

[7-27-51-19W5 / Ansel Gas Plant] HEAT MEDIUM

Customer: PTRHTF20103
 CANADIAN NATURAL RESOURCES (CNRL)
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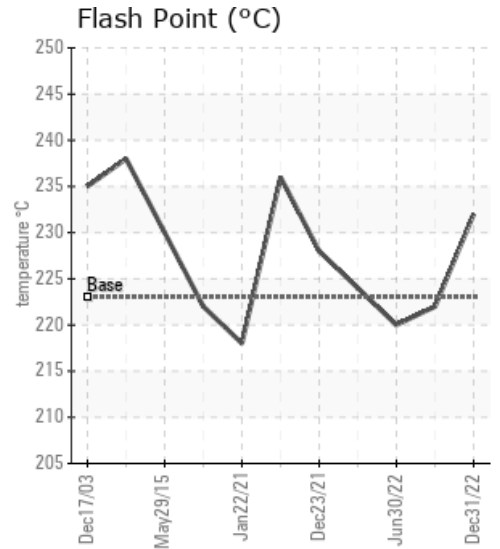
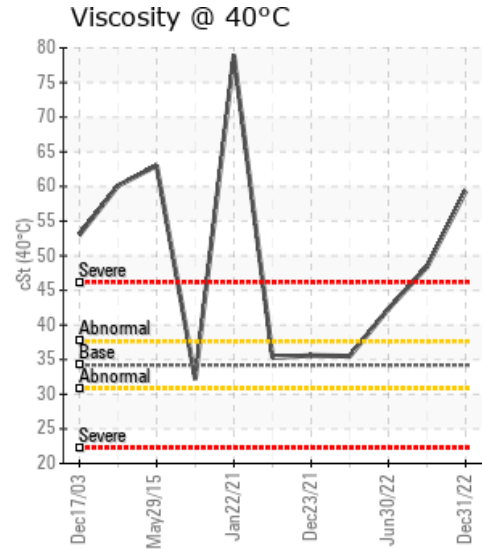
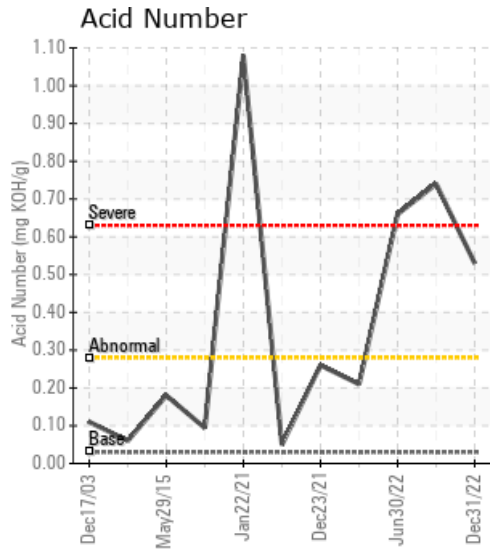
System Information
 System Volume: 14200 ltr
 Bulk Operating Temp: 446F / 230C
 Heating Source:
 Blanket:
 Fluid: PETRO CANADA PETRO-THERM
 Make: PRESSON

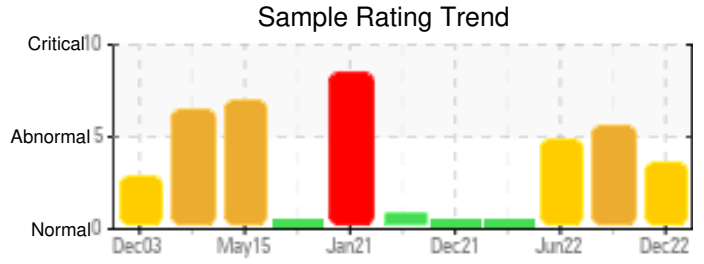
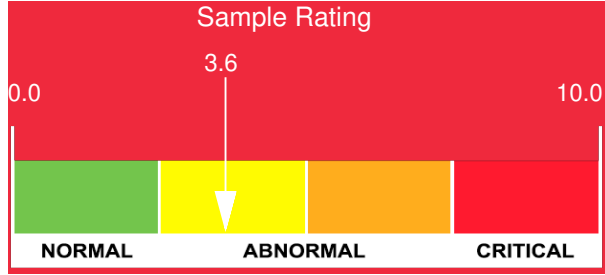
Sample Information
 Lab No: 02531590
 Analyst: Clinton Buhler
 Sample Date: 12/31/22
 Received Date: 01/05/23
 Completed: 01/09/23
 Clinton Buhler
 Clinton.Buhler@HFSinclair.com

Recommendation: Sample results indicate that fluid degradation (oxidation) continues to progress as evidenced by elevated AN and ever increasing fluid viscosity. Last sample the fluid had thickened to 48.4 cSt and now it has increased to 59.3 cSt. Iron content has climbed from 45 ppm to 93 ppm to 122 ppm, likely from corrosion. Solids content has nearly doubled from the last sample. It is advised to make plans for replacement of the fluid along with system cleaning to un-foul the system. Petro-Canada Lubricants technical services can assist with cleaning procedures. Please ensure blanket gas is operational in the expansion tank as this will help reduce the rate of oxidation.

Comments:

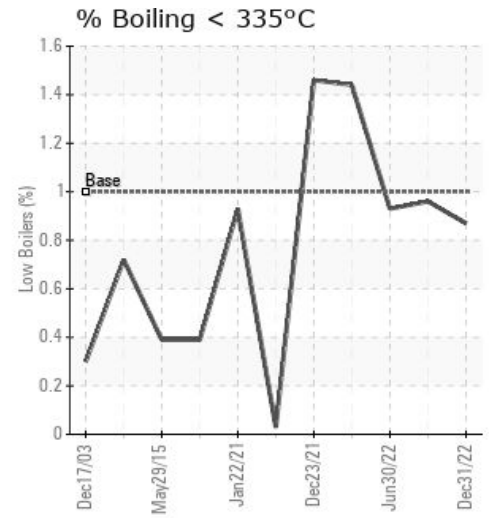
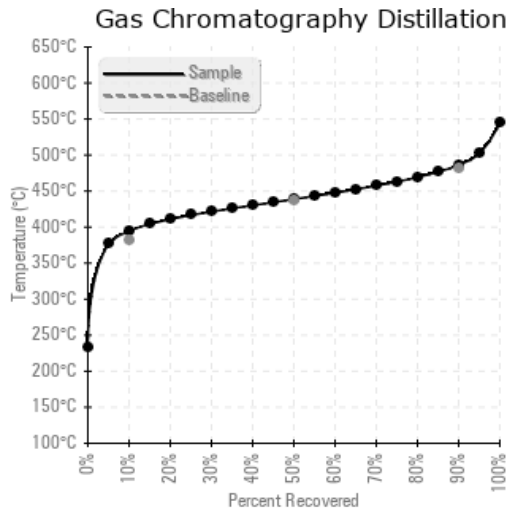
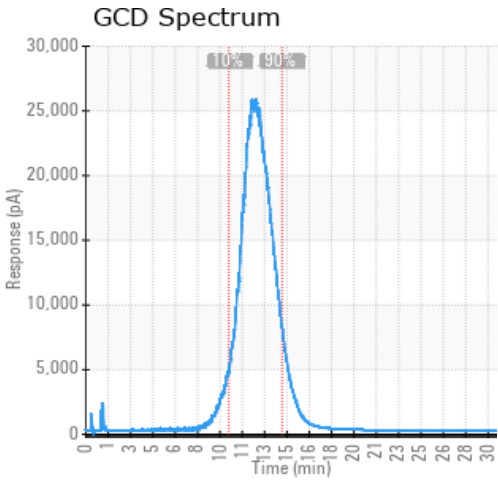
Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/g	%wt	°F/°C	°F/°C	°F/°C	%
12/31/22	01/05/23	22.0m	HOT OIL PUMP DISCHAR	450 / 232	31.6	59.3	0.53	1.72	742 / 395	822 / 439	907 / 486	0.87
09/19/22	10/03/22	0.0m	PUMP DISCHARGE	432 / 222	3.4	48.4	0.74	0.957	739 / 393	818 / 437	902 / 484	0.96
06/30/22	07/07/22	1.3m	pump	428 / 220	53.1	42.3	0.66	1.09	737 / 392	817 / 436	900 / 482	0.93
01/04/22	01/24/22	1.0m	Pump	435 / 224	64.0	35.5	0.21	0.251	735 / 391	818 / 436	903 / 484	1.44
12/23/21	01/13/22	0.0m	pump discharge	442 / 228	124.4	35.6	0.26	0.158	735 / 391	817 / 436	903 / 484	1.46
Baseline Data				433 / 223		34.2	0.03		720 / 382	817 / 436	900 / 482	1.00





Sample Date	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
12/31/22	122	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	1	0	0	0	0	0	0	0
09/19/22	93	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0
06/30/22	45	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	1	0
01/04/22	17	0	0	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	1	0	0	0
12/23/21	17	0	0	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	1	0	0	0
Baseline Data			0	0						0			0	0				0				0		

Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
09/19/22	Sample results indicate that fluid degradation (oxidation) continues to progress as evidenced by increased AN and fluid viscosity; fresh Petro-Therm viscosity is 35.8 cSt and it has thickened to 48.4 cSt. Acid Number is at 0.74 and is likely contributing to corrosion as Iron content has climbed from 45 ppm to 93 ppm. The condemning limit for AN is 1. It is advised to make plans for replacement of the fluid along with system cleaning to removed the Solids content which remains elevated. Petro-Canada Lubricants technical services can assist with cleaning procedures. Please ensure blanket gas is operational in the expansion tank Pentane Insolubles levels are severely high. Acid Number (AN) is severely high. Visc @ 40°C is severely high.
06/30/22	Sample results indicate ongoing fluid oxidation as evidenced by increased fluid viscosity and Acid Number. The increased acidity may also be contributing to corrosion (see increased Iron content). Solids content has also increased significantly which is related to the iron but also other insoluble matter likely related to the fluid oxidation. Please ensure blanket gas is operational and re-sample in 3 months. Please ensure sample point is thoroughly purged prior to filling sample container.
01/04/22	Sample results indicate the fluid is in suitable condition for continued service. Please ensure that blanket gas is operational in the expansion tank. Please re-sample after 12 months.
12/23/21	Sample results indicate the fluid is in suitable condition for continued service. Acid number has increased since previous sample and can indicate acids formed from oxidation. Please ensure that blanket gas is operational in the expansion tank. Please re-sample in 12 months

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