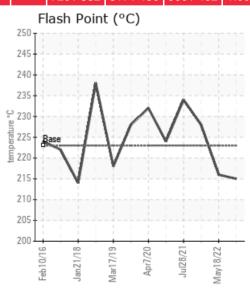
Recommendation: Sample results indicate the fluid is in comparable condition to the results from 5 months ago. Fluid acidity remain elevated but not yet at condemnable levels but solids content has increased. Fluid sweetening can help bring down the fluid acid number to prolong the life of the fluid and filtering is beneficial in controlling solids; perhaps a finer filter medium would better remove the particulate. Over the long term, system cleaning and fluid replacement should be considered during a planned outage. Please re-sample in 6 months

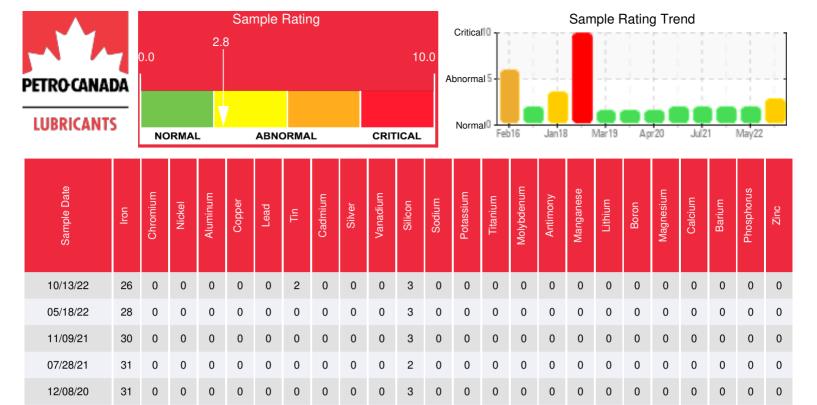
Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	300 GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
10/13/22	10/18/22	0.0y	DISCHARGE PUMP SIDE	419 / 215	22.2	38.7	0.40	0.644	721 / 383	812 / 433	907 / 486	0.72
05/18/22	05/24/22	0.0y		421 / 216	0.9	38.3	0.49	0.432	720 / 382	811 / 433	909 / 487	0.48
11/09/21	11/12/21	0.0y	Discharge of pump	442 / 228	11.9	37.5	0.29	0.536	719 / 382	812 / 433	908 / 487	1.06
07/28/21	08/04/21	0.0y	DISCHARGE OF PUMP	453 / 234	21.6	38.4	0.37	0.489	720 / 382	810 / 432	903 / 484	0.59
12/08/20	12/11/20	0.0y	Discharge of pump	435 / 224	9.7	38.2	0.34	0.490	722 / 383	812 / 434	909 / 487	0.41
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





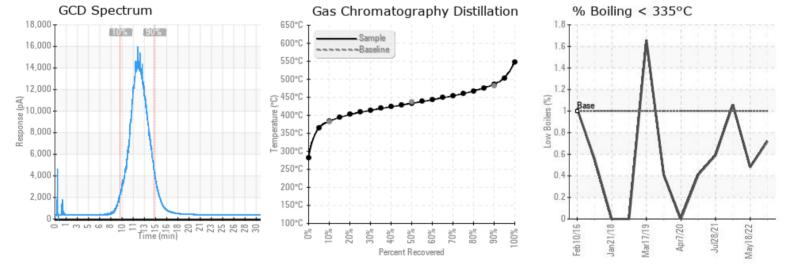




Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]

0

Baseline Data



Sample results indicate the fluid is in comparable condition to the results from 6 months ago. Solids and fluid acidity remain elevated but not yet at condemnable levels. Fluid sweetening can help bring down the fluid acid number to prolong the life of the fluid and filtering is beneficial in controlling solids; perhaps a finer filter medium would better remove the particulate. Over the long term, system cleaning and fluid replacement should be considered during a planned outage. Please re-sample in 6 months Sample results indicate the fluid is in suitable condition for continued service. Acid Number and Solids remain fairly flat. It would be good to investigate a finer micron kidney loop filter to help reduce the fluid's solid content further. Please ensure blanket gas is operational in the expansion tank for continued protection from oxidation. Please re-sample in 6 months and include time on oil with the next sample. TAN and Pentane Insolubles are marginally high. Ensure Gas blanket is functioning to prevent oxidation of fluid. Resample in 6 months. Pentane Insolubles levels are abnormally high. Acid Number (AN) is abnormally high. The Pentane insolubles is higher then normal however has improved since last sample. They TAN is higher then it was since last sample. Ensure gas blanket is in in good operating condition. Continue to operate and resample in 6 months. Pentane Insolubles levels are abnormally high. Acid Number (AN) is abnormally high.

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