

[13-25-80-16-W6M] H-5500-1 - Train 1

Customer: PTRHTF20156

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System Information

System Volume: 70000 ltr

Bulk Operating Temp: 464F / 240C

Heating Source:

Blanket:

Fluid: PETRO CANADA PETRO-THERM

Make: RUSHTON HEAT MEDIUM

Sample Information

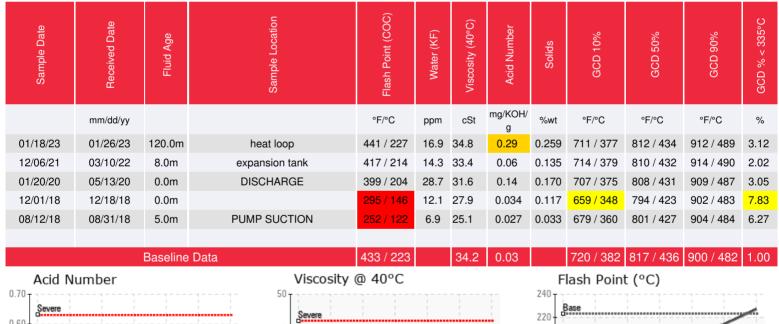
Lab No: 02535796 Analyst: Clinton Buhler Sample Date: 01/18/23 Received Date: 01/26/23 Completed: 01/27/23

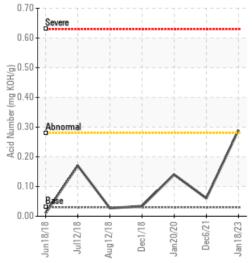
Clinton Buhler

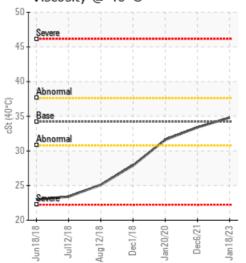
Clinton.Buhler@HFSinclair.com

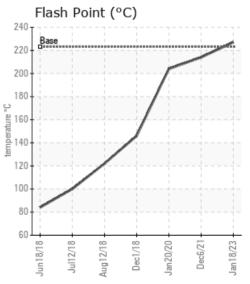
Recommendation: Sample results indicate the fluid is fit for continued service. Acid Number has increased which usually is from fluid oxidation. Please ensure blanket gas is operational and re-sample in 6 months

Comments: Acid Number (AN) is abnormally high.



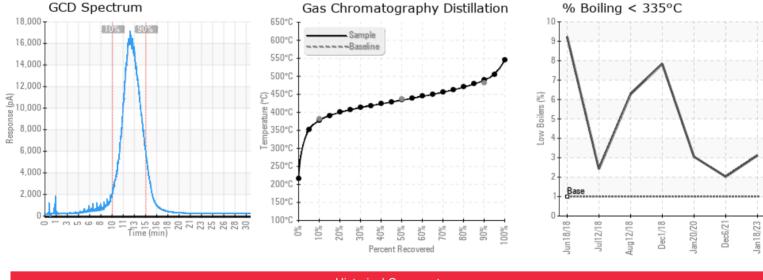








Elemental analysis results (above) in parts per million (ppm). [10,000 ppm = 1.0%]



Historical Comments	
12/06/21	sample results indicate that the fluid is in suitable condition for continued service. Please re-sample in 12 months
01/20/20	Sample results would appear to indicate that the fluid is suitable for continued service. As part of continued good maintenance practices, vent off low boiling vapors regularly (see %<335 reduction since last sample; new fluid is 1%). Please resample in 6 months and please ensure that time on fluid is recorded at next sample.
12/01/18	The fluid is in a reasonable condition and suitable for further use but there are indications of either thermal degradation, blanket gas ingress or, considering previous analysis results, indications of an internal process fluid leak. Viscosity, Flash Point and GCD 10% temperature are low. % boil-off below 335 degrees C is high. If an internal process fluid leak is suspect this has to be corrected. In any case it is recommended to vent off the low boiler vapors (light ends) to atmosphere. Please resample in 6 months. COC Flash Point is severely low. (GCD) % < 335°C is marginally high. (GCD) 10% Distillation Point is marginally low.
08/12/18	Flash Point is severely low. Low flash point is a safety concern. % boil-off has increased to 6.27% from 2.42%. This may be attributed to either the condensate contamination and/or thermal degradation. This should be less than 1. Viscosity remains low; currently at 25 cSt vs 34 cSt of new fluid. Consider fluid replacement as the safest method to bring flash point back to acceptable values. Re-sample once fluid has been restored.

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