

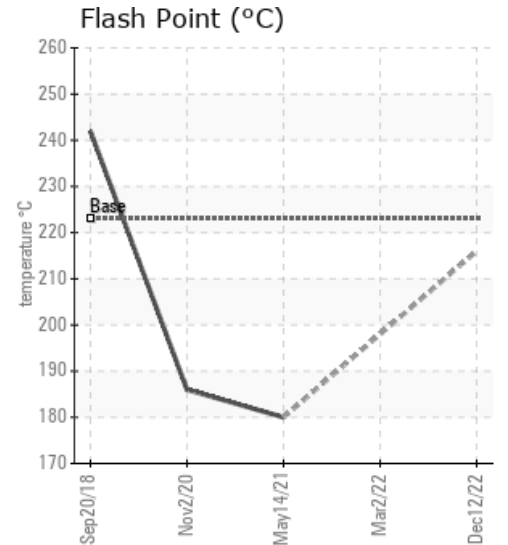
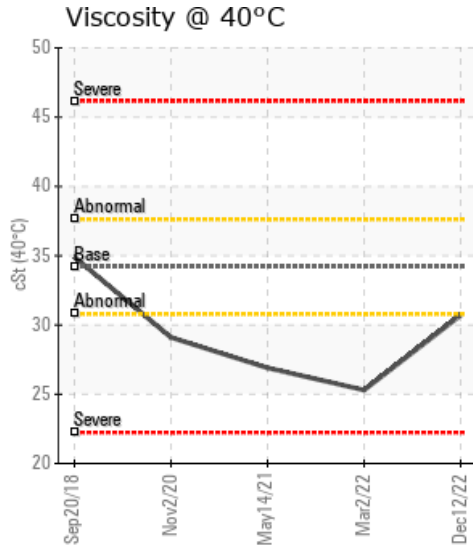
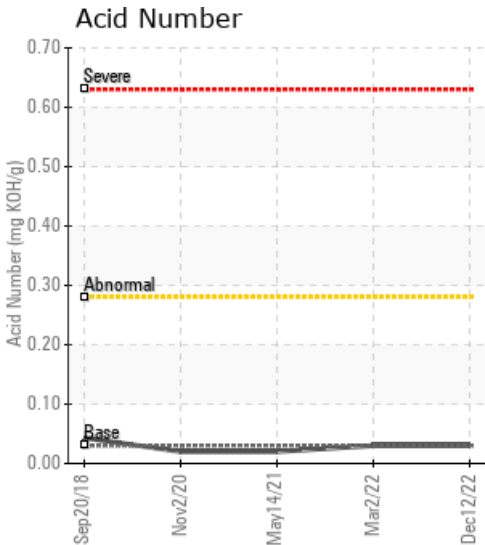
5-02-76-12W6M H941 A/B

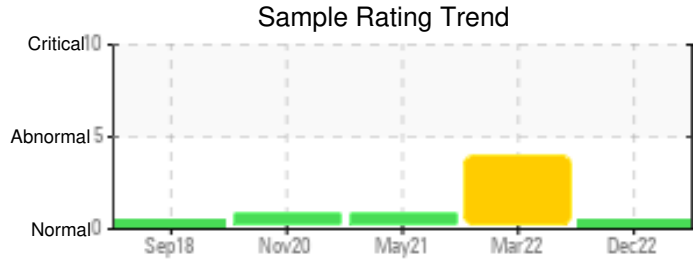
Customer: PTRHTF20204	System Information	Sample Information
ADVANTAGE OIL AND GAS 05-02-76-12W6M HYTHE, AB Canada Attn: Lorne Kingdon Tel: (780)552-3083 E-Mail: lkingdon@advantageog.com	System Volume: 110000 ltr Bulk Operating Temp: 410F / 210C Heating Source: Blanket: Fluid: PETRO CANADA PETRO-THERM Make: PETROTECH	Lab No: 02529634 Analyst: Clinton Buhler Sample Date: 12/12/22 Received Date: 12/19/22 Completed: 12/21/22 Clinton Buhler Clinton.Buhler@HFSinclair.com

Recommendation: Sample results indicate an improvement from the sample earlier this year and shows the fluid is in suitable condition for continued service. Please re-sample in 12 months

Comments:

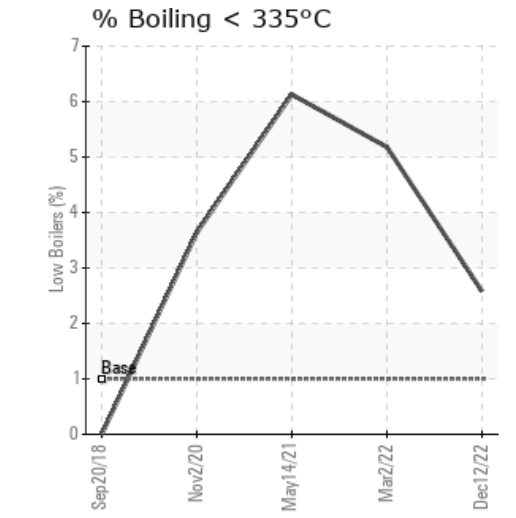
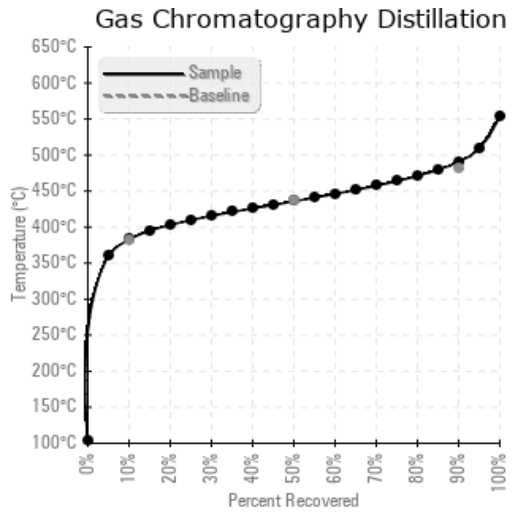
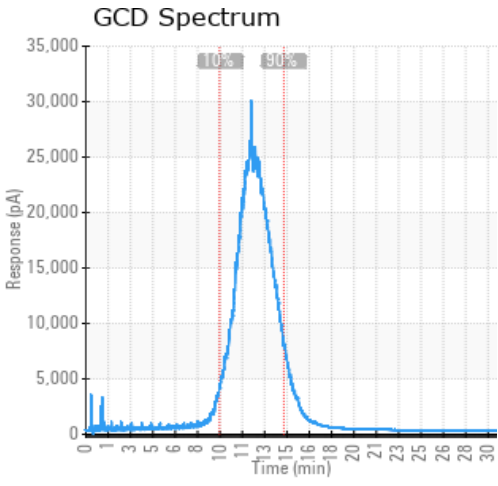
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
12/12/22	12/19/22	4.0y	Downstream Pumps	421 / 216	215.5	30.7	0.03	0.023	721 / 383	816 / 436	915 / 491	2.58
03/02/22	03/15/22	48.0y	Heat Medium Exp Tank		654.3	25.3	0.03	0.028	698 / 370	809 / 432	910 / 488	5.18
05/14/21	05/31/21	0.0y	Level column	356 / 180	134.3	26.9	0.02	0.372	685 / 363	794 / 423	904 / 484	6.13
11/02/20	11/16/20	2.0y	RETURNLINE TO BOILER	367 / 186	92.4	29.1	0.02	0.041	712 / 378	813 / 434	916 / 491	3.64
09/20/18	10/26/18	2.0y		468 / 242	88.8	34.9	0.043	0.048	727 / 386	817 / 436	920 / 493	0.00
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
12/12/22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03/02/22	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0
05/14/21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11/02/20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
09/20/18	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Baseline Data			0	0						0			0	0					0				0	

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
03/02/22	Fluid sample is contaminated with water (>10% free water, 654 ppm dissolved). If this is not a known issue and the system is not knocking or boiling over, this is likely a non-representative sample drawn from the expansion tank. Please note, the sample point needs to be hot and turbulent; Pump discharge is the ideal location for this. Please drain off free water from the expansion tank and vent any water vapor; take measures to prevent water ingress and ensure blanket gas is operational when not venting. Venting will also be beneficial to reducing low boiler vapor content currently at 5.18%. Re-sample in 3 months after water has been drained and vented and please sample from pump discharge. Water contamination levels are abnormally high. Water contamination levels are abnormally high.
05/14/21	Sample results indicate that the fluid is suitable for continued service. Flash point and fluid viscosity continue to be reduced and increasing low boiling vapor content suggest that there is thermal degradation or mixture with process fluid ongoing. It is advised to regularly vent off low boiling vapors from the expansion tank to help bring these parameters back in line. Solids content also has increased which may be an indication of solids formed from thermal cracking. However, with the sample being drawn from the level column, this may be questionable. Please sample from the hottest, most turbulent zone, preceded by a thorough purge of the sample valve, so we are confident in the sample being representative. Please re-sample in 6 months, after thorough venting.
11/02/20	Sample results indicate that the fluid is suitable for continued service. Reduced flash point and fluid viscosity and increased low boiling vapor content suggest that there is some thermal degradation ongoing. It is advised to regularly vent off low boiling vapors from the expansion tank to help bring these parameters back in line. Please re-sample in 12 months, after thorough venting. COC Flash Point is marginally low.
09/20/18	Sample results indicate that the heat transfer fluid is suitable for continued service. If total service time on fluid is 2 years, please re-sample in 12 months

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