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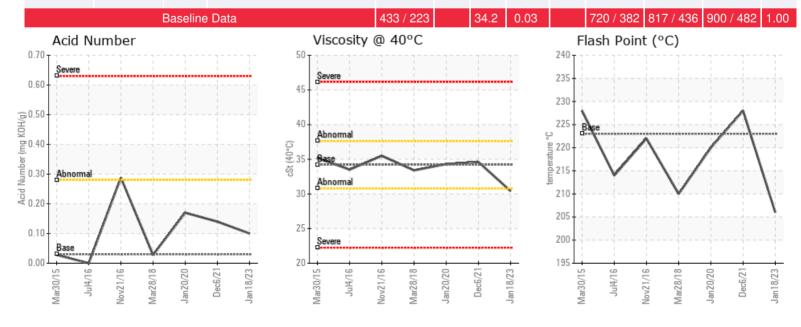
Sample Date: 01/18/23 Received Date: 01/26/23 Fluid: PETRO CANADA PETRO-THERM Completed: 01/27/23 Make: RUSHTON HEAT MEDIUM **Clinton Buhler** Clinton.Buhler@HFSinclair.com

Recommendation: Sample results indicate the fluid is in suitable condition for continued service. Please re-sample in 12 months

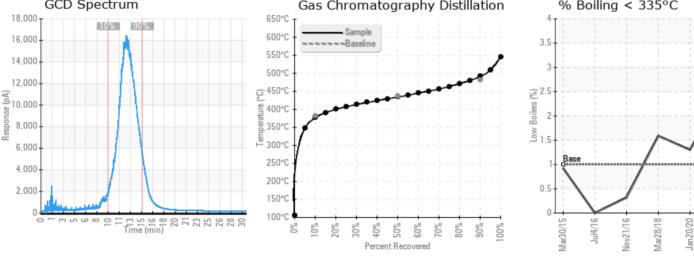
Blanket:

Comments:

Sample Date	Received Date	Fluid Age	Sample Location	Flash Point (COC)	Water (KF)	Viscosity (40°C)	Acid Number	Solids	GCD 10%	GCD 50%	GCD 90%	GCD % < 335°C
	mm/dd/yy			°F/°C	ppm	cSt	mg/KOH/ g	%wt	°F/°C	°F/°C	°F/°C	%
01/18/23	01/26/23	8.0y	HEAT LOOP	403 / 206	152.2	30.4	0.10	0.168	709 / 376	813 / 434	916 / 491	3.53
12/06/21	03/10/22	9.0y	expansion tank	442 / 228	19.1	34.6	0.14	0.445	710 / 377	809 / 432	909 / 487	2.52
01/20/20	05/13/20	48.0y	DISCHARGE OFF PUMP	428 / 220	19.0	34.3	0.17	0.422	719 / 382	811 / 433	913 / 490	1.30
03/28/18	04/06/18	5.0y		410 / 210	0.00	33.4	0.028	0.016	709 / 376	806 / 430	906 / 486	1.59
11/21/16	11/24/16	0.0y	DISCHARGE PUMP	432 / 222	197.2	35.5	0.288	0.062	722 / 383	816 / 435	923 / 495	0.32







Historical Comments

Dec6/21

Jan 18/23

12/06/21	Sample results indicate that the fluid is suitable for continued service. Solids content remains elevated; we usually alarm >0.5%. Solids can be related to degradation byproducts due to oxidation or thermal degradation. The other test results do not appear to support any concerning oxidation or thermal degradation. Please ensure sample is drawn from pump discharge (turbulent zone) and that sample valve and tubing is thoroughly purged prior to taking the sample. Please sample in 6 months
01/20/20	Sample results indicate that the fluid is suitable for continued service. However, Solids content is at 0.422%; we usually alarm >0.5%. Solids can be related to degradation byproducts due to oxidation or thermal degradation. The other test results do not appear to support any concerning oxidation or thermal degradation. At next sample interval, please ensure sample is drawn from pump discharge (turbulent zone) and that sample valve and tubing is thoroughly purged prior to taking the sample.Please sample in 6 months Pentane Insolubles levels are abnormally high.
03/28/18	sample results indicate that the thermal fluid is suitable for continued service.GCD %<335°C value of 1.59 is an indicator of thermal degradation. As part of good maintenance practice, perform regular venting of expansion tank to allow any low boiling vapors to be released. Re-sample in 12 months
11/21/16	TAN is starting to increase likely due to the water in the sample. GCD temp at 90% is starting to rise indicating some heavier ends in the sample. Resample in 3-4 months. Acid Number (AN) is abnormally high. (GCD) 90% Distillation Point is marginally high.

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